Company	**Palomiino Petroleum, Inc.**	Lease Name	**Parkerson - Kerr**
Address	**4924 SE 84th Street**	Lease #	**1**
CSZ	**Newton, KS 67114**	Legal Desc	**NW NW SE NW**
Attn.	**Ryan Seib**	Section	**31**
		Township	**18S**
		County	**Ness**
		Drilling Cont	**C & G Drilling #2**

Job Ticket **3451**
Range **23W**
State **KS**

Comments **Field: Ness City SE**

GENERAL INFORMATION

Test #	**1**	Test Date	**11/5/2011**	Chokes	**3/4**
Tester	**Jimmy Ricketts**			Top Recorder #	**13767**
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
# of Packers	**2.0**	Packer Size	**6 3/4**	Bott Recorder #	**w1022**
Mud Type	**Gel Chem**			Mileage	**140**
Mud Weight	**9.0**	Viscosity	**65.0**	Standby Time	**0**
Filtrate	**11.2**	Chlorides	**11500**	Extra Equipmnt	**Jars & Safety Joint**
Drill Collar Len	**121.0**			Time on Site	**10:00 PM**
Wght Pipe Len	**0**			Tool Picked Up	**2:00 AM**
Formation	**Marmaton**			Tool Layed Dwn	**9:00 AM**
Interval Top	**3948.0**	Bottom	**4064.0**	Elevation	**2226.00**
Anchor Len Below	**116.0**	Between	**0**	Start Date/Time	**11/5/2011 1:24 AM**
Total Depth	**4064.0**			End Date/Time	**11/5/2011 9:08 AM**

Hole Size **7 7/8**
Approved By
Kelley Bushings **2236.00**

Blow Type **Weak surface blow throughout initial flow period. Weak surface blow throughout final flow period. Inadvertantly flushed tool between initial shut-in and final flow periods. Lost packer seat few minutes into final shut-in period. Times: 30, 30, 30, 30.**

