

2-18-17W

COPY

WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30717Name: Downing-Nelson Oil Co., Inc.Address P. O. Box 372City/State/Zip Hays, KS 67601Purchaser: NAOperator Contact Person: Ron NelsonPhone (913) -628-3449Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Ron Nelson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENNR ☐ SIGV☒ Dry ☐ Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTO☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____8/3/94 8/10/94
Spud Date Date Reached TD Completion Date

API #15-165-21,660

County Rush

C - N/2 - N/2 NW Sec. 2 Twp. 18S Rng. 17 E/V

810 Feet from S (circle one) Line of Section

1470 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Oborny Well # 1Field Name NAProducing Formation NAElevation: Ground 2003' KB 2008'Total Depth 3600' PSTO _____Amount of Surface Pipe Set and Cemented at 1077 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ as cont.

Drilling Fluid Management Plan DEA 1-10-96 JK
(Data must be collected from the Reserve Pit)Chloride content 12,000 ppm Fluid volume 3000 bblsDeviating method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Downing-Nelson Oil Co., Inc.Lease Name Oborny License No. 30717NW Quarter Sec. 2 Twp. 18S S Rng. 17W E/VCounty Rush Docket No. NA

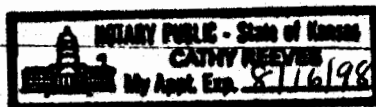
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Ron NelsonTitle President Date 9-26-94Subscribed and sworn to before me this 26 day of September 19 94

Notary Public

Date Commission Expires _____



E.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ EEC
☒ CGS
☐ SWD/Rep
☐ Plug
☐ NEPA
☐ Other
RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 03 1995
 Form ACQ-1 (7-91)

CONSERVATION DIVISION
 WICHITA, KANSAS

Operator Downing-Nelson Oil Co., Inc.Lease Name OpornyWell # 1Sec. 2 Twp. 18S Rge. 17 ☐ EastCounty Rush☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: WIRE TECH
COMPENSATED DENSITY NEUTRON
DUAL INDUCTIONLog ☒ Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	1068	+940
Base Anh.	1098	+910
Topeka	2992	-984
Heebner	3235	-1228
Toronto	3253	-1245
LKC	3290	-1282
BKC	3519	-1511
Granite Wash	3574	-1566

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1077'	60-40poz	400	3%cc2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ NoDate of First, Resumed Production, SWD or In) Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas Lift Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp ☐ Cemented

Production Interval