

S-1-21

SIDE TWO

ACO-1 WELL HISTORY
OPERATOR Hutchinson Oil Co. LEASE #1-12 Tindall SEC. 12 TWP. 18S RGE. 13W
Akers

107785

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, Shale	0	692	ANhy	695 + 1113
Anhydrite	695	818	Heebner	2981 - 1173
Lime, Shale	818	3374	Br. Lime	3078 - 1270
			Lans.	3091 - 1283
			Cong.	3328 - 1520
			Arb.	3343 - 1535
DST #1 2925-40' op 30, cl 30, op 30, cl 30, w/b Rec. 20' mud ISIP 1131 FSIP 998 FP 29-29 FFP 38-38				
DST #2 3085-35' op 30, cl 30, op 30, cl 30, w/b Rec. 5' mud ISIP 58 FSIP 77 FP 29-29 FFP 68-68				
DST #3 3310-54' op 30, cl 30, op 30, cl 30 w/b Rec. 5' mud ISIP 554 FSIP 476 FP 29-29 FFP 38-38				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in G.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	702	60/40 poz	375	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD