

2-18-1200

(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cross-Timbers Oil Co.API NO. 15- 009,22687ADDRESS 212 N. Market, Suite 400COUNTY BartonWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Bill ShepherdPROD. FORMATION ArbucklePHONE 263-1008LEASE Kinzel

PURCHASER _____

WELL NO. 3

ADDRESS _____

WELL LOCATION NW NE NEDRILLING Mallard Drilling Co., Inc.330 Ft. from North Line and

CONTRACTOR _____

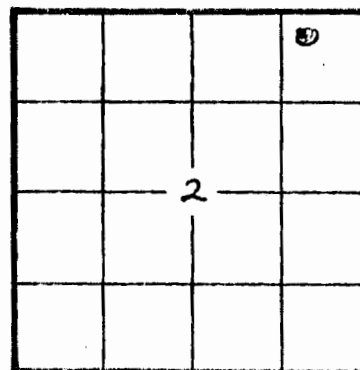
990 Ft. from East Line ofADDRESS 405 Century Plaza Bldg.the NE/4 SEC. 2 TWP.18S RGE.12WWichita, Kansas 67202

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3429 PBD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR 1859 DF 1864 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 246' w/ 175 DV Tool Used? _____
SKS.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, WilliamShepherd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Geologist (FOR)(OF) Cross-Timbers Oil Co.OPERATOR OF THE Kinzel LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ONSAID LEASE HAS BEEN COMPLETED AS TO THE 19th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RECEIVED
STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

2-18-12w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Lansing/ Kansas City	3408 (-1541)
			Arbuckle	3429 (-1562)
<i>State Geological Survey</i> WICHITA, BRANCH				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8 5/8"	20	246'	60-40 poz	175	2% gel, 3% cc
production	7 7/8"	4 $\frac{1}{2}$ "	10	3412'	60-40 poz	125	10% salt w/ 20 bbl salt load 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD