

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SCHNEIDER 'B' #2 Test No. 1 Date 7/3/94  
Company AFG ENERGY, INC. Zone TOPEKA  
Address P.O. BOX 458 HAYS KANSAS 67601 Elevation 2031KB  
Co. Rep./Geo. ED GLASSMAN Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 2 Twp. 18 Rge. 16 Co. RUSH State KS

Interval Tested 2971-3025 Drill Pipe Size 4.5" XH  
Anchor Length 54 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 2966 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 2971 Mud Wt. 8.9 lb/Gal.  
Total Depth 3025 Viscosity 46 Filtrate 11.6

Tool Open @ 2:35 A.M. Initial Blow WEAK - BUILDING TO 5" BLOW

Final Blow WEAK - BUILDING TO 4" BLOW

Recovery - Total Feet 10 Flush Tool? NO

Rec. 180 Feet of GAS IN PIPE  
Rec. 10 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 102 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1463.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 34.4 PSI @ (depth) 2975 w / Clock No. 27567

(C) First Final Flow Pressure 34.4 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 135.8 PSI @ (depth) 3021 w / Clock No. 27501

(E) Second Initial Flow Pressure 33.4 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

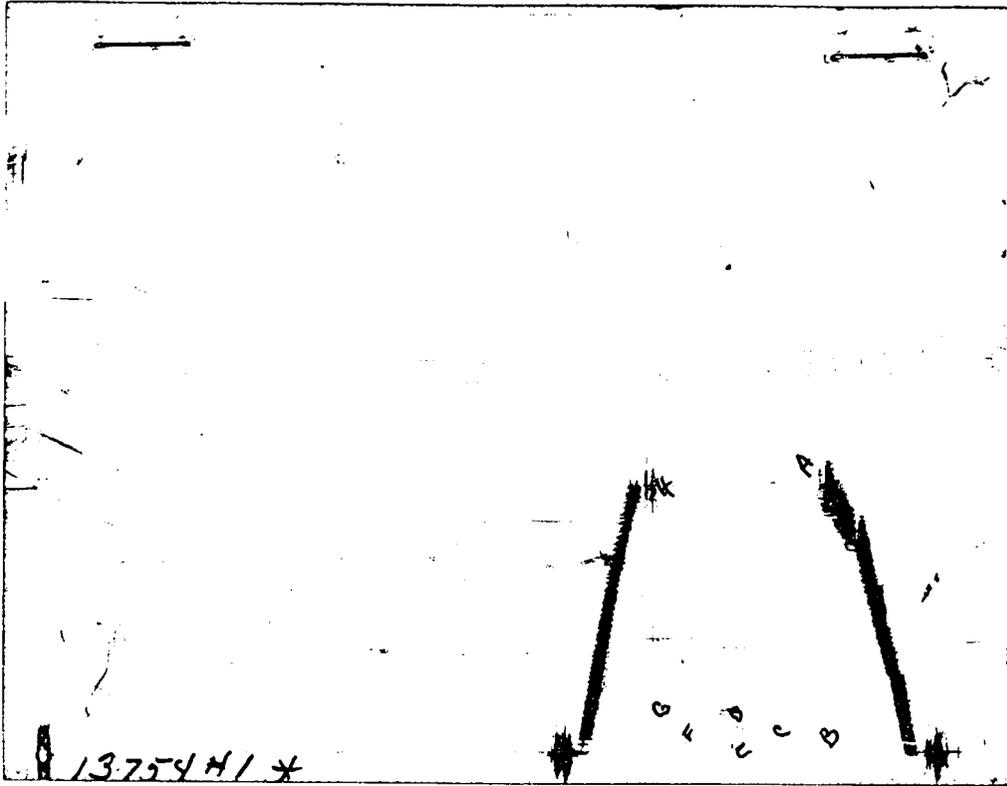
(F) Second Final Flow Pressure 33.4 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 162.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1449.9 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart #13754

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1486	1463.9
(B) FIRST INITIAL FLOW PRESSURE	29	34.4
(C) FIRST FINAL FLOW PRESSURE	29	34.4
(D) INITIAL CLOSED-IN PRESSURE	127	135.8
(E) SECOND INITIAL FLOW PRESSURE	39	33.4
(F) SECOND FINAL FLOW PRESSURE	39	33.4
(G) FINAL CLOSED-IN PRESSURE	157	162.4
(H) FINAL HYDROSTATIC MUD	1436	1449.9

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6885

Well Name & No. <u>Schneider 'B' #2</u>	Test No. <u>1</u>	Date <u>7-2-94</u>
Company <u>AFG Energy, Inc.</u>	Zone Tested <u>Topeka</u>	
Address <u>Box 458, Hays, Ks. 67601</u>	Elevation <u>2031 K.B.</u>	
Co. Rep./Geo. <u>Ed Glassman</u>	Cont. <u>Duke #4</u>	Est. Ft. of Pay _____
Location: Sec. <u>2</u> Twp. <u>18</u> Rge. <u>16</u>	Co. <u>Rush</u>	State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>2971-3025</u>	Drill Pipe Size <u>4.5 X 11</u>
Anchor Length <u>54</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>2966</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>2971</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3025</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>8.9</u> lb/gal.	Viscosity <u>46</u> Filtrate <u>11.6</u>
Tool Open @ <u>2:35 a.m.</u> Initial Blow <u>Weak-building to 5" blow</u>	
Final Blow <u>Weak-building to 4" blow</u>	

Recovery — Total Feet <u>10</u>	Feet of Gas In Pipe <u>180</u>	Flush Tool? _____
Rec. <u>10</u> Feet Of <u>D.M.</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 102 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud 1486 PSI Ak1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 29 PSI @ (depth) 2975 w/Clock No. 27567

(C) First Final Flow Pressure 29 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 127 PSI @ (depth) 3021 w/Clock No. 27501

(E) Second Initial Flow Pressure 39 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 39 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-In Pressure 157 PSI Initial Opening 30 Test 600

(H) Final Hydrostatic Mud 1436 PSI Initial Shut-In 30 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint \_\_\_\_\_

Final Shut-In 30 Straddle \_\_\_\_\_

Circ. Sub \_\_\_\_\_

Sampler \_\_\_\_\_

Extra Packer \_\_\_\_\_

Other \_\_\_\_\_

TOTAL PRICE \$ 600

Approved By Ed Glassman

Our Representative Dan Banerje

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SCHNEIDER 'B' #2 Test No. 2 Date 7/4/94  
Company AFG ENERGY, INC. Zone C-D L.K.C.  
Address P.O. BOX 458 HAYS KANSAS 67601 Elevation 2031KB  
Co. Rep./Geo. ED GLASSMAN Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 2 Twp. 18 Rge. 16 Co. RUSH State KS

Interval Tested 3302-3335 Drill Pipe Size 4.5" XH  
Anchor Length 33 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3297 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3302 Mud Wt. 8.8 lb/Gal.  
Total Depth 3335 Viscosity 47 Filtrate 11.2

Tool Open @ 4:15 A.M. <sup>Initial</sup> Blow STRONG - BOTTOM OF BUCKET IN 30 SEC

Final Blow STRONG - BOTTOM OF BUCKET IN 20 SEC  
GAS TO SURFACE IN 5 MIN TO SMALL TO MEASURE

Recovery - Total Feet 25 Flush Tool? NO

Rec. \_\_\_\_\_ Feet of GAS TO SURFACE  
Rec. 25 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ 0 °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 1639.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 21.6 PSI @ (depth) 3306 w / Clock No. 27567

(C) First Final Flow Pressure 21.6 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 618.5 PSI @ (depth) 3331 w / Clock No. 27501

(E) Second Initial Flow Pressure 17.7 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

