

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: NCRA
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Gerald Honas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-------------------|-----------------|--------------------|
| <u>7/30/01</u> | <u>8/5/01</u> | <u>9/19/01</u> |
| Spud Date or | Date Reached TD | Completion Date or |
| Recompletion Date | | Recompletion Date |

API No. 15 - 135-24150
 County: Ness
SW - NW - NW Sec. 33 Twp. 18 S. R. 21 East West
825 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schneipp B Well #: 1
 Field Name: Bazine
 Producing Formation: Mississippi
 Elevation: Ground: 2116' Kelly Bushing: 2121'
 Total Depth: 4301' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 323 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: All in GH 8-9-02
 (Data must be collected from the Reserve Pit)
 Chloride content 6900 ppm. Fluid volume 150 bbls.
 Dewatering method used Evaporation and allow to dry & restore
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature John S. Honas
 Title: President Date: 6/4/02
 Subscribed and sworn to before me this 4th day of June 2002
 Notary Public Diana L. Richecky
 Date Commission Expires: 1/12/2004

| KCC Office Use ONLY | |
|--|--|
| <input checked="" type="checkbox"/> NO | Letter of Confidentiality Attached |
| <input type="checkbox"/> | If Denied, Yes <input type="checkbox"/> Date _____ |
| <input checked="" type="checkbox"/> | Wireline Log Received |
| <input checked="" type="checkbox"/> | Geological Report Received |
| <input type="checkbox"/> | UIC Distribution |

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Schneipp B Well #: 1

Sec. 33 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE Log, Dual Receiver Cement Bond Log

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Heebner | 3675' | -1454' |
| Toronto | 3595' | -1474' |
| Lansing | 3622' | -1501' |
| Kansas City | 3914' | -1793' |
| Pawnee | 4026' | -1905' |
| Cherokee | 4116' | -1995' |
| Mississippi | 4190' | -2069' |
| LTD | 4301' | -2180' |

CASING RECORD New Used
Report all strings set- conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole | Size Casing | Weight | Setting | Type of | # Sacks | Type and Percent |
|-------------------|-----------|--------------|-----------|---------|------------|---------|------------------|
| | Drilled | Set (in O.D) | Lbs./ Ft. | Depth | Cement | Used | Additives |
| Surface | 12 1/4" | 8 5/8" | 23 | 323' | 60/40 poz | 220 | 2% gel, 3% cc |
| Production | | 4 1/2" | 10.5 | 4321' | AA-2/A-con | 100/225 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth | Type of Cement | # sacks used | Type and Percent Additives |
|-----------------------|-------|----------------|--------------|----------------------------|
| <u>Perforate</u> | | | | |
| <u>Protect Casing</u> | | | | |
| <u>Plug Back TD</u> | | | | |
| <u>Plug Off Zone</u> | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | SEE ATTACHED INITIAL COMPLETION REPORT | same |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | +++ | +++ |
|---------------|--|--------|--------|-----------|-----------|---------|--------|
| | | 2 3/8" | 4235' | | | +++ Yes | +++ No |

Date of First, Resumed Production, SWD or Inj.: _____ Producing Method _____

| Estimated Production | Oil | Bbls. | Gas | Mcf | Water | Flowing | Pumping | Gas Lift | Other (Explain) | Gravity |
|----------------------|-----|--------|-----|-----|---------|---------|---------|----------|-----------------|---------|
| | | 6 BOPD | | | 50 BWPD | | | | | |

Disposition of Gas: Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report _____
(If vented, submit ACO-18.) Other (Specify) _____