

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9585
name Three Bar, Inc.
address Box 139
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Marvin E. Johnston
Phone 316-792-3535

Contractor: license # 5418
name Allen Drilling Company
Box 1389, Great Bend, KS 67530

Wellsite Geologist Phil Pashang
Phone 316 269 9041

PURCHASER

Rate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
RC-RCE

VWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-21-84 9-27-84 9-27-84
Date Reached TD Completion Date

3420' PBD
Total Depth

m of Surface Pipe Set and Cemented at 696 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
om feet depth to w/ SX cmt

API NO. 15-009-23,716

County Barton

SE NW NE Sec 14 Twp 18 Rge 13 East
(location) West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

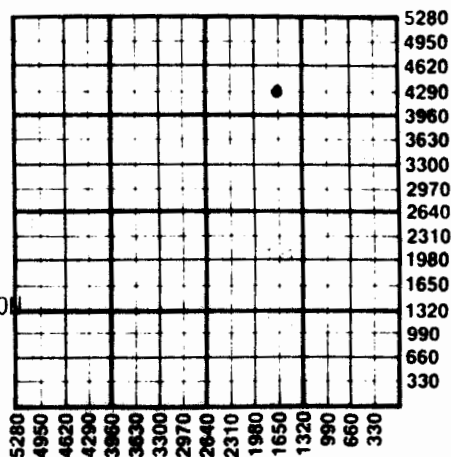
Lease Name Homestead Well# 1

Field Name

Producing Formation

Elevation: Ground 1800 KB 1805

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1984

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form.

Operator Name ...Three Bar, Inc. Lease Name Homestead Well# 1 SEC 14 TWP 18 RGE 13 ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

1574-1583 Herington Krider Limestone - Mostly salt and shale cavings; two very thin limestone beds present.
 1620-1648 Winfield Limestone - Limestone, white to tan to med. brown, very fine crystalline, sparsely fossiliferous; no traces of hydrocarbon were encountered, very poor quality.
 2936-2944 Shawnee Group - Limestone, tan & lt. gray, very fine crystalline chalky and fossiliferous.
 3074 - 3100 LKC A Zone - Limestone, cream to tan, very fine crystalline
 3206-3212 LKC H Zone - Limestone, tan, very fine crystalline
 3342-3344 Arbuckle - Dolomite, dk. brown, very fine to fine crystalline.

Name

Top

Bottom

Anhy.	688 (+1119)	
Ch. Group	1574 (+231)	
Heeb.	2968 (-1163)	
Bn. Lime	3061 (-1256)	
Lans.	3074 (-1269)	
B/KC	3314 (-1509)	
Arb.	3324 (-1519)	RTD
RTD	3420 (-1615)	

DST #1 3066-3111 Weak blow, Rec: 60' mud w/trace of oil in tool
 OP 30" 129-129 PSI; SI 60" 589 PSI; OP 60" 138-138 PSI; SI 60" 202 PSI

DST #2 3187 - 3215 Strong blow off bottom of bucket Rec: 1300' gas in pipe, 225' oil and gas cut mud. OP 30" 83-92 PSI; SI: 60" 147 PSI; OP 60" 110-119 PSI; SI: 60" 158 PSI

DST #3 3310 - 3355 Weak Blow Rec: 40' mud w/trace of free oil in tool.
 OP 30' 64-64 PSI; SI 60" 952 PSI; OP: 60' 64=73 PSI; SI 60" 870 PSI

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	696'	60/40 Poz	175 sks	2% Gel, 3% CC

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth