

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. 5/10/83

5-18-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5337

EXPIRATION DATE 6/30/83

OPERATOR Nadel and Gussman

API NO. #15-009-23,063

ADDRESS 3232 First National Tower

COUNTY Barton

Tulsa, Oklahoma 74103

FIELD Redwing

** CONTACT PERSON Frank Neff

PROD. FORMATION Arbuckle

PHONE 1-316-792-1008

PURCHASER Phillips Petroleum Company

LEASE Eveleigh B

ADDRESS Bartlesville, Okla.

WELL NO. #10 2310 FSL: 330FW

WELL LOCATION NW NW SW KCC

DRILLING Big Springs Drilling, Inc. #5381

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of (E)

ADDRESS P. O. Box 8287 - Munger Station

the SW (Qtr.) SEC 5 TWP 18S RGE 12W (W).

Wichita, Kansas 67208

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3405' PBTD 3387

SPUD DATE 4-21-83 DATE COMPLETED 4-30-83

ELEV: GR 1806' DF KB 1811'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

Amount and kind of material used

Depth interval treated

100 gal. of XX-M38 acid

3370-3371

Date of first production

May 20, 1983

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated Production -I.P.

Oil 50 BOPD

Gas

0

Water

%

0

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations 3370-71

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Nadel & Gussman

LEASE Eveleigh "B"

SEC. 5 TWP. 18S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Surface soil & Shale	0	465'		
Shale & Shells	465'	699'		
Anhydrite	699'	715'		
Shale & Shells	715'	1244'		
Lime & Shale	1244'	2700'		
Lime	2700'	3145'		
Lime & Shale	3145'	3405'		
RTD	3405'			
DST #1: 3087-3145 (Lansing A,B, & D) 240' SLO & GCM, no water. SIP	30-60-60-60, rec. 340-295 FP	150' gas; 30' HO & GCM, 90-113-170-193.		
DST #2: 3142-3168 (Lansing F) Rec. 220'	GMW, ISIP 897, FS	806. IFP 79-113, FFP 147-215.		
DST #3: 3210-3230 (Lansing G&H) 30-45-	15-45; recv. 20' mud; ISIP 45	FSIP 45		
DST #4: 3340-3351 (Arbuckle) 15-45-15-	45; rec. 10' mud, some free oil; BHP 45#			
DST #5: 3349-3362 (Arbuckle) 20' mud with SS0;	FP 45-56-56-56			
DST #6: 3362-3375 (Arbuckle) rec. 300' 120' OCW, total 870'. FP 79-	GIP; 390 GO; 180' GMO; 120' GOC w try. mud; 60' G&O 193-261-363	SIP 1056-1045		
<u>GEOLOGICAL FORMATION TOPS:</u>		<u>GEOLOGICAL FORMATION TOPS- con't.</u>		
Anhydrite	697	Brown Lime	3075	
Howard	2651	Lansing	3088	
Topeka	2687	Base KC	3318	
Plattsmouth	2924	Arbuckle	3332	
Heebner	2975	Rotary TD	3405	
Toronto	2994			
Douglas	3005			
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	369'	Common	225 SX	2% gel 3% ccl
Production	7-7/8"	5 1/2"	14.5#	3403'	60/40 Poz	125 SX	10% salt, 10 bbl. sa

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" cased gun	3370-3370½
<u>TUBING RECORD</u>			4	4" cased gun	3370½ - 3371
Size	Setting depth	Packer set at			