

**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
 Po Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

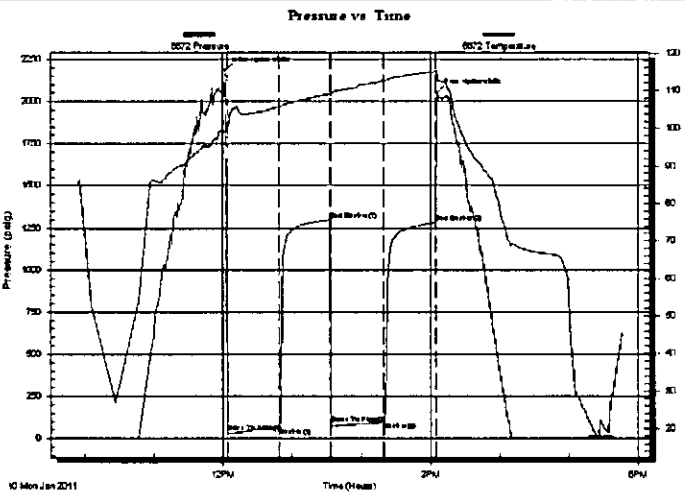
Phillis 2-32
32-18s-21w
 Job Ticket: 041727 **DST#: 1**
 Test Start: 2011.01.10 @ 09:54:34

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:04:04
 Time Test Ended: 17:46:34
 Interval: **4217.00 ft (KB) To 4224.00 ft (KB) (TVD)**
 Total Depth: **4224.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **44**
 Reference Elevations: **2122.00 ft (KB)**
2116.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 6672 Inside
 Press@RunDepth: **96.44 psig @ 4218.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.10** End Date: **2011.01.10** Last Calib.: **2003.01.01**
 Start Time: **09:54:35** End Time: **17:46:34** Time On Btm: **2011.01.10 @ 12:03:04**
 Time Off Btm: **2011.01.10 @ 15:05:34**

TEST COMMENT: IFF-Good Blow BOB in 37 Mn
 ISI-Weak surface blow back Died out in 5 min
 FFP-Good blow BOB in 37 min
 FSI-Weak surface blow back Died out in 25 min



PRESSURE SUMMARY

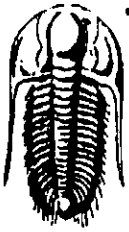
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.63	99.69	Initial Hydro-static
1	34.21	100.43	Open To Flow (1)
46	65.70	105.73	Shut-in(1)
91	1297.98	109.12	End Shut-in(1)
91	86.94	108.63	Open To Flow (2)
137	96.44	112.54	Shut-in(2)
182	1281.41	115.02	End Shut-in(2)
183	2050.65	113.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	HOCM25%O75%M	0.31
63.00	MCGWO35%M5%G2%W58%O	0.36
108.00	Gassy Oil 40%G60%O	1.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcft/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po Box 399
Garden City Ks 67846

ATTN: Scott Corsair

Phillis 2-32
32-18s-21w
Job Ticket: 041727 **DST#: 1**
Test Start: 2011.01.10 @ 09:54:34

