STATE CORPORATION COMMISSION OF KANSAS AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

8-18-120

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH

OPERATOR Kimbark Oil & Gas Company

ADDRESS 1580 Lincoln St. #700

Denver, CO 80203

*CONTACT PERSON C. A. Hansen

PHONE 303-839-5504

PURCHASER Bigheart Pipe Line Company

ADDRESS PO Box 376

Tulsa, OK 74101

DRILLING CONTRACTOR DaMac Drilling, Inc.

ADDRESS PO Box 1164

Great Bend, Kansas 67530

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3370 PBTD 3296

SPUD DATE 1/4/82 DATE COMPLETED 2/18/82

ELEV: GR 1803 DF 1809 KB 1812

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 703'. DV Tool Used? _____

API NO. 15-009-22,637

COUNTY Barton

FIELD Redwing

PROD. FORMATION Lansing

LEASE Fleske

WELL NO. #1

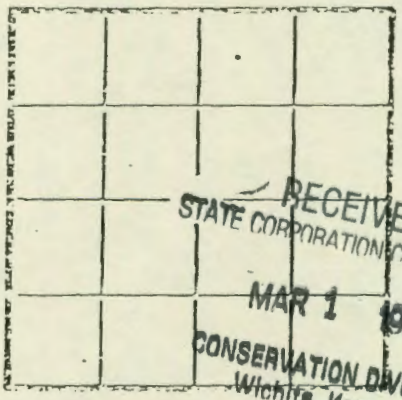
WELL LOCATION NWNWNE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the NWNWNE SEC. 8 TWP. 18S RGE. 12W

WELL PLAT



KCC ✓
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Mgr. Drlg & Prod. (FOR)(OF) Kimbark Oil & Gas Company OPERATOR OF THE Fleske LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

8-18-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3123-64' Open 30 min, SI 30 min Open 30 min, SI 30 min IFP 193-212#; ISIP 511##; FFP 308-308#; FSIP 492#. IHP 1728#; FHP 1728#; Rec'd 300' gas in pipe, 300' oil, 65' G&OCM DST #2 3359-3365' Open 15 min, SI 30 min Open 30 min, SI 30 min IFP 19-19#; ISIP 28#; FFP 19- 19#; FSIP 28#; Rec'd 20' oil spotted mud, IHP 1841#; FHP 1822#			Heebner Toronto Douglas Brown Lm Lansing Arbuckle	2996 3016 3027 3094 3110 3362

State Geological Survey
WICHITA, BRANCH

Acidized with 500 gal 15% NE acid — 3156-59'; 3150-52'

Date of first production: 2/18/82 — Producing method (flowing, pumping, gas lift, etc.): Pumping — Gravity:

RATE OF PRODUCTION PER 24 HOURS: Oil 35 bbls. — Gas TSTM MCF — Water % 18 bbls. — Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold): Used on lease

Perforations: 3156-59'; 3150-52'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	703'	60-40 poz Class "H"	200 ~~200~~	3% CaCl ~~3% CaCl~~
Production	7 7/8"	5 1/2"	15.50#	3360'	50-50 poz	150	2% gel; 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3150'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	Jet	3156-3159'
		3150-3152'