

COPY

CONFIDENTIAL

SIDE ONE

2335

SEP 07 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5538

Name: Tomkat, LTD.

Address 8100 E. 22nd N. Bldg. 300 #200

City/State/Zip Wichita, KS 67208

Purchaser: Clear Creek, Inc.

Operator Contact Person: Dan Murta

Phone (316) 792-6960

Contractor: Name: H-30 Drilling, Inc.

License: 5107

Wellsite Geologist: Jeffrey A. Burk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

16-90 6-20-90 7-15-90

Date Date Reached TD Completion Date

API NO. 15- 009-24,420

County Barton FROM CONFIDENTIAL

100' E NE NW Sec. 9 Twp. 18S Rge. 12 X East West

4290 Ft. North from Southeast Corner of Section

2870 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

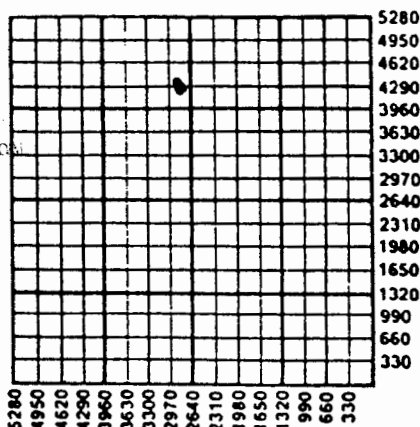
Lease Name Propst Well # 1

Field Name Redwing East

Producing Formation

Elevation: Ground 1796' KB 1801'

Total Depth 3420' PBDT



Amount of Surface Pipe Set and Cemented at 358 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan Murta

Title Vice President Production Date 8-10-90

Subscribed and sworn to before me this 10th day of August

1991

Notary Public Carolyn Shoemaker

Carolyn Shoemaker

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

108531

SIDE TWO

Operator Name TomKat, LTD. Lease Name Propst Well # 1
County Barton
Sec. 9 Twp. 18S Rge. 12 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

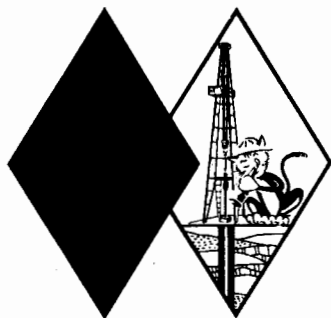
Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	RELEASED SEP 07 1991 FROM CONFIDENTIAL
Samples Sent to Geological Survey	☒ Yes ☐ No	
Cores Taken	☐ Yes ☒ No	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	
		Formation Description
		☐ Log ☒ Sample
		Name _____ Top _____
		Shale 0 365'
		Red Bed and Shale 365' 975'
		Shale 975' 1,800'
		Shale and Lime 1,800' 2,710'
		Lime and Shale 2,710' 3,220'
		Lime 3,420'
		Rotary Total Depth 3,420'

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	358'	60-40 Poz	185	3% cc
Production	7-7/8"	5-1/2"	14#	3419'	60-40 Poz	150	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2 jnts./ft.	3362-1/2 to 3367-1/2			250 gal. 15% Mud Acid			
2 jnts./ft.	3348 to 3350			500 gal. 28% N.E.			
	3352 to 3354			No treatment			
2 jnts./ft.	3334 to 3340			" "			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size		Set At	Packer At				
2 3/8"		3343'	n/a				
Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)						
7-18-90							
Estimated Production Per 24 Hours	Oil 43 Bbls.	Gas	Mcf	Water 12 Bbls.	Gas-Oil Ratio	Gravity 42	

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify) _____

Production Interval _____



9-18-12W

(316) 684-6182

TomKat Ltd.

September 12, 1991

P.O. Box 20403 • Wichita, Kansas 67208-1403

State Corporation Commission
Attn: Priscilla
200 Colorado Derby Bldg.
Wichita, KS 67202

Re: Propst #1
100' E SE NE NW
Sec. 9-T18S-R12W
Barton County, Kansas

Dear Priscilla,

In August of 1990, we filed an ACO-1 form for the above mentioned lease. At that time we requested that it be held confidential for a year. Of course, that time has past. I was informed, by one of the girls from Petroleum Information, that the tops listed on the back of the form are not the log tops that you need. She suggested that I send the correct tops to you so that you won't have to send us a letter asking for the correct ones.

They are as follows:

Heebner	2971'	(-1170)
Toronto	2991'	(-1204)
Brown Lime	3075'	(-1274)
Lansing	3086'	(-1285)
Arbuckle	3335'	(-1534)

I am enclosing a copy of the ACO-1 form that was filed so that you won't have any trouble finding it. Hope this will save you some time later.

Sincerely,

Carolyn Shoemaker
Secretary

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1991