

SIDE ONE

AFFIDAVIT OF COMPLETION

23-18-13W
State Geological Survey (BEV) ACO-1
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3239. (Rules 82-2-103 & 82-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. _____

ADDRESS 1580 Lincoln Street Suite 700COUNTY BartonDenver, Colorado 80203

FIELD _____

**CONTACT PERSON C. A. HansenPROD. FORMATION ArbucklePHONE 303-839-5504LEASE WirthPURCHASER Bigheart Pipe Line Corp.WELL NO. #1ADDRESS 350 City Center BuildingWELL LOCATION SE NE SWOklahoma City, OK 731021650 Ft. from South Line andDRILLING DaMac Drilling Company2300 Ft. from West Line of

CONTRACTOR _____

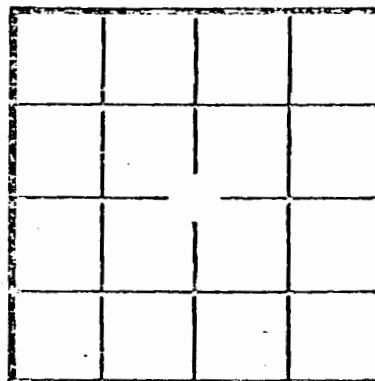
ADDRESS PO Box 1164the SENECA SEC. 23 TWP. 18S RGE. 13WGreat Bend, Kansas 67530

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 3336' PBD 3336'SPUD DATE 9/28/81 DATE COMPLETED 1/1/82ELEV: GR 1800 DF 1806 KB 1808DRILLED WITH (CABLE) (ROTARY) (KAIR) TOOLSAmount of surface pipe set and cemented 716'

RECEIVED
BY 1001 USED?
STATE CORPORATION COMMISSION

AFFIDAVIT

JAN 21 1982

STATE OF Colorado, COUNTY OF Denver CONSERVATION DIVISION

Wichita, Kansas

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Mgr Production & Drlg (FOR)(OF) Kimbarck Oil & Gas CompanyOPERATOR OF THE Wirth #1 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 1982, AND THAT

23-18-13w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3119-3164'			Heebner	2981
			Toronto	2994
Open 30 min, SI 60 min			Douglas	3010
Open 60 min, SI 60 min			Brown Lm	3074
IFP 73-73#; ISIP 920#;			Lansing	3087
FFP 82-90#; FSIP 804#.			Arbuckle	3320
Rec'd 100' gas, 60' OCM				
DST #2 3300-3328'				
Open 30 min, SI 60 min,				
Open 60 min, SI 60 min				
IFP 57-57#; ISIP 558#;				
FFP 57-57#; FSIP 104#.				
Rec'd 35' oil spotted mud.				
DST #3 3304-3336'				
Open 30 min, SI 60 min				
Open 60 min, SI 60 min				
IFP 73-73#; ISIP 928#				
FFP 90-98#; FSIP 813#				
Rec'd 150' MGCO				

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JAN 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	716'	Lite Common	200 200	3% CaCl; 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3320'	50-50	150	2% gel; 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 7/8"					