

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

S. 4 T. 18 R. 12 ^KW

API No. 15 — 009 — 20,940
County Number

Loc. NE SE NW

County Barton

Operator

Accident Oil Company

Address

905 Century Plaza Wichita, Kansas 67202

Well No.

#2

Lease Name

Dietz

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & B Drilling Inc.

Geologist

Harlan B. Dixon

Spud Date

9/27/75

Total Depth

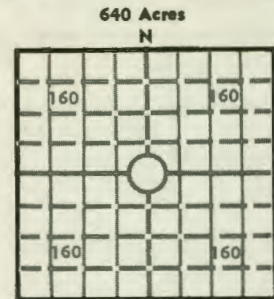
3372'

P.B.T.D.

Date Completed

10/4/75

Oil Purchaser



Locate well correctly

Elev.: Gr. 1802

DF 1804 KB 1807

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/2	8 5/8"	28 lb.	243'	Common	150	2% gel, 3% Calcium Chlorid

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Accident Oil Company

Well No.

Lease Name

#2

Dietz

Dry Hole

S 4 T 18S R 12W E
W

WELL LOG

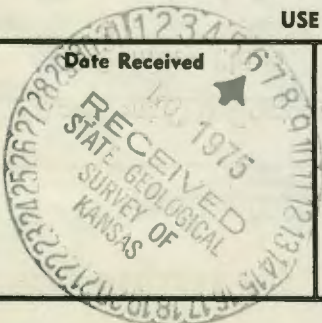
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3210-3220' Open 30 Shut 30 Open 30 Shut 30 Flushed tool on 2nd opeing Rec. 25' mud IBHP: 355# FBHP: 147# FP: 28-38#			Anhydrite Base Anhy. Heebner Toronto Douglas Brown Lime Lansing Arbuckle RTD	693 725 2963 2982 2993 3065 3081 3336 3372
DST #2 3338-3357' Open 15 Shut 30 Open 15 Shut 30 Weak blow for 5" Rec. 5' mud IBHP: 1105# FBHP: 1094# FP: 28-39#				
DST #3 3357-3372' Open 30 Shut 30 Open 60 Shut 30 Weak steady blow for 90" Rec. 200' Muddy water IBHP: 1142# FBHP: 1075# FP: 32-102#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Jim Robinson, Vice President

Title

October 6, 1975

Date