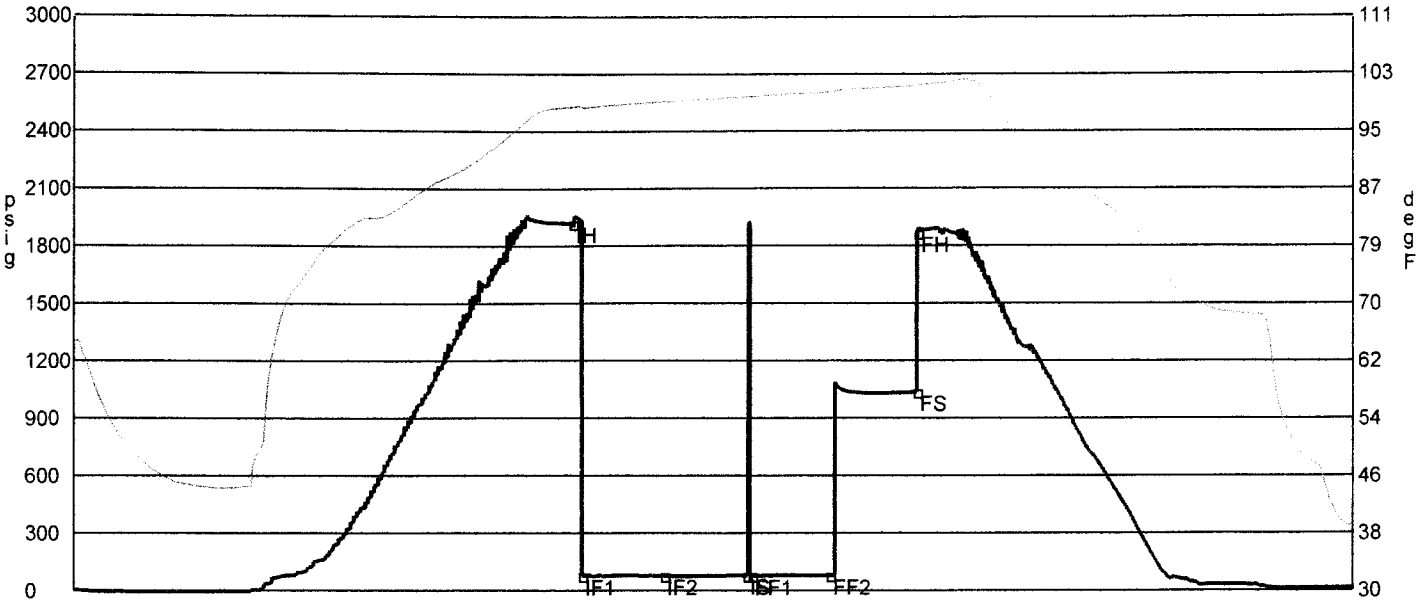
21 - 18 - 23W

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100%20ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	11/5/2011 4:24:30 AM	3.008333	1917.22	98.254	Initial Hydro-static
IF1	11/5/2011 4:27:50 AM	3.063889	75.058	98.145	Initial Flow (1)
IF2	11/5/2011 4:57:40 AM	3.561111	76.575	99.002	Initial Flow (2)
IS	11/5/2011 5:27:40 AM	4.061111	77.919	99.686	Initial Shut-In
FF1	11/5/2011 5:29:30 AM	4.091667	75.032	99.722	Final Flow (1)
FF2	11/5/2011 5:57:50 AM	4.563889	77.001	100.395	Final Flow (2)
FS	11/5/2011 6:29:10 AM	5.086111	1034.624	101.222	Final Shut-In
FH	11/5/2011 6:29:30 AM	5.091667	1863.593	101.328	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

ompany	**Palomiino Petroleum, Inc.**	Lease Name	**Parkerson - Kerr**		
ddress	**4924 SE 84th Street**	Lease #	**1**		
SZ	**Newton, KS 67114**	Legal Desc	**NW NW SE NW**	Job Ticket	**3451**
ttn.	**Ryan Seib**	Section	**31**	Range	**23W**
		Township	**18S**		
		County	**Ness**	State	**KS**
		Drilling Cont	**C & G Drilling #2**		
omments	**Field: Ness City SE**				

ENERAL INFORMATION

				Chokes	**3/4**	Hole Size	**7 7/8**
est #	**2**	Test Date	**11/6/2011**	Top Recorder #	**13767**		
ester	**Jimmy Ricketts**			Mid Recorder #			
est Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**w1022**		
of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**10**	Approved By	
				Standby Time	**0**		
ud Type	**Gel Chem**			Extra Equipmnt	**Jars & Safety Joint**		
ud Weight	**9.2**	Viscosity	**50.0**	Time on Site	**1:30 AM**		
ltrate	**11.2**	Chlorides	**12300**	Tool Picked Up	**2:30 AM**		
				Tool Layed Dwn	**8:00 AM**		
ill Collar Len	**121.0**						
ght Pipe Len	**0**			Elevation	**2226.00**	Kelley Bushings	**2236.00**
rmation	**Fort Scott**			Start Date/Time	**11/6/2011 2:11 AM**		
erval Top	**4130.0**	Bottom	**4174.0**	End Date/Time	**11/6/2011 9:24 AM**		
nchor Len Below	**44.0**	Between	**0**				
tal Depth	**4174.0**						

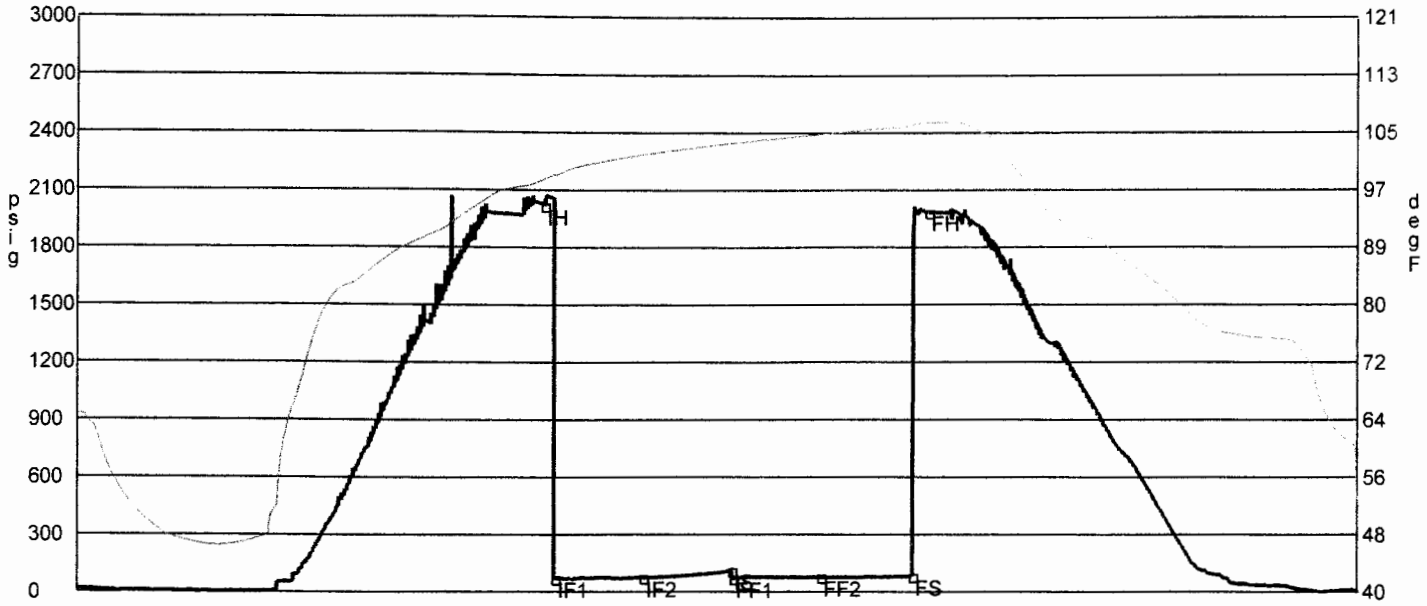
ow Type **Weak blow building to 1/4 inch initial flow period. No blow final flow period. Times: 30, 30, 30, 31.**

