

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42599

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.17 @ 01:53:20

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:16:20

Time Test Ended: 11:33:20

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 42

Interval: 4230.00 ft (KB) To 4237.00 ft (KB) (TVD)

Reference Elevations: 2127.00 ft (KB)

Total Depth: 4237.00 ft (KB) (TVD)

2121.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8700

Outside

Press@RunDepth: 163.16 psig @ 4234.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.17

End Date:

2011.05.17

Last Calib.: 2011.05.17

Start Time: 01:53:25

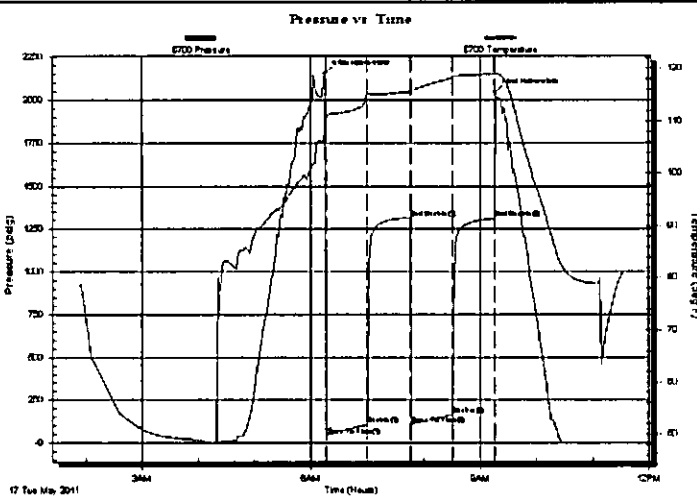
End Time:

11:33:20

Time On Btm: 2011.05.17 @ 06:15:20

Time Off Btm: 2011.05.17 @ 09:16:20

TEST COMMENT: 45 - IF- B.O.B. - 30 Mn.
45 - IS- Weak surface blow, died in 36 Mn.
45 - FF- B.O.B. - 34 Mn.
45 - FS- Weak surface blow, died in 30 Mn.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.58	107.60	Initial Hydro-static
1	42.46	109.99	Open To Flow (1)
45	105.74	115.06	Shut-In(1)
91	1316.10	115.56	End Shut-In(1)
92	109.33	115.30	Open To Flow (2)
135	163.16	118.23	Shut-In(2)
180	1310.62	118.86	End Shut-In(2)
181	2047.17	118.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5%G, 90%W, 5%M	0.30
124.00	10%G, 10%O, 60%W, 20%M	1.17
179.00	10%G, 80%O, 5%M	2.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42599

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.17 @ 01:53:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 16100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	5%G, 90%W, 5%M	0.305
124.00	10%G, 10%O, 60%W, 20%M	1.175
179.00	10%G, 80%O, 5%M	2.511

