

IND P1

State Geological Survey
KANSAS
WICHITA BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 009 — 22,462
County Number

S. 35 T. 18S. 12W^E_W
Loc. SE SW NE
County Barton

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

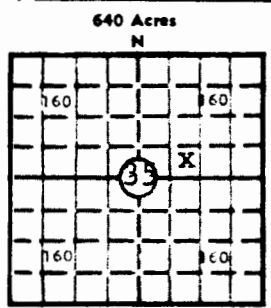
Well No. 1 Lease Name ZINK

Footage Location
2310 feet from (S) line 1650 feet from (W) line

Principal Contractor Geologist
Bergman Drilling, Inc.

Spud Date Date Completed Total Depth P.B.T.D.
8/12/81 8/20/81 3466'

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 1798'
DF KB 1803'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		273.81'	common	225	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

PI

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **ZINK**

S **35** T **18SR** 12W^E_W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	102	<u>SAMPLE TOPS</u>	
Shale & Blue Shale	102	280		
Sand & Shale	280	287	Anhydrite	665' (+1138)
Red Bed	287	435	B/Anhydrite	685' (+1118)
Shale & Red Bed	435	665	Heebner	2992' (-1189)
Anhydrite	665	685	Toronto	3010' (-1207)
Shale & Red Bed	685	943	Doug. Sh.	3029' (-1226)
Sand & Shale	943	1226	Br. Lime	3102' (-1299)
Shale & Shells	1226	1605	Lansing	3120' (-1317)
Shale & Lime	1605	1905	BKC	3352' (-1549)
Shale & Lime	1905	2040	Cherty Cong	3398' (-1595)
Lime & Shale	2040	2290	Re-Arb.	3443' (-1640)
Shale & Lime	2290	2680	Arbuckle	3458' (-1655)
Lime & Shale	2680	2855	RTD	3466' (-1663)
Lime & Shale	2855	2987		
Lime & Shale	2987	3126		
Lime & Shale	3126	3190		
Lime & Shale	3190	3266		
Lime & Shale	3266	3330		
Lime & Shale	3330	3396		
Lime & Shale	3396	3446		
Rotary Total Depth	3446			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Signature
 Vice President
 Title
 August 24, 1981
 Date