ECOVERY

et	Description	Gas	Oil	Water	Mud
	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100%25ft

ST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	11/6/2011 4:48:20 AM	2.622222	2017.268	98.278	Initial Hydro-static
IF1	11/6/2011 4:52:10 AM	2.686111	68.164	98.791	Initial Flow (1)
IF2	11/6/2011 5:22:00 AM	3.183333	72.434	101.713	Initial Flow (2)
IS	11/6/2011 5:51:50 AM	3.680556	110.29	103.354	Initial Shut-In
FF1	11/6/2011 5:52:20 AM	3.688889	68.936	103.374	Final Flow (1)
FF2	11/6/2011 6:22:00 AM	4.183333	75.049	104.664	Final Flow (2)
FS	11/6/2011 6:53:00 AM	4.7	80.451	105.843	Final Shut-In
FH	11/6/2011 6:58:10 AM	4.786111	1982.98	106.257	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Palomiino Petroleum, Inc.**	Lease Name	**Parkerson - Kerr**		
Address	**4924 SE 84th Street**	Lease #	**1**		
CSZ	**Newton, KS 67114**	Legal Desc	**NW NW SE NW**	Job Ticket	**345**
Attn.	**Ryan Seib**	Section	**31**	Range	**23W**
		Township	**18S**		
		County	**Ness**	State	**KS**
		Drilling Cont	**C & G Drilling #2**		

Comments **Field: Ness City SE**

GENERAL INFORMATION

				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**3**	Test Date	**11/6/2011**	Top Recorder #	**13767**		
Tester	**Jimmy Ricketts**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**w1022**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**10**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**Jars & Safety Joint**		
Mud Weight	**9.0**	Viscosity	**47.0**	Time on Site	**6:30 PM**		
Filtrate	**14.4**	Chlorides	**13800**	Tool Picked Up	**7:40 PM**		
				Tool Layed Dwn	**2:00 AM**		
Drill Collar Len	**121.0**						
Wght Pipe Len	**0**			Elevation	**2226.00**	Kelley Bushings	**2236.0**
Formation	**Mississippian**			Start Date/Time	**11/6/2011 7:31 PM**		
Interval Top	**4188.0**	Bottom	**4249.0**	End Date/Time	**11/7/2011 2:46 AM**		
Anchor Len Below	**61.0**	Between	**0**				
Total Depth	**449.0**						