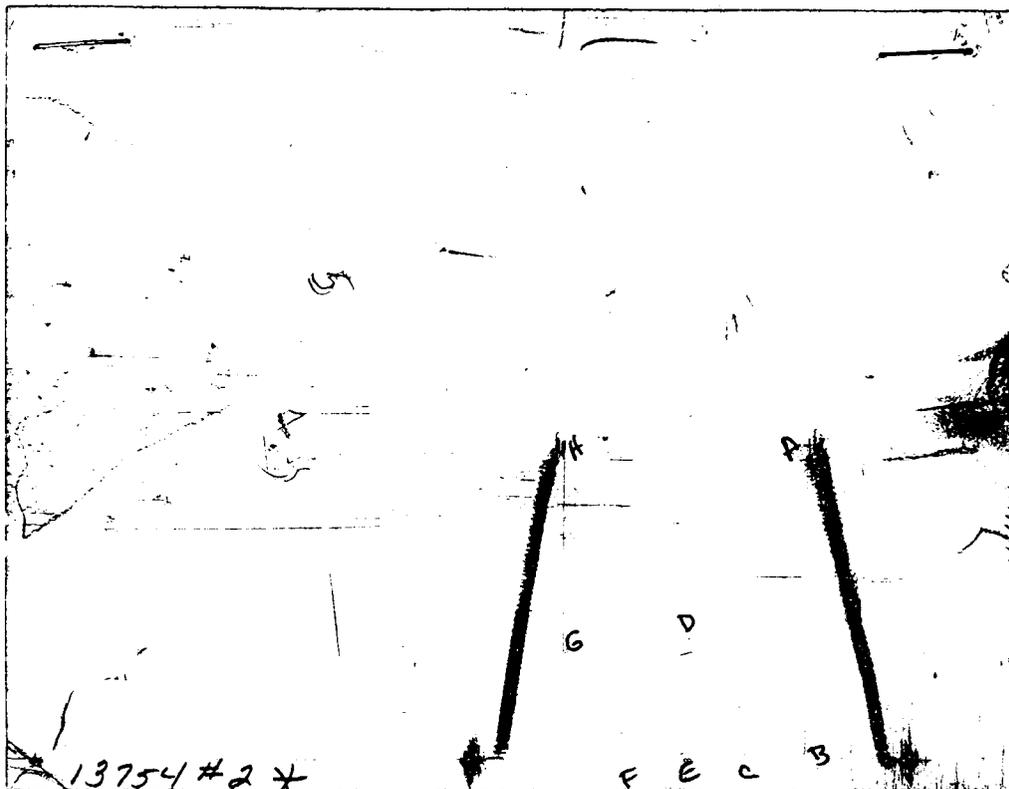
(F) Second Final Flow Pressure 19.6 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 545.4 PSI Initial Opening 45 Final Flow 45

(H) Final Hydrostatic Mud 1540.9 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE

# CHART PAGE



This is an actual photograph of recorder chart #13754

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1656	1639.9
(B) FIRST INITIAL FLOW PRESSURE	19	21.6
(C) FIRST FINAL FLOW PRESSURE	19	21.6
(D) INITIAL CLOSED-IN PRESSURE	620	618.5
(E) SECOND INITIAL FLOW PRESSURE	19	17.7
(F) SECOND FINAL FLOW PRESSURE	19	19.6
(G) FINAL CLOSED-IN PRESSURE	561	545.4
(H) FINAL HYDROSTATIC MUD	1586	1540.9