Total Length: 365.00 ft Total Volume: 3.991 bbf

Num Fluid Samples: 0

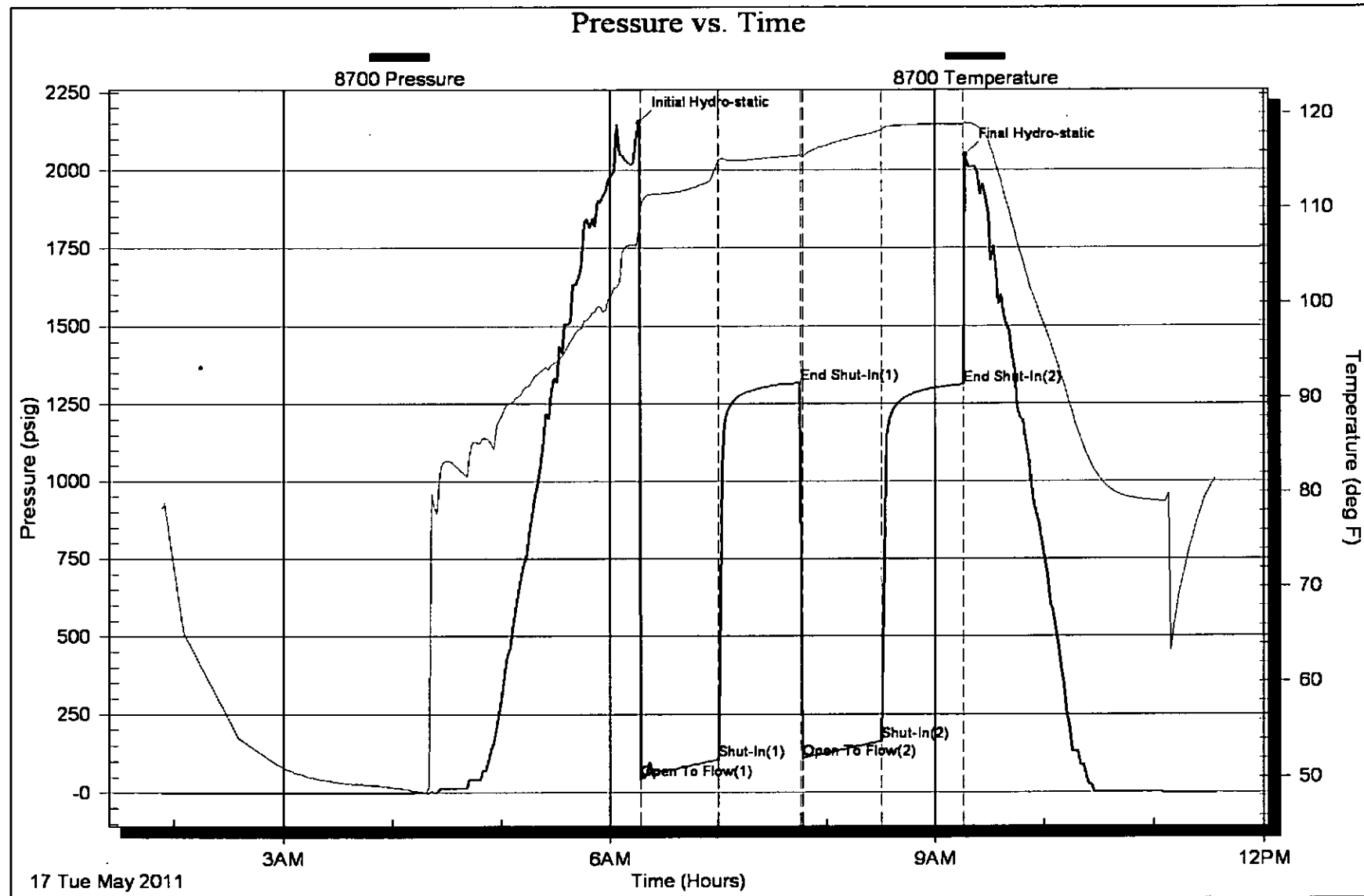
Num Gas Bombs: 0

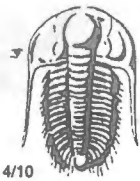
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity is 39 @ 62 = 41 Salinity = .77 @ 68 Degrees = 9000





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 18 2011

Test Ticket

NO. 042599 15980

Well Name & No. La Donna - Pabb unit #1 Test No. 1 Date 5-17-11
 Company American Warrior Inc. Elevation 2127 KB 2121 GL
 Address Po Box 7715 17 Wichita KS, 67277
 Co. Rep / Geo. Jason Alm 785 635 5586 Rig Petromark #1
 Location: Sec. 29 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4230-4237 Zone Tested Miss.
 Anchor Length 7 Drill Pipe Run 4096 Mud Wt. 9.4
 Top Packer Depth 4225 Drill Collars Run 124' Vis 49
 Bottom Packer Depth 4230 Wt. Pipe Run — WL 10
 Total Depth 4237 Chlorides 16,100 ppm System LCM

Blow Description FF - B.O.B. - 30 Min
ISI - weak surface blow, died in 37 Min.
FF - B.O.B. - 34 Min.
FSI - weak surface blow, died in 30 Min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>M6W</u>	<u>5</u>	<u>90</u>	<u>5</u>	<u>5</u>
<u>124</u>	<u>GOCMW</u>	<u>10</u>	<u>10</u>	<u>60</u>	<u>20</u>
<u>179</u>	<u>GMO</u>	<u>10</u>	<u>80</u>	<u>5</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

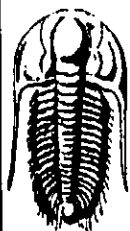
Rec Total 365 BHT 118 Gravity 40 API RW .77 @ 68 °F Chlorides 9,000 ppm

(A) Initial Hydrostatic 2151 Test 1225 T-On Location 12:28 am
 (B) First Initial Flow 42 Jars 250 T-Started 1:53 am
 (C) First Final Flow 105 Safety Joint 75' T-Open 6:16 am
 (D) Initial Shut-In 1316 Circ Sub T-Pulled 9:16 am
 (E) Second Initial Flow 109 Hourly Standby 1 1/2 hrs 150' T-Out 11:35 am
 (F) Second Final Flow 163 Mileage 50x2 140' Comments _____
 (G) Final Shut-In 1310 Sampler _____
 (H) Final Hydrostatic 2047 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____

Initial Open 45 Extra Packer _____
 Initial Shut-In 45 Extra Recorder _____
 Final Flow 45 Day Standby _____
 Final Shut-In 45 Accessibility _____
 Sub Total 1840 Sub Total 8
 Total 184.5 MP/DST Disc't _____

Approved By _____ Our Representative Cody Bloodorn

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42600 **DST#: 2**

ATTN: Jason Alm

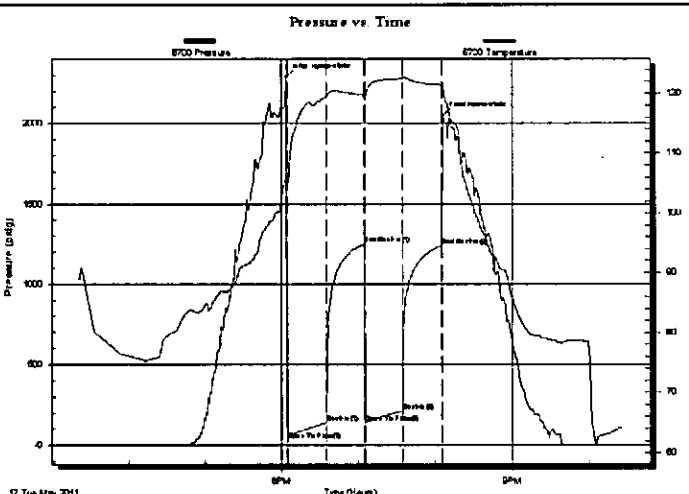
Test Start: 2011.05.17 @ 15:21:12

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 18:04:12
 Time Test Ended: 22:26:42
 Interval: **4231.00 ft (KB) To 4242.00 ft (KB) (TVD)**
 Total Depth: **4242.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn**
 Unit No: **42**
 Reference Elevations: **2127.00 ft (KB)**
2121.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 8700 **Outside**
 Press@RunDepth: **212.10 psig @ 4239.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.05.17** End Date: **2011.05.17** Last Calib.: **2011.05.17**
 Start Time: **15:21:17** End Time: **22:26:41** Time On Btm: **2011.05.17 @ 18:03:42**
 Time Off Btm: **2011.05.17 @ 20:06:12**

TEST COMMENT: 30 - IF- B.O.B. 16 Mn
 30 - IS- No blow back
 30 - FF- B.O.B. 24 Mn.
 30 - FS- Weak surface blow



PRESSURE SUMMARY

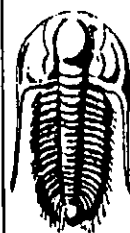
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.22	105.65	Initial Hydro-static
1	31.78	104.42	Open To Flow (1)
32	137.87	119.38	Shut-in(1)
61	1247.05	119.67	End Shut-in(1)
61	138.97	118.93	Open To Flow (2)
91	212.10	122.46	Shut-in(2)
122	1239.25	121.43	End Shut-in(2)
123	2051.21	121.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	50%W, 50%M	0.30
310.00	5%O, 5%M, 90%O	3.78
62.00	10%O, 30%M, 60%W	0.87
70.00	10%G, 90%O	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42600 **DST#: 2**

ATTN: Jason Alm

Test Start: 2011.05.17 @ 15:21:12

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 6000 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.60 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8700.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

