

## State Geological Survey

WICHITA BRANCH

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5614	EXPIRATION DATE	6-30-84
OPERATOR	William S. Hutchinson	API NO.	15-009-23,175
ADDRESS	P.O. Box 642	COUNTY	Barton
	Derby, Kansas 67037	FIELD	
** CONTACT PERSON	Steve Hutchinson	PROD. FORMATION	
	PHONE 316-788-5856		Indicate if new pay.
PURCHASER		LEASE	Tindall-Akers
ADDRESS		WELL NO.	2
		WELL LOCATION	SE SW NW
DRILLING CONTRACTOR	Duke Drilling Co., Inc.	2310 Ft. from	North Line and
ADDRESS	P.O. Box 823	990 Ft. from	West Line of
	Great Bend, KS 67530	the NW (Qtr.) SEC 18 TWP 18 RGE 12 (W).	(W)
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC _____
			KGS <input checked="" type="checkbox"/>
			SWD/REP _____
			PLG. _____
			NGPA _____

TOTAL DEPTH 3550' PBDT \_\_\_\_\_  
 SPUD DATE 7-6-83 DATE COMPLETED 7-13-83  
 ELEV: GR 1802 DF \_\_\_\_\_ KB 1807

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 700 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion (still testing) for Disposal. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

William S. Hutchinson, being of lawful age, hereby certifies that:

100541

## ACO-1 Well History

Side TWO  
 OPERATOR William S. Hutchinson LEASE NAME Tindall-Akers SEC 18 TWP 18 RGE 12 (W)  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing and  
 shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or other  
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
surface soil, sand streaks, shale	0	695		
Anhydrite	695	735	Anhydrite	695 + 1112
Lime & Shale	735	2777		
Lime	2777	2978		
Shale	2978	2982		
Lime & Shale	2982	2996		
Lime	2996	3007		
Shale	3007	3077		
Lime & Shale	3077	3090	Brown Lime	3077 - 1270
Lime	3090	3328	Lansing	3090 - 1283
Shale & Lime	3328	3381	BKC	3328 - 1521
Dolomite	3381	3550	Arbuckle	3381 - 1574
DST #1 3105-28 (45-45-45-45) Rec. 100' GIP 20' drilling mud w/specks oil ISIP 139 FSIP 128 FP 53-53 FFP 53-53				
DST #2 3134-74 (30-30-30-30) Rec. 10' mud ISIP 73 FSIP 58 FP 49 FFP 47				
DST #3 3220-36 (30-30-30-30) Rec. 10' mud w/show top of tool ISIP 64 FSIP 59 FP 52-52 FFP 49-49				
DST #4 3242-3270 30-25-65-45 Rec. 30' GIP 90' m/w 240' sw ISIP 1094 FSIP 1068 FP 74-104 FFP 148-205				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	700	60/40 pozmix	350	2% gel 3% cc.
Production	7-7/8"	5 $\frac{1}{2}$ "	14#	3472	common	200	10% salt 10 Bbls salt flush

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLERS' WELL LOG

DATE COMMENCED: July 6, 1983

DATE COMPLETED: July 13, 1983

William S. Hutchinson

TINDALL-AKERS #2

SE SW NW

Sec. 18, T18S, R12W

Barton County, Ks.

ELEVATION: 1807 K.B.

0 - 695' Surface Soil, Sand Streaks,  
Shale  
695 - 735' Anhydrite  
735 - 2777' Lime & Shale  
2777 - 2978' Lime  
2978 - 2982' Shale  
2982 - 2996' Lime & Shale  
2996 - 3007' Lime  
3007 - 3077' Shale  
3077 - 3090' Lime & Shale  
3090 - 3328' Lime  
3328 - 3381' Shale & Lime  
3381 - 3550' Dolomite  
3550' RTD

FORMATION DATA

Anhydrite	695'
Topeka	2777'
Heebner	2978'
Toronto	2996'
Douglas	3007'
Br. Lime	3077'
Lansing K.C.	3090'
Base K.C.	3328'
Arbuckle	3381'
RTD	3550'

Surface Pipe: Set new 8-5/8"  
24# pipe @700' w/350 sacks 60/40  
pozmix, 2% gel 3% cc.

Production Pipe: Set new 5 1/2", 14#  
@3472' w/200 sacks common 10% salt  
w/10 Bbls. salt flush ahead.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

Bill Draney of lawful age, does swear and state that the facts and  
statements herein are true and correct to the best of his knowledge.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
1500 gals 15% mud acid				3472-3550	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPS
Production-I.P.	bbls.	MCf	%	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		