

ORIGINAL

gub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 4058

Name: American Warrior, Inc.

Address P. O. Box 399

City/State/Zip Garden City, KS 67846

Purchaser: _____

Operator Contact Person: Scott Corsair

Phone (789) 398-2270

Contractor Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Scott Corsair

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-28-99 7-6-99 7-6-99
Spud Date Date Reached TD Completion Date

API NO. 15- 135-24,074 0000

County Ness
65' SE of _____
NE - SW-NE - _____ Sec. 26 Twp. 18S Rge. 21 W

1690 Feet from S (circle one) Line of Section

1600 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Wells Well # 1-26

Field Name Pabst

Producing Formation Cherokee Sand

Elevation: Ground 2095 KB 2103

Total Depth 4190 PBTB _____

Amount of Surface Pipe Set and Cemented at 226.99 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2282 Feet

If Alternate II completion, cement circulated from 2282

feet depth to Surface w/ 270 sx cmt.

Drilling Fluid Management Plan AH-2, 12-28-99 V.C.
(Data must be collected from the Reserve Pit) OK'd per Dist. 1.

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name American Warrior, Inc.

Lease Name Foos License No. 4058

NE Quarter Sec. 9 Twp. 19 S Rng. 21 W

County Ness Docket No. D-25,978

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
Title Petroleum Engineer Scott Corsair Date 11-19-99

Subscribed and sworn to before me this 19th day of November, 19 99.

Notary Public Bernice Moore

Date Commission Expires 2/7/02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