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6886

Well Name & No. <u>Schneider 'B' #2</u>	Test No. <u>2</u>	Date <u>7-4-94</u>
Company <u>AFG Energy, Inc</u>	Zone Tested <u>C-D</u>	<u>L.K.C.</u>
Address _____	Elevation <u>2031 H.P.</u>	
Co. Rep./Geo. <u>Ed Glassman</u>	cont. <u>Duke #4</u>	Est. Ft. of Pay _____
Location: Sec. <u>2</u>	Twp. <u>18</u>	Rge. <u>16</u> Co. <u>Rush</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>3302 - 3335</u>	Drill Pipe Size <u>4.5XH</u>
Anchor Length <u>33</u>	Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth <u>3297</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3302</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3335</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>8.8</u> lb/gal.	Viscosity <u>47</u> Filtrate <u>11.2</u>
Tool Open @ <u>4:15 a.m.</u>	Initial Blow <u>Strong - B.O.B. in 30 sec.</u>

Final Blow Strong - B.O.B. in 20 sec. GTS in 5 min. (TSTM)

Recovery — Total Feet <u>25</u>	Feet of Gas in Pipe <u>GTS</u>	Flush Tool? _____
Rec. <u>25</u> Feet Of <u>D.M.</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 8,000 ppm System

- (A) Initial Hydrostatic Mud 1656 PSI AK1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 19 PSI @ (depth) 3306 w/Clock No. 27567
- (C) First Final Flow Pressure 19 PSI AK1 Recorder No. 13849 Range 4325
- (D) Initial Shut-In Pressure 620 PSI @ (depth) 3331 w/Clock No. 27501
- (E) Second Initial Flow Pressure 19 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 19 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 561 PSI Initial Opening 45 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 1586 PSI Initial Shut-In 45 Jars \_\_\_\_\_

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Final Flow 45 Safety Joint \_\_\_\_\_

Final Shut-In 45 Straddle \_\_\_\_\_

Circ. Sub \_\_\_\_\_

Sampler \_\_\_\_\_

Extra Packer \_\_\_\_\_

Other \_\_\_\_\_

TOTAL PRICE \$ \_\_\_\_\_

Approved By Ed Glassman

Our Representative Don Baner

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SCHNEIDER 'B' #2 Test No. 3 Date 7/4/94  
Company AFG ENERGY, INC. Zone G-H L.K.C.  
Address P.O. BOX 458 HAYS KANSAS 67601 Elevation 2031KB  
Co. Rep./Geo. ED GLASSMAN Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 2 Twp. 18 Rge. 16 Co. RUSH State KS

Interval Tested 3357-3450 Drill Pipe Size 4.5" XH  
Anchor Length 93 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3352 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3357 Mud Wt. 9 lb/Gal.  
Total Depth 3450 Viscosity 50 Filtrate 8.8

Tool Open @ 8:25 P.M. Initial Blow WEAK -BUILDING TO 8" FAIR BLOW

Final Blow WEAK - BUILDING TO 1"

Recovery - Total Feet 125 Flush Tool? NO

Rec. 125 Feet of SLIGHTLY WATERY MUD 6% WATER/94% MUD  
Rec. \_\_\_\_\_ Feet of WITH OIL SPOTS ON TOP  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ 0 °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1814.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 60.0 PSI @ (depth) 3361 w / Clock No. 27567

(C) First Final Flow Pressure 91.5 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 984.1 PSI @ (depth) 3446 w / Clock No. 27501

(E) Second Initial Flow Pressure 96.8 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

