

14-18-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY



SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-82

OPERATOR Kimbark Oil & Gas Company API NO. 15-009-22, 874

ADDRESS 1580 Lincoln Street, Suite 700 COUNTY Barton

Denver, CO 80203 FIELD Homestead Revisited

** CONTACT PERSON C. A. Hansen PROD. FORMATION

PHONE 303/839-5504

PURCHASER State Geological Survey LEASE Miller

ADDRESS WICHITA BRANCH WELL NO. 2

WELL LOCATION NW SW SW

DRILLING Da Mac Drilling Inc. Ft. from Line and

CONTRACTOR ADDRESS Box 1164 Ft. from Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 14 TWP 18S RGE 13W.

PLUGGING Da Mac Drilling Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1164

Great Bend, Kansas 67530

TOTAL DEPTH 3237' PBTB

SPUD DATE 8-30-82 DATE COMPLETED 9-6-82

ELEV: GR 1803' DF 1811' KB 1814'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		14	
●			

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 716' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. A. Hansen

W81-21-41

107873

SIDE TWO

OPERATOR Kimbark Oil & Gas Company LEASE Miller

ACO-1 WELL HISTORY
SEC. 14 TWP. 18S RGE. 13W

FILL IN WELL LOG AS REQUIRED: Well #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	2984 (-1170)
			Toronto	2998 (-1184)
			Lansing	3089 (-1275)
			Base of Kansas City	3272 (-1458)
			Arbuckle	3343 (-1529)
DST #1 3140 - 3180 30-45-45-90, IFP 51-55#. ISIP 163#. FFP 61-71#. FSIP 204#. Rec. 273' gas, 90' SOCM.				
DST #2 3200 - 3237 30-30-30-30. IFP 42-42#. ISIP 191#. FFP 46-46#. FSIP 106#. Rec. 15' DM				
DST #3 3206 - 3226 30-30-30-60. IFP 31-31#. FFP 31#. FSIP 42-31#. Rec. 5' Mud.				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Date of completion Dry Hole </div>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) *initials*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	716	Lite	200	3% CaCl
					Regular	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at