

(REV) ACO-1

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Amount and kind of material used				Depth interval treated	
Acidized with 3000 gals 15% HCL; 1000 gals MOD 202				3204-08' 3124-26'; 3145-52'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9/16/81		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	13 bbls.	TSTM	MCF	4	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on Lease			3204-08': 3124-26': 3145-52'		

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3080-3106'			Heebner	2970'
Open 30 min, SI 60 min			Toronto	2986'
Open 60 min, SI 120 min			Douglas	3000'
			Brown Lm	3062'
Rec'd 542' gas, 51' frothy oil; 60' QCM			Lansing	3075'
			Arbuckle	3311'
IFP 38-28 psi; ISIP 965 psi; FFP 38-38 psi; FSIP 984 psi				
DST #2 3124-3160'				
Open 30 min, SI 60 min				
Open 60 min, SI 60 min				
Rec'd 740' VGCO, 5' OCW				
IFP 77-125 psi; ISIP 772 psi; FFP 192-289 psi; FSIP 752 psi				
DST #3 3199-3225'				
Open 30 min, SI 60 min				
Open 60 min, SI 60 min				
Rec'd 360' GCO, 12' CCMW				
IFP 38-48 psi; ISIP 1079 psi; FFP 96-106 psi; FSIP 955 psi				
DST #4 3289-3317'				
Open 30 min, SI 60 min				
Open 60 min, SI 60 min				
Rec'd 180' gas, 480' clean GCO				
	IFP 86-96 psi; ISIP 926 psi; FFP 154-194 psi; FSIP 772 psi			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	721'	Lite Class G	200 sxs 200	3% CaCl 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3310'	50-50 poz	150 sxs	2% gel; 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3204-08'; 3124-26'; 3148-52'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3223'				