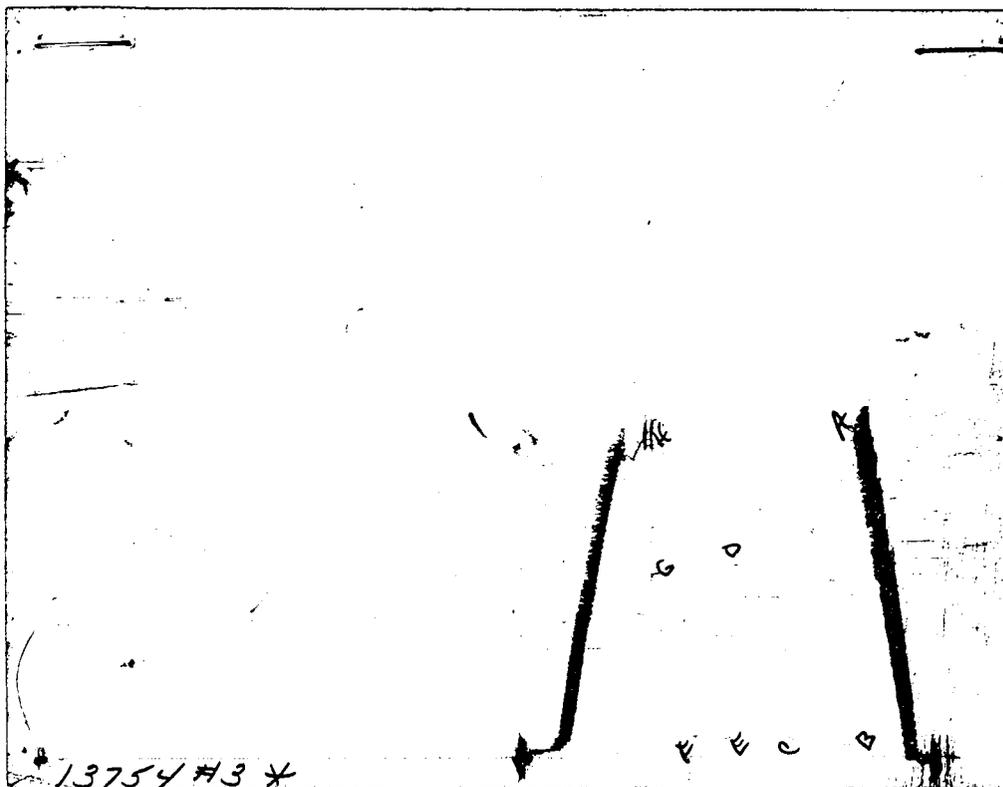
(F) Second Final Flow Pressure 118.1 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 941.6 PSI Initial Opening 45 Final Flow 30

(H) Final Hydrostatic Mud 1650.9 PSI Initial Shut-in 45 Final Shut-in 30

Our Representative DAN BANGLE

# CHART PAGE



This is an actual photograph of recorder chart #13754

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1816	1814.9
(B) FIRST INITIAL FLOW PRESSURE	68	60
(C) FIRST FINAL FLOW PRESSURE	98	91.5
(D) INITIAL CLOSED-IN PRESSURE	986	984.1
(E) SECOND INITIAL FLOW PRESSURE	98	96.8
(F) SECOND FINAL FLOW PRESSURE	118	118.1
(G) FINAL CLOSED-IN PRESSURE	936	941.6
(H) FINAL HYDROSTATIC MUD	1636	1650.9

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6887

Well Name & No. <u>Schneider 8' #2</u>	Test No. <u>3</u>	Date <u>7-4-94</u>
Company <u>APG Energy, Inc</u>	Zone Tested <u>G-H</u>	<u>h.t.c.</u>
Address _____	Elevation <u>2031 H.B.</u>	
Co. Rep./Geo. <u>Ed Glassman</u>	Cont. <u>Duke #4</u>	Est. Ft. of Pay _____
Location: Sec. <u>2</u>	Twp. <u>18</u>	Rge. <u>16</u>
	Co. <u>Rush</u>	State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____
Turnkey _____	Yes _____ No _____	Evaluation _____

Interval Tested <u>3357 - 3450</u>	Drill Pipe Size <u>4.5 X 14</u>
Anchor Length <u>93</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3352</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3357</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3450</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9</u> lb/gal.	Viscosity <u>50</u> Filtrate <u>8.8</u>
Tool Open @ <u>8:25 p.m.</u>	Initial Blow <u>Weak-building to 8" fair blow</u>
Final Blow <u>Weak-building to 1"</u>	

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
Rec. <u>125</u>	Feet Of <u>Slightly waxy mud</u>	%gas _____ %oil <u>6</u> %water <u>94</u> %mud _____
Rec. _____	Feet Of <u>w/oil spots on top</u>	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6,000 ppm System

