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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 5363

Name: BEREXCO INC

MAY 1 0

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Leon Rodak

Phone (316) 265-3311

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: James B. Phillips

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EKHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

2/6/93 2/14/93 4/27/93
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,628

County Rush

C SE NE NE Sec. 29 Twp. 18 Rge. 20 E W

990 Feet from S/N (circle one) Line of Section

330 Feet from S/N (circle one) Line of Section

Footages Calculated from NE (circle one) Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reitz Well # 2

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 2112 KB 2117

Total Depth 4326 PBTB 4180

Amount of Surface Pipe Set and Cemented at 1375 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 5-27-93
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. FROM CONFIDENTIAL E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Rodak

Title Division Production Engineer Date 5/6/93

Subscribed and sworn to before me this 7th day of May 19 93.

Notary Public Kimberly K. Comer

Date July 14, 1996

COMMISSION EXPIRES
KIMBERLY K. COMER
My Appt. Exp. 7-14-96

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Completion Report Attached
C Wireline Log Received
C Geologist Report Received
MAY 13 1993
Distribution
 KCC SWD/RESERVATION/REGISTRATION
 KGS Plug Wichita Other
(Specify)

Operator Name BEREXCO INC Lease Name Reitz Well # 2

Sec. 29 Twp. 18 Rge. 20 East West
 County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 See attached.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25#	1375'	Light Class A	350 150	3% CC 3% CC
Production	7-7/8	5-1/2	14#	4231'	EA2	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4112'-4116'	250 gals 7.5% HCL, 1.5%HF 4112'-16'

TUBING RECORD Size 2-3/8 Set At 4157' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/22/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 53 Bbls. Gas TSTM Mcf Water 0 Bbls. Gas-Oil Ratio NIL Gravity 35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 4112'-16'

ORIGINAL

LEASE: Reitz	WELL: 2	COUNTY: Rush	STATE: Kansas
PROSPECT:	YEAR:	API#: 15-165-21628	
WELL LOCATION: C SE/4 NE/4 NE/4	SEC. 29	TWSP 18S	RNG 20W
OPERATOR: BEREXCO INC.	ELEVATION:	2112' GL	2117' KB
CONTRACTOR: Murfin Drilling Company	ENGINEER: Leon Rodak		
DEVELOPMENT WELL: YES	PROSPECT TEST WELL: NO		
OWNERSHIP:	IDENTIFICATION: ROBEREN - 70% W.I.		
	RIG#: 8		
SPECIAL:	SPUD: 3:45 p.m., 2/6/93		
	TOOLPUSHER: Lloyd Dellett		

DST #1 - Cherokee - 4112 - 4123 25(25)
 Initial Blow - Fair building to strong in 15"
 Recovery: 300' G.I.P.
 210' C.G.O.
 30' O.C.M.W. (20% oil, 20% mud, 60% water, Cl₂ - 43,000 p.p.m.)

CONFIDENTIAL

Pressures: Field Office
 HP
 FP 107/107
 SIP 484
 Temp - 116°F

DST #2 - Cherokee - 4150 - 4165 15(15)
 Initial Blow - OBB immediately
 Recovery: 120' M.W.
 630' S.W.

Pressures: Field Office
 HP
 FP 268/301
 SIP 532
 Temp - °F

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RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

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OWNERSHIP:		IDENTIFICATION: ROBEREN - 70% W.I.	
		RIG#: 8	
SPECIAL:		SPUD: 3:45 p.m., 2/6/93	
		TOOLPUSHER: Lloyd Dellett	

							Correlation Well			
							BEREXCO INC. Bannister #1			
							Sec.28 C W2 NW NW			
		2117 KB						2103 KB		
		Sample Tops			Log Tops					
Formation	Depth	Datum	Corr.	Depth	Datum	Corr.	Formation	Depth	Datum	
Stone Corral	1360	757	up 1				Stone Corral	1347	756	
B/Stone Corral	1395	722	dn 1				B/Stone Corral	1380	723	
Heebner	3607	-1490	dn 5	3605	-1488	dn 3	Heebner	3588	-1485	
B/Heebner				3610	-1493	dn 5	B/Heebner	3591	-1488	
Lansing	3641	-1524	up 2	3648	-1531	dn 5	Lansing	3629	-1526	
Kansas City	3718	-1601	dn 8	3718	-1601	dn 8	Kansas City	3696	-1593	
B/ Kansas City	3956	-1839	up 5	3964	-1847	dn 3	B/ Kansas City	3947	-1844	
Marmaton	3966	-1849	up 5	3972	-1855	dn 1	Marmaton	3957	-1854	
Altamont	3980	-1863	up 5	3986	-1869	dn 1	Altamont	3971	-1868	
Pawnee	4012	-1895	up 3	4014	-1897	up 1	Pawnee	4001	-1898	
Labette	4094	-1977	dn 6	4092	-1975	dn 4	Labette	4074	-1971	
B/ Labette				4098	-1981	dn 6	B/ Labette	4078	-1975	
Fort Scott	4105	-1988	dn 6	4104	-1987	dn 5	Fort Scott	4085	-1982	
Cherokee	4114	-1997	dn 6	4111	-1994	dn 3	Cherokee	4094	-1991	
Reitz Sand				4113	-1996		Reitz Sand			
Bannister Sand	4119	-2002	dn 5	4123	-2006	dn 9	Bannister Sand	4100	-1997	
Cherokee "B"	4136	-2019	dn 2	4144	-2027	dn 10	Cherokee "B"	4120	-2017	
Cherokee "C"	4161	-2044	up 1	4169	-2052	dn 7	Cherokee "C"	4148	-2045	
Kutina Zone	4174	-2057	dn 2	4178	-2061	dn 6	Kutina Zone	4158	-2055	
Unconformity	4214	-2097	up 3	4210	-2093	up 7	Unconformity	4203	-2100	
Mississippian	4240	-2123	dn 12	4238	-2121	dn 10	Mississippian	4214	-2111	
Total Depth	4326	-2209		4325	-2208					

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL