FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address P.O. Box 4677

City/State/Zip Englewood, CO 80155

Purchaser: K-N (Now Kinder-Morgan)

Operator Contact Person: Kent Johnson

Phone (303) 790-7550

Contractor: Name: Duke Drilling Co Inc

License: 5929

Wellsite Geologist: Charlie Cook

RECEIVED
STATE CORPORATION COMMISSION
JAN 05 2000
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10-19-99 Spud Date
10-24-99 Date Reached TD
10-25-99 Completion Date

API NO. 15- 009-24657 0000

County Barton County, Kansas

NE - SE - SW - ____ Sec. 13 Twp. 18 Rge. 13 xx E W

1090 ~~990~~ Feet from (S) N (circle one) Line of Section

2310 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Tindall Well # 2-B

Field Name Redwing

Producing Formation Chase - Winfield

Elevation: Ground 1800' KB 1809'

Total Depth 3430' PBTD 1858'

Amount of Surface Pipe Set and Cemented at 460 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan AH I, 1-20-00 KC
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 265 bbls

Dewatering method used Hauled to SWDW

Location of fluid disposal if hauled offsite:

Operator Name Tengasco, Inc.

Lease Name Weiss #2 SWDW License No. 32278

NE Quarter Sec. 11 Twp. 19 S Rng 12 E (W)

County Barton Docket No. D-26,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature] Kent A. Johnson

Title President Date 12/28/99

Subscribed and sworn to before me this 28th day of December, 19 99.

Notary Public Judith C. Pennington
Judith C. Pennington

Date Commission Expires 4/19/01

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

IS

Form ACO-1 (7-91)

ORIGINAL

107841

SIDE TWO

Operator Name Kodiak Petroleum, Inc. Lease Name Tindall Well # 2-B

Sec. 13 Twp. 18 Rge. 13 ☐ East ☒ West County Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static leve., hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

(see attached)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

Dual Induction w/ SP & GR
Dual Compensated Porosity Log
w/ GR & Caliper

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Krider	1575'	(+234)
Winfield	1621'	(+188)
Towanda	1695'	(+114)
Ft. Riley	1729'	(+70)
Heebner	2967	(-1158)
Lansing	3077'	(-1268)
Base/K.C.	3304'	(-1495)
Conglomerate	3316'	(-1507)
Arbuckle	3364'	(-1555)
T.D.	3430'	(-1621)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	460'	60/40	240	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	1858'	ASC	215	5#/sk kolsele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1738'-1742' KB (Ft. Riley)	400 gal 15% HCl; BP SA	1734' KB
2	1706'-1721' KB (Towanda)	1200 gal 15% HCl; BP SA	1698' KB
2	1640'-1648', & 1652'-1658' (low. Winfield)	2500 gal 15% Hcl w/ balls	
2	1624'-1634' KB (upper Winfield)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	SN: 1664' KB	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
December 8, 1999	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	AOF: 370 mcf	22 BWPD		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interv 1624'-1658' KB (OA) Winfield