API No. 15 —	009 County	<u> </u>	,566 lumber				oc. <u>NE/</u>	18 R. 13 W 4 SE/4 NW/4 arton		
Operator I Cl	ER ADDIS					\	Jounty	640 Acres		
Address				4-00	· · · · · · · · · · · · · · · · · · ·					
Drawer 8038, Wichita, Kansas 67208 Well No. Leose Name								60		
2 TINDALL										
ootage Location										
feet fron rincipal Contractor	(N) (S) line	Ge	ologist	from (E) (W)	line		160	60		
Duke Drilling Co., Inc.				hard M. F						
Spud Date February 5, 1979			Total Depth P.B.T.D.			[Locate well correctly Elev.: Gr. 1,801'			
February 13, 1979			Oil Purchaser Koch Oil Company				DF 1,804 KB 1,806			
			CASING	RECORD		-				
Report of all strin	gs set — surface,	intermediate	e, production, et	c.						
Purpose of string	Size hole drilled	Size casing s (in O.D.)	Weight lbs/ft.	Setting depth	Type cei	ment	Sacks	Type and percent additives		
Surface	12-1/4"	8=5/8"	28#	425	50 - 50 I	ozmix	265	2% Gel, 3% CaC		
Production		5-1/2"	15.5#	# 3,317' 60-40 Poz		ozmix	150			
							·			
LINER RECORD					PERFORATION RECORD			ORD		
pp, ft. Bottom, ft.		Sacks	cement	Shots 4	Shots per ft.		& type	Depth interval 3152-3156		
TUBING RECORD				4				3139-3142		
Size Setting depth			r set at 3,300) ·						
2-3/8" OD	3,300'		3,147'							
	A	CID, FRAC	TURE, SHOT,	CEMENT SQ	JEEZE REC	ORD				
Amount and kind of material used							Depth interval treated			
250 gal. 28%	Dowell									
500 gal. XF + 1500 gal. RA5 Dowell								3152-3156 (90' Zone)		
500 gal. XF + 1500 gal. RA5 Dowell							3139-3142 (70'Zone)			
			INITIAL PR	ODUCTION						
Date of first production	1 £5, 1979	Produc	ing method (flow		as lift, etc.)					
RATE OF PRODUCTION	Oil		Pump Gas	ing	Water		G	ias-oil ratio		
PER 24 HOURS Disposition of gas (venter			bbls.		MCF Produc	3 ing interval	bbls.	СЕРВ		
	_							ansing		

Operator ICER ADDIS			DESIGNATE TYPE OF COUNTY HOLE, SWDW, ETC			
Well No. Lease Name TINDALL	OIL WELL					
s 2 T 18 R 13 €						
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Anhydrite	695					
Topeka	2,678					
Heebner	2,961					
Toronto	2,977					
Douglas	2,988			l		
Brown Lime	3,053	1				
Lansing	3,064]		
Base Kansas City	3,302		j	1		
Conglomerate	3,306			j		
Arbuckle	3,312	1				
Rotary Total Depth	3,320					
DST #1: Open 60" (30-30-30-30)	2,904	2,920	1			
Recovered gas to surface 20", 2400' oil, 100' muddy oil. ISIP 1039#, FSIP 1039#, IFP 156-521#, FFP 562-749						
DST #2: Open 60" (30-30-30-30)	2,959	2,989	1	l		
Recovered 20' mud, few specks oil.		1				
ISIP 62#, FSIP 62#, IFP 31#, FFP 42#	!	ł				
DST #3: Open 60" (30-30-30-30)	3,067	3,105				
Recovered 540' gas, 60' thin dark gray						
HOGM; ISIP302#, FSIP 302#, IFP 31, FF						
DST #4: Open 60" (30-30-30-30)	3,106	3130				
Recovered GTS 8", 40' black VHOGOM,		1				
60' muddy oil, 300' oil. ISIP 302#,		ł		Ì		
FSIP 302#, IFP 62-83#, FFP 104-156#						
DST #5: Open 60" (30-30-30-30)	3,131	3,148				
Recovered 2450' gas, 70' brown VHOGOM	•	-,-				
60' black VHOGOM w/free oil, 60' mudd	1	į.				
oil, 60' very muddy oil & oil cut mud		l				
ISIP 873#, FSIP 790#, IFP 42-62,						
FFP 94-104#				ļ		
DST #6: Open 60" (30-30-30-30)	3,149	3,157		i		
Recovered 1450' gas, 70' brown VHOCM,		,				
60' gassy oil, 60' very muddy oil	ļ					
emulsion. ISIP 552#, FSIP 552#,				}		
IFP 31-42#, FFP 62-83#.]	DST #8: Conti	nued:		
DST #7: Open 40" (20-20-20-20)	3,227	3,255	and show oi			
Recovered 5' mud; ISIP 62#, FSIP 42#,			ISIP 998#, FS			
IFP 31#, FFP 31#.		1	IFP 31#, FFP			
DST #8: Open 60" (30-30-30-30)	3,299	3,315				
Recovered 10' muse Additional Sheets, IF N	ECESSARY, TO	COMPLETE WI	LL RECORD.			
Date Received (continued at right	6	Cev	adai			
	Icer	Addis	Signature			
		Owne	r-Operator			
	26, 1979					

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