

5-18-12W

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6-30-84

OPERATOR Angle Oil Company API NO. 15-009-23,330

ADDRESS P. O. Drawer 578 COUNTY Barton

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Steven D. Angle PROD. FORMATION _____
PHONE 913-628-2586

PURCHASER Koch Oil Co. LEASE Fleske

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, KS WELL LOCATION 50' E of SW/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Building 380 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 18S RGE 12W (W)

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR ADDRESS Box 31, 332 W. Wichita

Russell, Kansas 67665

TOTAL DEPTH 3,398' PBTD _____

SPUD DATE 10/22/83 DATE COMPLETED 10/31/83

ELEV: GR _____ DF _____ KB 1810 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 338.05' DV Tool Used? _____

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

SIDE TWO

OPERATOR

Angle Oil Company

LEASE

Fleske

ACO-1 WELL HISTORY (EY)

SEC. 5

TWP. 18SRGE. 12W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil & Clay	0	60		
Clay & Sand	60	113		
Red Bed & Gray Shale	113	351		
Red Bed & Shales	351	690		
Anhydrite	690	710		
Gray Shale	710	1195		
Shale	1195	1382		
Lime & Salt	1382	1600		
Lime & Shale	1600	1915		
Lime	1915	2445		
Lime & Shale	2445	2675		
Lime	2675	2975		
Lime & Shale	2975	3121		
Lime	3121	3353		
Dolomite	3353	3359		
Arbuckle	3359	3398		
RTD		3398		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or /Use/

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Scks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	346.45'	60/40 Pozmix	185	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scks cement	Shots per ft.	Size & type	Depth interval