

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - Schneipp B-1

LEGAL - SW/NW/NW of Section 33 - TWP 18S - RG 21W in Ness Co., KS

API # - 15-135-24150

G.L. - 2116'

K.B. - 5' above G.L. at 2121'

SURFACE CSN - 8 5/8" at 323' with 220 sacks

RTD - 4300'

LTD - 4301'

PRODUCTION CSN - 4 1/2" 10.5# New R-3 at 4321' with 100 sacks AA-2 on bottom stage, 225 Sacks A-con cement on top stage

TOP OF CEMENT - Surface

PBTD -

PERFORATIONS - Mississippi - 4198-4204' 4/shot ft.

TUBING RAN - 135 JTS. 2 3/8 new (4213.75)

TUBING SET @ - 4234.85'

AVERAGE TBG JT. - 31.21'

PUMP RAN - 2" x 1 1/2" x 12' RWTC with 6' G.A.

RODS RAN - 168 new 3/4

PUMP SET @ - 4214'

PUMPING UNIT - Jenson D-80 Serial #141

PRIME MOVER - 15 H.P. Electric

SURFACE EQUIPMENT - 2 - 10'x12' steel stock tanks, 10'x15' Fiberglass gun BBL.

8/13/01

Comanche Well Service on location, rigged up D-D Derrick.

Sioux Tank Winch Truck on location to unload new 2 3/8" tubing from Smith Supply.

Plains Well Service on location with power swivel.

Reverse circulation. Pump bit and bit sub.

RIH with 3 7/8" bit, bit sub and tubing tag, D.Y. Tool at 1356'. Rig pump and swivel.

Break circulation. Drill up D.V. Tool.

8/14/01

Comanche Well Service on location with Plains Well Service. BROAK circulation. Drill up rest of D.V. Tool. Circulation hole clean. Rig down. Pump and Swivel.

POOH - with tubing and bit

Eli Wire-line on location to run correlation and sonic cement bond log.

Found TTL Depth

Found Top of Cement

Comanche rigged to swab 4 1/2" casing. Swab casing down to 3900' from surface.

Eli on location to perforate proposed interval in Mississippi, utilizing 32 gram expendable casing gun.

Perforate Mississippi 4198-4204' with 4 shot/ft.

Comanche on location. Swab casing down to T.D.

Swab Test Mississippi Perforations as Follows:

<u>1 hour natural swab test</u> -	50' of fluid	trace of oil
<u>1 hour natural swab test</u> -	50' of fluid	11% oil
<u>1 hour natural swab test</u> -	30' of fluid	21% oil

8/15/01

SICP - Light blow of natural gas

Swab casing down to T.D. Recovered 1.67 BBLs of fluid 100% oil

Swab Test Mississippi Natural as Follows:

<u>1 hour natural test</u>	recovered 50' of fluid	100% oil
<u>1 hour natural test</u>	recovered 50' of fluid	100% oil
<u>1 hour natural test</u>	recovered 30' of fluid	100% oil

Swift Services on location to acidize Mississippi perforations with 300 gals. 20% FE Acid

Acidize Mississippi Perforations as Follows:

Pump 300 Gals. 20% FE Acid

Pump 58 BBLs KCL water

Hole loaded at BBLs

Pressure to 1200#. Break back slowly.
Displace 300 gals. acid at 1.5 BPM at 800#

8/15/01 continued

ISIP - 650#

Load to Recover - 74 BBLS

Comanche swab casing down. Recovered 53 BBLS of 74 BBL acid load.
1 hour test recovered 5.00 BBLS fluid 50% oil

8/16/01

SICP - Light blow, had 1900' of fluid in hole

SBHP - Calculates 810 lb. PSI

Comanche swabbed 4½" casing down to T.D.

Recovered 33.40 BBLS Fluid - 48% oil

Had 950' of free oil on swab down.

Swab Test Mississippi After Acid as Follows:

<u>1 hour test</u>	recovered 3.34 BBLS fluid - 27% oil
<u>1 hour test</u>	recovered 3.34 BBLS fluid - 28% oil
<u>1 hour test</u>	recovered 1.67 BBLS fluid - 25% oil
<u>1 hour test</u>	recovered 3.34 BBLS fluid - 21% oil
<u>1 hour test</u>	recovered 2.50 BBLS fluid - 20% oil
<u>1 hour test</u>	recovered 4.17 BBLS fluid - 22% oil
<u>1 hour test</u>	recovered 3.34 BBLS fluid - 22% oil

Shut well in. Shut well down.

8/17/01

Comanche Well Service on location rig to run tubing.

Run Production Tubing as Follows:

Mud Anchor x 2 3/8	15.00	
Seating Nipple x 2 3/8		1.10
135 JT New 2/38 Tubing	4213.75	
K.B. (5' < 3' above G.L.)	<u>2.00</u>	
Tubing set at	4234.85	

Tag TTL Depth at 4260'. Pick up and land tubing 26' off bottom.

Smith Supply on location with new ¾ rods

8/17/01 continued

Ran Bottom Hole Pump and Rods as Follows:

2 x 1 ½ x 12 RWTC with 6' gas anchor	14.00'
2 x ¾ rod sub	2.00'
168 ¾ new rods	4200.00'
1 x 4 x ¾ sub	4.00'
1¼ x 16 polished rod with 8' liner	<u>16.00'</u>
Pump set at	4214.00'

Clamp rods off.

Comanche rigged down and moved off location.

8/20 - 9/19

Gabel Lease Service on location, hooked up wellhead ditched and laid approx. 1200' of 2" SCH-140 PVC lead line as follows west to west side of drilling location straight north across creek. Buried Lead-line 4' below creed bed to tank battery.

Set Surface Equipment as Follows:

Jenson D 80 pumping unit with 52" stroke

Set 15 H.P. electric motor

2" x 10" x 12' steel stock tanks

10' x 15' gun barrel purchased new from KBK

End of Report

Tim Thomson/ O.P.