- (A) Initial Hydrostatic Mud 1816 PSI Ak1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 68 PSI @ (depth) 3361 w/Clock No. 22567
- (C) First Final Flow Pressure 98 PSI AK1 Recorder No. 13849 Range 4375
- (D) Initial Shut-in Pressure 986 PSI @ (depth) 3446 w/Clock No. 27501
- (E) Second Initial Flow Pressure 98 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 118 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-in Pressure 936 PSI Initial Opening 45 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 1636 PSI Initial Shut-in 45 Jars \_\_\_\_\_

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Final Flow <u>30</u>	Safety Joint _____
Final Shut-in <u>30</u>	Straddle _____
	Circ. Sub _____
	Sampler _____
	Extra Packer _____
	Other _____
	TOTAL PRICE \$ <u>600</u>

Approved By Ed Glassman

Our Representative Dan Banoff

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SCHNEIDER 'B' #2 Test No. 4 Date 7/5/94  
Company AFG ENERGY, INC. Zone I-J BASIL Sd  
Address P.O. BOX 458 HAYS KANSAS 67601 Elevation 2031KB  
Co. Rep./Geo. ED GLASSMAN Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 2 Twp. 18 Rge. 16 Co. RUSH State KS

Interval Tested 3450-3555 Drill Pipe Size 4.5" XH  
Anchor Length 105 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3445 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3450 Mud Wt. 9.2 lb/Gal.  
Total Depth 3555 Viscosity 43 Filtrate 10.2

Tool Open @ 1:23 P.M. Initial Blow STRONG - BOTTOM OF BUCKET IN 1 1/2 MIN

Final Blow STRONG - BOTTOM OF BUCKET IN 2 MIN  
GAS TO SURFACE IN 10 MIN (TO SMALL TO MEASURE)

Recovery - Total Feet 10 Flush Tool? NO

Rec. 10 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ 0 °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1842.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 57.0 PSI @ (depth) 3454 w / Clock No. 27567

(C) First Final Flow Pressure 55.1 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1159.9 PSI @ (depth) 3551 w / Clock No. 27501

(E) Second Initial Flow Pressure 53.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

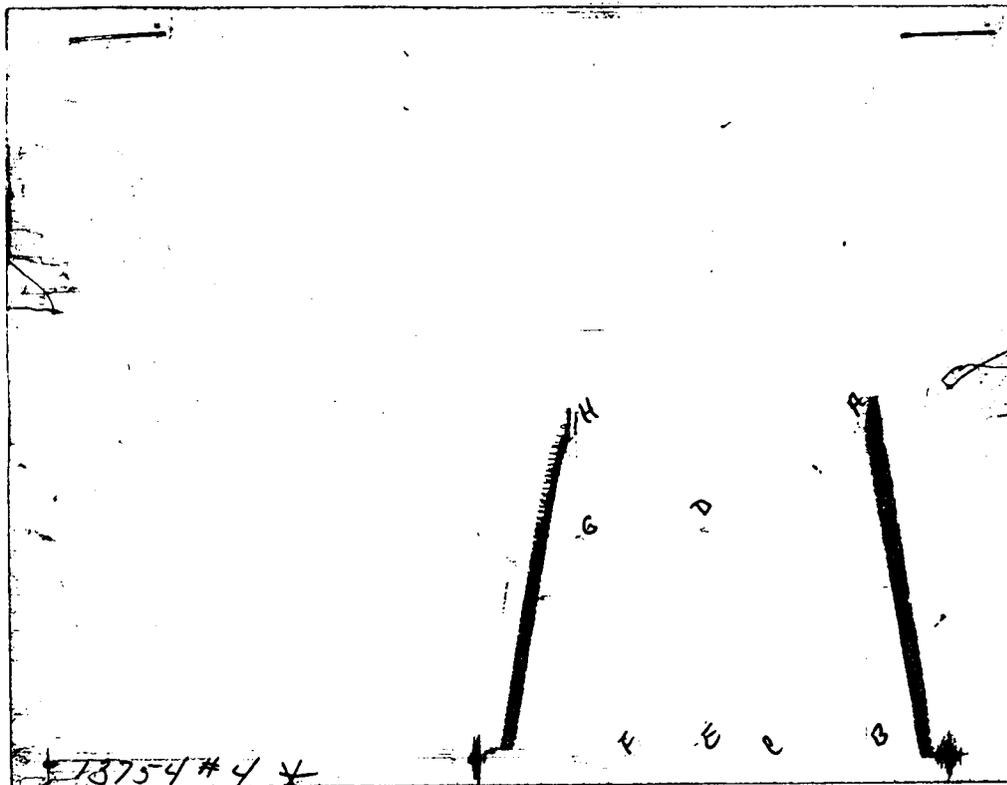
(F) Second Final Flow Pressure 53.1 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1129.9 PSI Initial Opening 60 Final Flow 45

