

12-18-134

TYPE

SIDE ONE

State Geological Survey
COMPLETION FORM
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5614 EXPIRATION DATE 6-30-83

OPERATOR Hutchinson Oil Co. API NO. 15-009-22, 857

ADDRESS P.O. Box 642 COUNTY Barton

Derby, Kansas 67037 FIELD Redwing SW

** CONTACT PERSON Steve Hutchinson PROD. FORMATION None

PHONE 788-5856

PURCHASER _____ LEASE Tindall-Akers NW

ADDRESS _____ WELL NO. 1-12

DRILLING DaMac Drilling INC. 2310 Ft. from West Line and

CONTRACTOR Box 1164 1650 Ft. from South Line of

ADDRESS Great Bend, Kansas 67530 the SW (Qtr.) SEC 12 TWP 18S RGE 13W.

PLUGGING Allied Cementing Company WELL PLAT

CONTRACTOR P.O. Box 31 (Office Use Only)

ADDRESS Russell, Kansas 67665 KCC ☒

TOTAL DEPTH 3374 PBDT _____ KGS ☒

SPUD DATE 8-21-82 DATE COMPLETED 8-27-82 SWD/REP _____

ELEV: GR 1800 DF 1806 KB 1808 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 702 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. S. Hutchinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

107785
 OPERATOR Hutchinson Oil Co. LEASE #1-12 Tindall SEC. 12 TWP. 18S RGE. 13W
 Akers

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, Shale	0	692	ANhy	695 + 1113
Anhydrite	695	818	Heebner	2981 - 1173
Lime, Shale	818	3374	Br. Lime	3078 - 1270
			Lans.	3091 - 1283
			Cong.	3328 - 1520
			Arb.	3343 - 1535
DST #1 2925 -40' op 30, cl 30, op 30, cl 30, w/b Rec. 20' mud ISIP 1131 FSIP 998 FP 29-29 FFP 38-38				
DST #2 3085-35' op 30, cl 30, op 30 cl 30, w/b Rec. 5' mud ISIP 58 FSIP 77 FP 29-29 FFP 68-68				
DST #3 3310-54' op 30, cl 30, op 30 cl 30 w/b Rec. 5' mud ISIP 554 FSIP 476 FP 29-29 FFP 38-38				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8	24#	702	60/40 poz	375	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					