Mud and Cushion Information

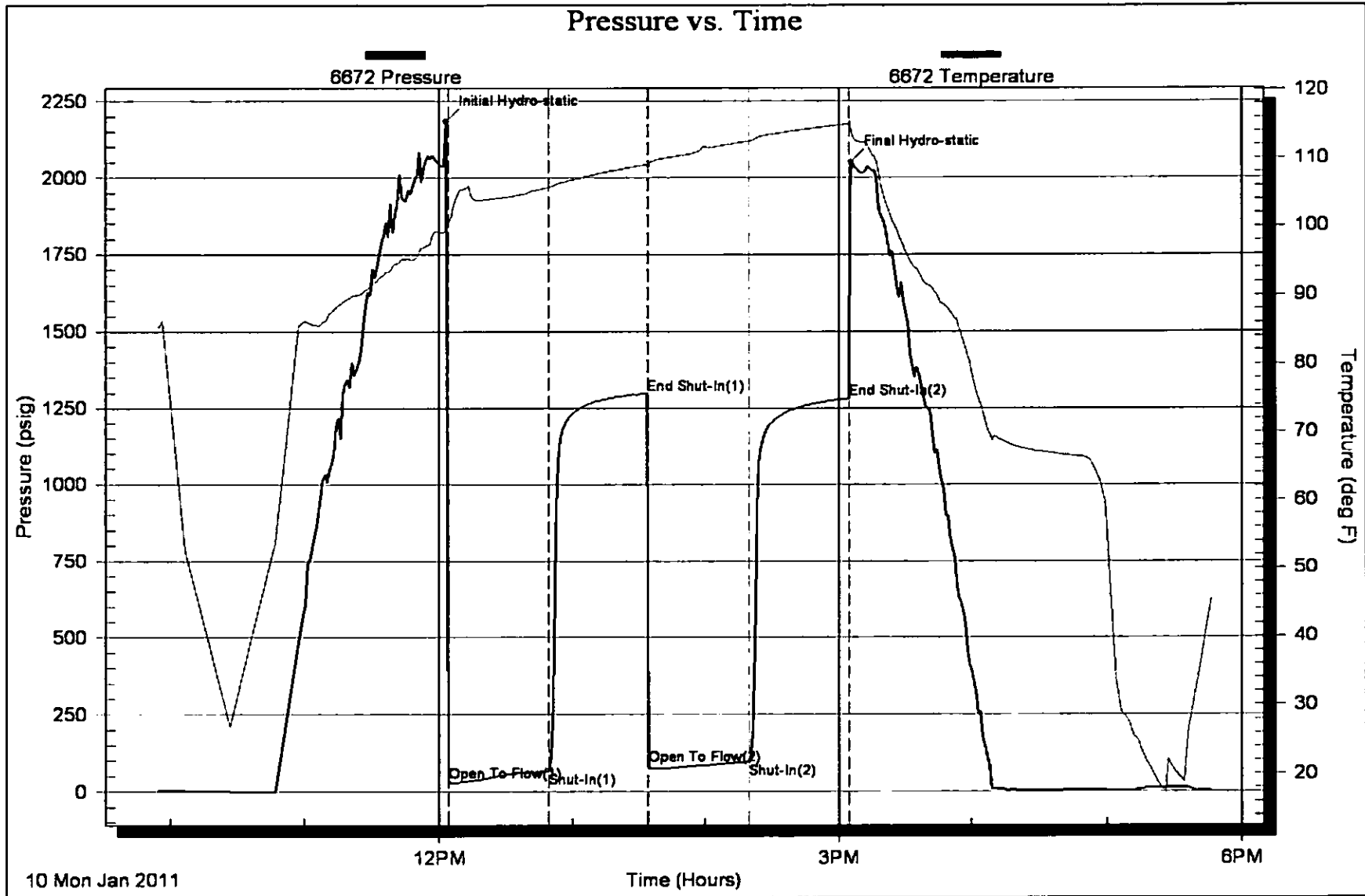
Mud Type: Gel Chem	Cushion Type:	Oil API:	41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

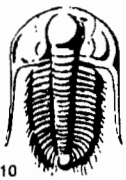
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	HOCM25%O75%M	0.310
63.00	MCGWO35%M5%G2%W58%O	0.364
108.00	Gassy Oil 40%G60%O	1.515

Total Length: 234.00 ft Total Volume: 2.189 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket 15262

NO. 041727

Well Name & No. Phyllis #2-32 Test No. 1 Date 1-10-11
 Company American Warrior INC Elevation 2132 KB 211L GL
 Address PO Box 399 GARDEN CITY KS 67846
 Co. Rep / Geo. JASON ALM Rig Per Tronmark
 Location: Sec. 32 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4217-4224 Zone Tested MISS
 Anchor Length 7 Drill Pipe Run 4074 Mud Wt. 9.2
 Top Packer Depth 4212 Drill Collars Run 120 Vis 53
 Bottom Packer Depth 4217 Wt. Pipe Run 0 WL 8.8
 Total Depth 4224 Chlorides 4000 ppm System LCM 0

Blow Description HP-GOOD Blow BOB IN 37 min
ISI-leak surface Blow Back Died out IN 5 min
HP-GOOD Blow BOB IN 37 min
ISI-leak surface Blow Back Died out IN 25 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>108</u>	<u>Cassy oil</u>	<u>40%</u>	<u>60%</u>		
<u>63</u>	<u>MCGWO</u>	<u>5%</u>	<u>58%</u>	<u>2%</u>	<u>35%</u>
<u>63</u>	<u>Hocm</u>		<u>25%</u>		<u>75%</u>
	<u>171 GIP</u>				

Rec Total 234 BHT 115 Gravity 41 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2184</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>8:01</u>
(B) First Initial Flow <u>34</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>9:54</u>
(C) First Final Flow <u>1298</u> <u>60</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>12:04</u>
(D) Initial Shut-In <u>87</u> <u>1298</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>15:04</u>
(E) Second Initial Flow <u>96</u> <u>87</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>17:47</u>
(F) Second Final Flow <u>96</u>	<input checked="" type="checkbox"/> Mileage <u>100RT 125</u>	Comments _____
(G) Final Shut-In <u>1281</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2051</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1675</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1675'</u>	

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.