(H) Final Hydrostatic Mud 1777.9 PSI Initial Shut-in 60 Final Shut-in 45

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart #13754

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1846	1842.9
(B) FIRST INITIAL FLOW PRESSURE	49	57
(C) FIRST FINAL FLOW PRESSURE	49	55.1
(D) INITIAL CLOSED-IN PRESSURE	1166	1159.9
(E) SECOND INITIAL FLOW PRESSURE	49	53.1
(F) SECOND FINAL FLOW PRESSURE	49	53.1
(G) FINAL CLOSED-IN PRESSURE	1126	1129.9
(H) FINAL HYDROSTATIC MUD	1786	1777.9

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

NS 6888

Well Name & No. <u>Schneider 'B' #2</u>	Test No. <u>4</u>	Date <u>7-5-94</u>			
Company <u>AFG Energy, Inc.</u>	Zone Tested <u>I-I - Basil SD</u>				
Address _____	Elevation <u>2031 K.B.</u>				
Co. Rep./Geo. <u>Ed Glassman</u>	Cont. <u>Duke #4</u>	Est. Ft. of Pay _____			
Location: Sec. <u>2</u>	Twp. <u>18</u>	Rge. <u>16</u>	Co. <u>Rush</u>	State <u>Ks.</u>	
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____	Turnkey _____	Yes _____ No _____	Evaluation _____

Interval Tested <u>3450 - 3555</u>	Drill Pipe Size <u>4.5 XH</u>
Anchor Length <u>105</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3445</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3450</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3555</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>43</u> Filtrate <u>10.2</u>
Tool Open @ <u>1:23 p.m.</u>	Initial Blow <u>STRONG - B.O.B. in 1 1/2 min.</u>

Final Blow STRONG - B.O.B. in 2 min. GTS in 10 min. (TSTM)

Recovery — Total Feet <u>10</u>	Feet of Gas In Pipe <u>GTS</u>	Flush Tool? _____
Rec. <u>10</u> Feet Of <u>D.M.</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6,000 ppm System

- (A) Initial Hydrostatic Mud 1846 PSI Ak1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 49 PSI @ (depth) 3454 w/Clock No. 27567
- (C) First Final Flow Pressure 49 PSI AK1 Recorder No. 13849 Range 4375
- (D) Initial Shut-In Pressure 1166 PSI @ (depth) 3551 w/Clock No. 22501
- (E) Second Initial Flow Pressure 49 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 49 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 1126 PSI Initial Opening 60 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 1786 PSI Initial Shut-In 60 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>45</u>	Safety Joint _____
Final Shut-In <u>45</u>	Straddle _____
	Circ. Sub _____
	Sampler _____
	Extra Packer _____
	Other _____
	TOTAL PRICE \$ <u>600</u>

Approved By E. Glassman  
Our Representative Dan Rongle