KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser:
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Scott Corsair

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KCC WICHITA

Designate Type of Completion:

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

X Gas ___ ENHR X SIGW

___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back Plug Back Total Depth

___ Commingled Docket No.

___ Dual Completion Docket No.

___ Other (SWD or Enhr.?) Docket No.

3/20/01	3/23/01	6/27/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24133
County: Ness
126' SE SW NW Sec. 25 Twp. 18 S. R. 21 ☐ East ☒ West
2100 feet from S / (N) (circle one) Line of Section
700 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ryersee Well #: 2-25
Field Name: Ryersee
Producing Formation: Chase
Elevation: Ground: 2092' Kelly Bushing: 2100'
Total Depth: 2275' Plug Back Total Depth: 2270'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II DPW 1-24-03
Chloride content 11000 ppm Fluid volume 80 bbls
Dewatering method used Haul Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Foos License No.: 4058
Quarter NE Sec. 9 Twp. 19 S. R. 21 ☐ East ☒ West
County: Ness Docket No.: D-25,978

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Petroleum Engineer Date: 5/16/02
Subscribed and sworn to before me this 16th day of May, 2002.
Notary Public: Bernice Moore
Date Commission Expires: 2/7/06

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
NO Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: American Warrior, Inc. Lease Name: Ryersee Well #: 2-25

Sec. 25 Twp. 18 S. R. 21 ☐ East ☒ West County: Ness

API 15-135-24109

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy)	☐ Yes	☒ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	1295	+805
Chase	2168	-68

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	222	common	150	2% gel & 3 % cc
Production	7 7/8	5 1/2	14	2274	SMDC	310	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2183-2186	750 gals 20% FE	2183-86

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2250'		☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/27/01	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	30		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval: 2183-2186