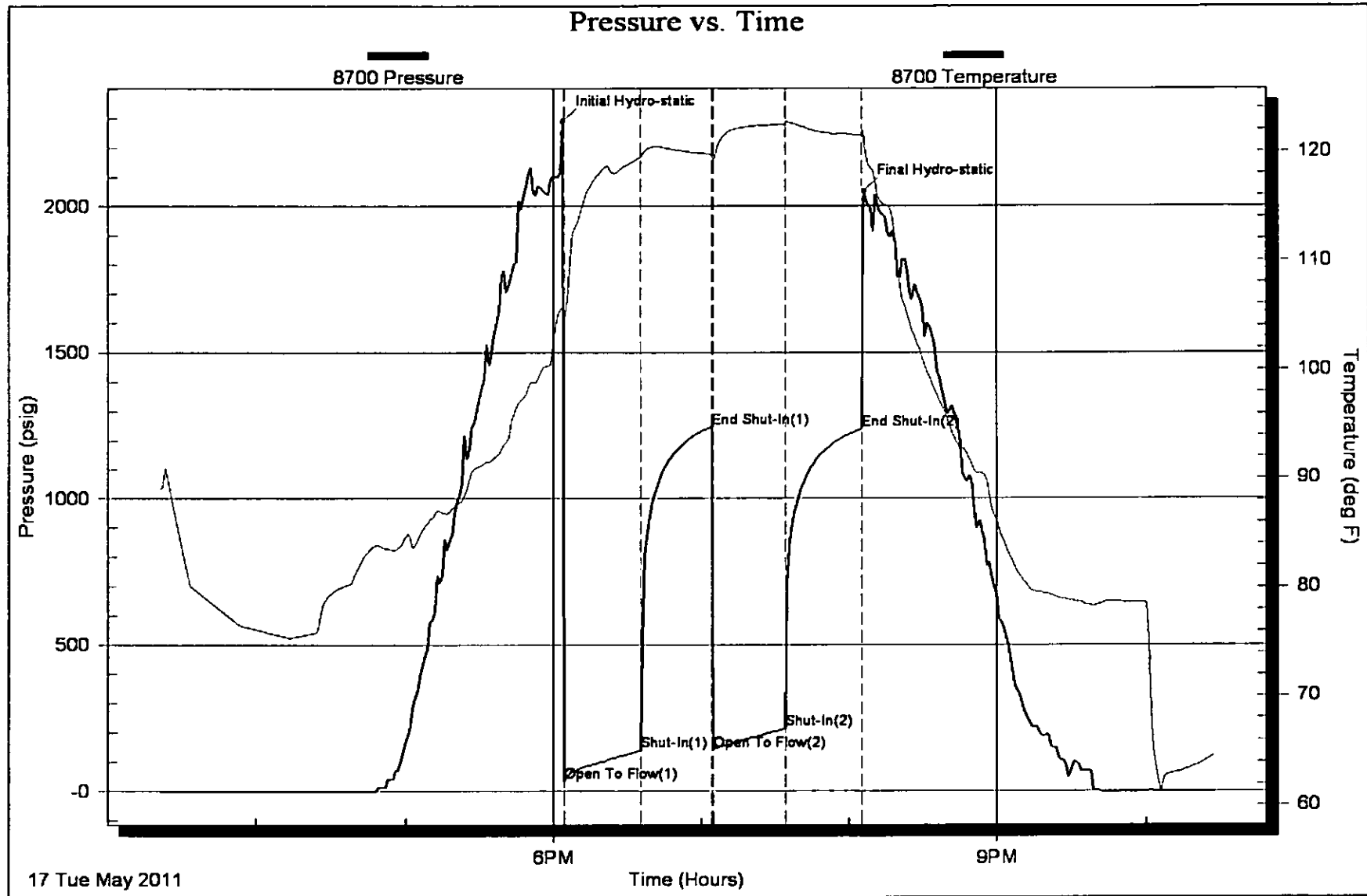
Length ft	Description	Volume bbl
62.00	50%W, 50%M	0.305
310.00	5%O, 5%M, 90%O	3.784
62.00	10%O, 30%M, 60%W	0.870
70.00	10%G, 90%O	0.982

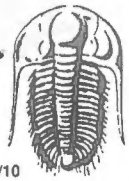
Total Length: 504.00 ft Total Volume: 5.941 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity: 37@58 Salinity: 1.0@ 67 Degrees





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

MAY 18 2011

Test Ticket

NO. 042600

BY: _____

Well Name & No. La Donna - Pablo unit #1 Test No. 2 Date 5-17-11
 Company American Warrior Inc Elevation 2127 KB 2121 GL
 Address Po Box 771517 Wichita KS, 67277
 Co. Rep / Geo. Jason Alm - 785 635 5586 Rig Petro mark #1
 Location: Sec. 29 Twp. 18S Rge. 21W Co. Ness State KS

Interval Tested 4231 - 4242 Zone Tested Miss
 Anchor Length 11' Drill Pipe Run 4096 Mud Wt. 9.1
 Top Packer Depth 4226 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 4231 Wt. Pipe Run — WL 7.6
 Total Depth 4242 Chlorides 8700 ppm System LCM

Blow Description IF - B.O.B - 16 Min.
ISI - No blow back
FF - B.O.B - 24 Min.
FSI - Weak surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>MW</u>		<u>50</u>	<u>50</u>	
<u>310</u>	<u>MOW</u>		<u>5</u>	<u>90</u>	<u>5</u>
<u>62</u>	<u>OMW</u>		<u>10</u>	<u>60</u>	<u>30</u>
<u>70</u>	<u>GO</u>	<u>10</u>	<u>90</u>		
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 504 BHT 121 Gravity 39 API RW 1.0 @ 67 °F Chlorides 6,000 ppm

(A) Initial Hydrostatic 2288 Test 1225 T-On Location 3:00 pm
 (B) First Initial Flow 31 Jars 250 T-Started 3:21 pm
 (C) First Final Flow 137 Safety Joint 75' T-Open 6:05 pm
 (D) Initial Shut-In 1247 Circ Sub _____ T-Pulled 8:05 pm
 (E) Second Initial Flow 138 Hourly Standby _____ T-Out 10:28 pm
 (F) Second Final Flow 212 Mileage 50 x 2 140' Comments _____
 (G) Final Shut-In 1239 Sampler _____
 (H) Final Hydrostatic 2051 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1690
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 1690

Approved By _____ Our Representative Cody Bloedorn

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.