

SIDE ONE

1-18-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE

OPERATOR Alma Inc. API NO. 15-009-22,956

ADDRESS P.O. Box 1609, Great Bend, KS 67530 COUNTY Barton

FIELD

\*\* CONTACT PERSON Milford Martin PHONE 316-792-7323 PROD. FORMATION

PURCHASER LEASE Tritsch

ADDRESS WELL NO. 1

State Geological Survey WICHITA BRANCH

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION SW NE SE

ADDRESS P.O. Box 1609 1650 Ft. from South Line and

Great Bend, KS 67530 990 Ft. from East Line of

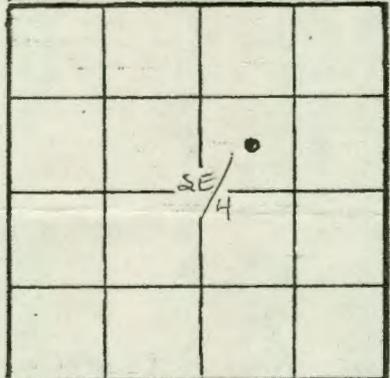
PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT

ADDRESS P.O. Box 1609

Great Bend, KS 67530

(Office Use Only)

KCC KGS SWD/REP PLG.



TOTAL DEPTH 3428' PBTD

SPUD DATE 11-27-82 DATE COMPLETED 12-2-82

ELEV: GR 1840' DF 1842 KB 1845

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 283' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey

W-51-21-1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Sample tops	
Sand, Shale	0	286	Heebner	2991
Shale	286	1090	Toronto	3011
Lime, Shale	1090	1930	Douglas	3024
Shale, Lime	1930	2991	Brown Lime	3100
Shale	2991	2995	Lansing	3115
Shale, Lime	2995	3011	Conglomerate	3361
Lime	3011	3024	Cong. Chert	3380
Shale	3024	3100	Arbuckle	3393
Lime, Shale	3100	3115	RTD	3443
Lime	3115	3361		
Lime, Shale, Sand, Chert	3361	3380		
Chert	3380	3393		
Dolomite	3393	3443		
DST #1 3132-3182 time ob 2 hrs (30-30-30-30) ISIP 980, FSIP 935, IF 110-75, FF 143-98 rec: 70' mud				
DST #2 3254-3300' time ob 1 3/4 hrs, ISIP 56, FSIP 56, IF 75/55, FF 54/54 hyd 1726 rec: 10' mud				
DST #3 3394-3403' tim ob (20-20-20-20) IF 50/57, FF 55/55 rec: 5' mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	283'	common	175	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					