

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Not Applicable

Operator Contact Person Mark P. Stevenson
Phone (316) 672-7514

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: (original information)
 Mud Rotary Air Rotary Cable

..05-08-85. ..05-15-86.. ..07-16-85..
Spud Date Date Reached TD Completion Date
..3500..... ..3494..... 07-17-86
Total Depth PBDT (using completion unit)

Amount of Surface Pipe Set and Cemented at 339 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-009-23,944

County Barton

SW NE NW Sec 12 Twp 18S Rge 12 East West

..4290.... Ft North from Southeast Corner of Section
..3630.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

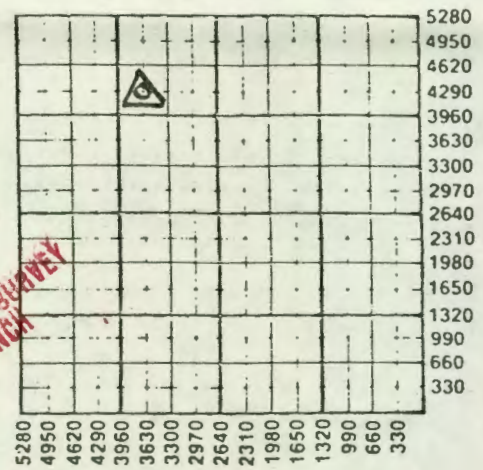
Lease Name Sprawka Well # 2-12

Field Name Tritsch

Producing Formation Not Applicable

Elevation: Ground 1849 KB 1858

Section Plat



JUL 2 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
.....Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 7-23-86

Subscribed and sworn to before me this 23rd day of July 1986
Notary Public Mary J. Tjaden
Date Commission Expires 3/22/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
RECEIVED Plug Other
STATE CORPORATION COMMISSION (Specify)
CONS. DIV. WICHITA, KS

NOTARY PUBLIC - State of Kansas
MARY L. TJADEN
My Appt. Exp. 3/22/88

Form ACO-1 (5-86)
JUL 24 1986

Sec. 12 Twp. 18S Rge. 12E

Operator Name Texas Energies, Inc. Lease Name Sprawka Well # 2-12

Sec. 12 Twp. 18S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

Workover: 4	3217-3227	2000 gal. 28% reg. + balls	3217-3227
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production | Producing Method Flowing Pumping Gas Lift Other (explain).....
 Not Applicable

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled