

2-18-120

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5249 EXPIRATION DATE 7.1.84

OPERATOR Osborn Heirs Company API NO. 15-009-23,389

ADDRESS P. O. Box 17968 COUNTY Barton

San Antonio, Texas 78286 FIELD Kinzel

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION ---
PHONE 512-826-0700 Indicate if new pay.

PURCHASER _____ LEASE Kinzel

ADDRESS _____ WELL NO. 8

DRILLING Allen Drilling Company 1650 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from East Line of

ADDRESS Box 1389 the NE (Qtr.) SEC 2 TWP 18 RGE 12 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3560' PBSD _____

SPUD DATE 1-2-84 DATE COMPLETED 1-7-84

ELEV: GR 1878 DF _____ KB 1883

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 364' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

WELL PLAT

(Office Use Only)

		o	

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

ACO-1 Well History

Side TWO

OPERATOR Osborn Heirs Company LEASE NAME Kinzel SEC 2 TWP 18 RGE 12 (W)

WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><u>X</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>			<p>Heebner Toronto Brown Lime Lansing-KC Base KC Conglomerate Arbuckle T.D.</p>	<p>3041 3062 3147 3163 3408 3415 3537 3560</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Workover)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	22#	361'	50/50 Poz	210 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at