

*Handwritten initials and '91'*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7425  
Name Guthrie Oil Company  
Address Box 1331  
City/State/Zip Great Bend, Ks. 67530

Purchaser.....

Operator Contact Person Bob Guthrie  
Phone 316-792-5920

Contractor: License # 5671  
Name Revlin Drlg, Inc.

Wellsite Geologist Bruce Reed  
Phone 262-0735

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-8-85..... 7-13-85..... 7-13-85.....  
Spud Date Date Reached TD Completion Date  
..3387..... ..725.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 701 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....009-23,994.....  
County.....Barton.....

C. SE SE NW Sec. 3 Twp. 18 Rge. 13  East  West

.....2970..... Ft North from Southeast Corner of Section  
.....2970..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Riedl A Well # 1

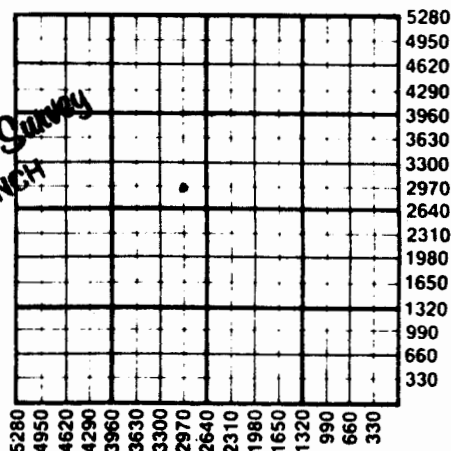
Field Name.....

Producing Formation.....

Elevation: Ground.....1806.....KB.....1811.....

Section Plat

*SEP 08 1985  
State Geological Survey  
WICHITA BRANCH*



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) pond less than .15 acre...  
farmers pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Guthrie Oil Company Lease Name Riedl A Well # 1

Sec. 3 Twp. 18 Rge. 13  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	709	
Base	732	
Tarkio	2507	
Howard	2653	
Topeka	2692	
K. Hill	2825	
Q. Hill	2895	
Heebner	2978	
Toronto	3068	
Brn. Lm.	3068	
L/KC	3081	
Base	3268	
ARbuckle	3317	

SEP 03 1935  
 NO D.S. State Geological Survey  
 WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	..12.1/4..	...8.5/8.....	..23#.....	..70J.....	..50-50 Pdz.	..335..	..2% gel. 3% CC
..Production...	..Dry Hole..	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method					