

15-009-21673

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS' LOG

API No. 15 — 009 — 21,673
County Number

Operator

ICER ADDIS

Address

Drawer 8038, Wichita, Kansas 67208

Well No.

5

Lease Name

TINDALL

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Duke Drilling Co., Inc.

Geologist

Richard M. Foley

Spud Date

August 6, 1979

Total Depth

3,446'

P.B.T.D.

Date Completed

August 13, 1979

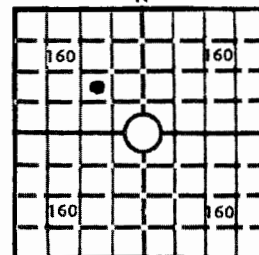
Oil Purchaser

SWDW

S. 2 T. 18 R. 13 W

Loc. NW SE NW

County Barton

640 Acres
N

Locate well correctly

Elev.: Gr. 1,803

DF 1,805' KB 1,808'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	419	50-50 Pozmix	275	2% Gel, 3% CaCh
Production		5-1/2"	15.5#	3,371	60-40 Pozmix	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 gal. (Dowell) 28% HCL, 8 gal. Surfactant, 3 gal. Inhibitor	Open hole

INITIAL PRODUCTION

Date of first production

Dry; Casing set for SWDW

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Icer Addis		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 5	Lease Name TINDALL	SWDW	
S <u>2</u> T <u>18</u> R <u>13</u> <u>W</u>			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	696		
Topeka	2,685		
Heebner	2,971		
Toronto	2,987		
Douglas	2,998		
Brown Lime	3,060		
Lansing	3,073		
Base Kansas City.	3,306		
Conglomerate	3,310		
Arbuckle	3,316		
Rotary Total Depth	3,446		
DST #1: Open 40" (20-20-20-20)	2,913	2,930	
Recovered 5' mud, few oil spots in tool ISIP 1381#, FSIP 106#, IFP 10#, FFP 10#			
DST #2: Open 60" (30-30-30-30)	3,121	3,140	
Recovered 600' gas, 15' mud w/few oil spots. ISIP 32#, FSIP 21#, IFP 10#, FFP 10#.			
DST #3: Open 60" (30-30-30-30)	3,140	3,155	
Recovered 12' mud. ISIP 85#, FSIP 55#, IFP 10#, FFP 21#.			
DST #4: Open 60" (30-30-30-30)	3,156	3,166	
Recovered 85' slight oil & gas cut muddy water. ISIP 479#, FSIP 404#, IFP 32-53#, FFP 53#.			
DST #5: Open 60" (30-30-30-30)	3,299	3,323	
Recovered 1' thin mud. ISIP 32#, FSIP 21#, IFP 10#, FFP 10#.			
Casing set 55' in Arbuckle for completion as Disposal Well (75' Open Hole)			
Disposal rate satisfactory			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;"> Icer Addis Owner-Operator August 31, 1979 Date </div>		

252201