

13-18-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5614 EXPIRATION DATE 6/30/84

OPERATOR William S. Hutchinson API NO. 009-23,386

ADDRESS P.O. Box 642 COUNTY Barton

Derby, Kansas 67037 FIELD REDWING 30

** CONTACT PERSON Steve Hutchinson PROD. FORMATION Lansing-Arbuckle
PHONE 316 788 5856 Indicate if new pay.

PURCHASER Derby Refing Co. LEASE Tindall-Akers

ADDRESS Box 1030 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION SE SE NE

DRILLING DaMac Drilling Co. 2310 Ft. from North Line and

CONTRACTOR Box 1164 330 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the NE (Qtr.) SEC 13 TWP 18SRGE 13 (W). (X)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3400' PBDT _____

SPUD DATE 12/29/83 DATE COMPLETED 1/27/84

ELEV: GR 1799 DF _____ KB 1807

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 687 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William S. Hutchinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

		13	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

107854

ACO-1 Well History

Side TWO

OPERATOR William S. Hutchinson LEASE NAME Tindall-Akers SEC 13 TWP 18S RGE 13 (W)
WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				Log Tops
Surface Sand	0	710	Anhy	686 + 1201
Shale, Red Bed	140	1580		
Lime & Shale	1580	3319		
Dolomite	3320	3400	Arbuckle RTD	3320 - 1513 3400 - 1593
DST #2 2905-2926 30-30-30-30 Rec. 10' drilling mud, 2' oil spotted mud ISIP 112 FSIP 37 IFP 25-25 FFP 25-25				
DST #2 3080-3110 30-30-30-30 Rec. 5' mud w/few spots of oil on top of tool ISIP 37 FSIP 37 IFP 25-25 FFP 25-25				
DST #3 3110-3156 30-30-60-90 GTS in 20 min. Rec. 1100' fluid 20' GCM, 180' GMD 620' GMD 150' oily GCM, 130' GCMW ISIP 692 FSIP 801 IFP 187-325 FFP 375-500				
DST #4 3200-3247 30-45-45-60 Rec. 2420' GIP 80' HOCM ISIP 400 FSIP 400 IFP 25-25 FFP 37-37				
DST #53305-3330' 30-30-45-60 Rec. 180' GIP, 260' GMD ISIP 681 FSIP 584 IFP 50-75 FFP 100-125				

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	687	60/40 PozMix	350	2%gel 3% c/c
Production	7 7/8	4 1/2	10.5#	3390	Common	150	2%gel 3% c/c

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots	.50 SSC 11	3322'-28'
TUBING RECORD			4 shots	.50 SSB 11	3138-41"
Size 2 3/8ths	Setting depth 3360	Packer set at			

COMPANY Hutchinson Oil Company

SEC. 13 T. 18S R. 13W

WELL Tindall-Akers

NO. #3

LOC. SE SE NE

TOTAL DEPTH 3400' RTD

COUNTY Barton, KS

LOG. 12-31-83

COMP. 1-11-84

CONTRACTOR DaMac Drilling Inc.

CASING 8 5/8 set @ 687'

ELEVATION

PRODUCTION 4 1/2 set @ 3398'

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	140
Shale, Red Bed	140	1580
Lime & Shale	1580	3400' RTD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gals 15% INS acid		3322'-28'
Date of first production 1/27/84	Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 40	
Estimated Production-I.P.	Oil 25 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)		Water %
		Gas-oil ratio
		Perforations 3322-28' 3138-41'