

Computer inventoried

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

WELLS #1-26

1701' FNL & 1563' FEL

Section 26-18S-21W

Ness County, Kansas

W-11-11-11

OPERATOR: AMERICAN WARRIOR, INC.

WELL: WELLS NO. 1-26

API NO.: 15-135-24074

LOCATION: 1701' FNL & 1563' FEL, SEC. 26-18S-21W

WELLSITE: FARMGROUND

COMMENCED: JUNE 28, 1999

COMPLETED: JULY 6, 1999

ELEVATIONS: 2095' GL ; 2103' KB

TOTAL DEPTH: 4190' (DRILLER); 4170 (LOGGER)

CASING: SURFACE: 8 5/8 @ 227' W/150 SKS
 PRODUCTION: 5 1/2 @ 4187' W/100 SKS
 PORT COLLAR @ 2282

SAMPLES: 10 FT. FROM 3500' TO T. D.

LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, BY LOG-TECH,

DRILLSTEM TESTS: NONE

CONTRACTOR: DISCOVERY DRILLING (RIG 2)

REMARKS: Geological supervision: 3500' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1300	+803	1303	+800
Chase	2175	- 72		
Heebner	3587	-1420	3542	-1439
Lansing	3587	-1484	3583	-1481
Base Kansas City	3902	-1799	3898	-1795
Pawnee	3991	-1888	3988	-1885
Ft. Scott	4053	-1950	4052	-1949
Cherokee Shale	4071	-1968	4068	-1965
Mississippian Osage	4148	-2045	4148	-2045

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3587 -1484

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4053 -1950

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section

CHEROKEE 4071 -1968

4080-4094, **Sandstone:** clear to frosted, fairly sorted, sub-rounded, friable shaly clusters, very slight show of free oil, fair fluorescence, excellent cut when broke.

4102-4112, **Sandstone:** poorly sorted, medium to coarse grained, few friable clusters, very slight cut fluorescence.

MISSISSIPPIAN OSAGE 4148 -2045

Chert: white, angular, fresh, no show of oil.

FORMATION	American Warrior, Inc Wells # 1-26, 1701 FNL & 1563 FEL, 26-18S-21W	John Jay Darrah, Jr. #1 E Ryerse owwo C S/2 SE NE, 26-18S-21W	Bott #1-23, 1480 FSL & 1390 FEL, 23-18S- 21W
Anhydrite	+803	+809	+802
Lansing	-1484	-1484	-1473
Cherokee	-1968		-1955
Mississippian Osage	-2045	-2049	-2033

SUMMARY AND RECOMMENDATIONS

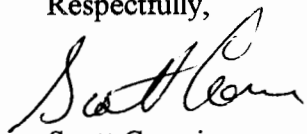
Structural position and Electrical log analysis indicate probable commercial oil production from the Cherokee and commercial gas production from the Chase. Based upon available data 5 1/2" production casing was set.

Pipe was set 3 feet off bottom @ 4187'. The following zones are recommended for testing.

1. Cherokee Sand: 4108-4112
2. Cherokee Sand: 4083-4092
3. Chase: 2200-2210 & 2234-2244

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist

