

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5400
Name Angle Oil Company
Address P. O. Drawer 578
City/State/Zip Hays, Kansas 67601

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person S. D. Angle
Phone (913) 628-2586

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist S. D. Angle
Phone (913) 628-2586

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/16/85 1/23/85 3-7-85
Spud Date Date Reached TD Completion Date
3,367'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282.45 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,853

County Barton

NE/4 NW/4 SW/4 5 18S 12W East
Sec Twp Rge West

4950 2276 FSL; 4160 FWL-KCC
1513 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

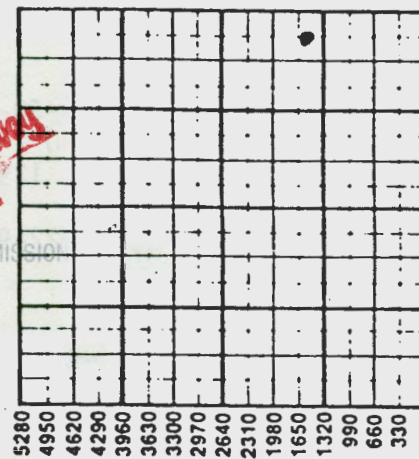
Lease Name Eveleigh Well # 1

Field Name

Producing Formation Arbuckle

Elevation: Ground 1808 1813 KB

Section Plat



STATE CORPORATION COMMISSION
WICHITA BRANCH
APR 15 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hubert & James Steiner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Angle Oil Company Lease Name Eveleigh Well # 1

5 18S 12W East West Country Barton

Date of First Production 3-8-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	MCF	1 Bbls	97% Oil	CFPB

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3285 - 3360 TEST: 60-30-60-30, Wk Inc. Blow Throughout. SI 30". Wk Inc. Blow Throughout. SI 30". Rec. 129' M&GCO, 124' MCO.
 PRESSURES: 62-100, 125-150, 922-910

DST #2 3357 - 3362 MISSRUN.

DST #3 3286 - 3367 MISSRUN.

DST #4 3286 - 3367 TEST: 60-30-60-30. Fair To Strong Blow. SI 30" Weak Blow. SI 30". Rec. 182' MCO, 310 OCM.
 PRESSURES: 62-175, 200-250, 777-777

Name	Top	Bottom
Anhydrite	706	725 (+1107)
Topeka	2696	(-883)
Heebner	2987	(-1174)
Toronto	3003	(-1190)
Brown Lime	3086	(-1273)
Lansing-Kansas City	3098	(-1285)
Base-Kansas City	3290	(-1477)
Arbuckle	3355	(-1542)
RTD	3367	(-1554)

METHOD OF COMPLETION

Open Hole
 Other (Specify)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	290'	60/40 Poz	175	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	3,357.5'	Common	125	10% Salt

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

LINER RECORD
 Size 2-3/8" Set At 3367' Packer at _____ Liner Run Yes No