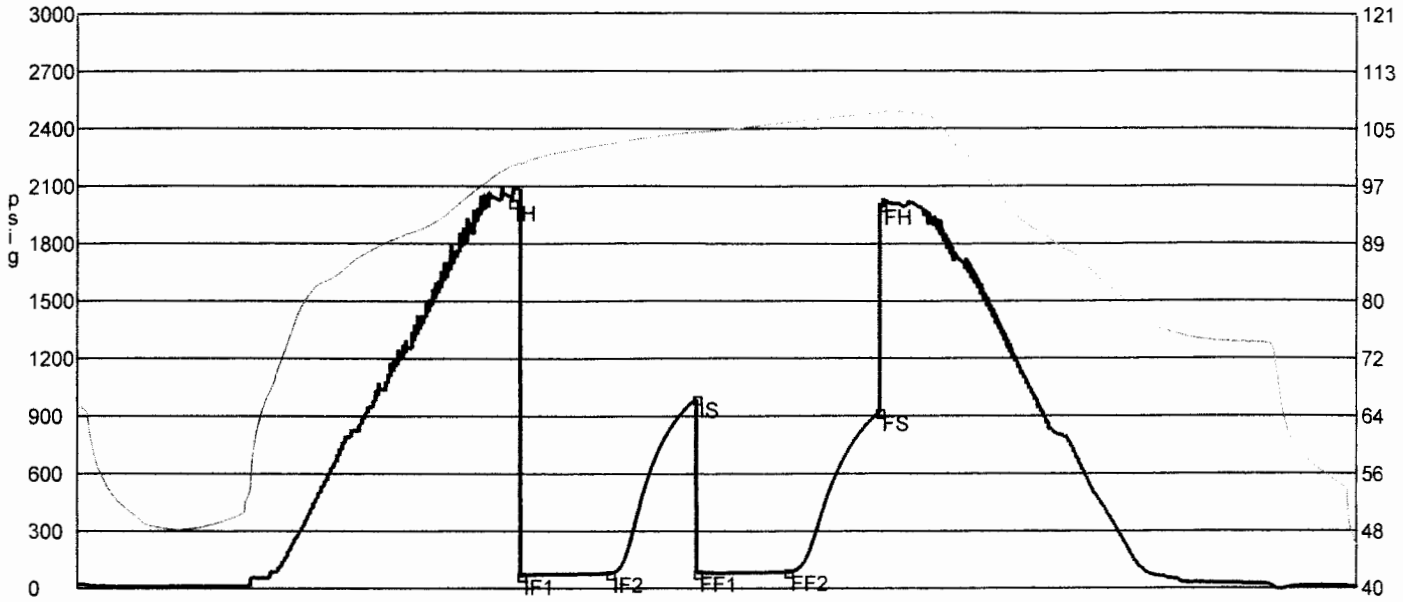
Blow Type **Weak blow building to 2 inches initial flow period. No blow building to 1/ 2 inch final flow period. Times: 30, 30, 31, 31.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100%1ft	0% 0ft	0% 0
75	Slilght oil cut mud	0% 0ft	1% 0.8ft	0% 0ft	99% 7

DST Fluids **0**

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DEC 01 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	11/6/2011 9:58:00 PM	2.45	2018.195	99.545	Initial Hydro-static
IF1	11/6/2011 10:01:00 PM	2.5	66.925	99.819	Initial Flow (1)
IF2	11/6/2011 10:31:20 PM	3.005556	78.171	102.631	Initial Flow (2)
IS	11/6/2011 11:00:40 PM	3.494444	991.586	104.381	Initial Shut-In
FF1	11/6/2011 11:01:00 PM	3.5	81.578	104.281	Final Flow (1)
FF2	11/6/2011 11:32:00 PM	4.016667	86.64	105.684	Final Flow (2)
FS	11/7/2011 12:03:00 AM	4.533333	919.707	106.955	Final Shut-In
FH	11/7/2011 12:03:30 AM	4.541667	1999.098	107.103	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Palomiino Petroleum, Inc.**	Lease Name	**Parkerson - Kerr**
Address	**4924 SE 84th Street**	Lease #	**1**
CSZ	**Newton, KS 67114**	Legal Desc	**NW NW SE NW**
Attn.	**Ryan Seib**	Section	**31**
		Township	**18S**
		County	**Ness**
		Drilling Cont	**C & G Drilling #2**

Job Ticket **3451**
Range **23W**
State **KS**

Comments **Field: Ness City SE**

GENERAL INFORMATION

Test #	**4**	Test Date	**11/7/2011**	Chokes	**3/4**
Tester	**Jimmy Ricketts**			Top Recorder #	**13767**
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #	
				Bott Recorder #	**w1022**
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**10**
				Standby Time	**0**
Mud Type	**Gel Chem**			Extra Equipmnt	**Jars & Safety Joint**
Mud Weight	**9.3**	Viscosity	**52.0**	Time on Site	**9:00 AM**
Filtrate	**13.6**	Chlorides	**12800**	Tool Picked Up	**10:50 AM**
				Tool Layed Dwn	**7:00 PM**
Drill Collar Len	**121.0**				
Wght Pipe Len	**0**			Elevation	**2226.00**
Formation	**Mississippian**			Start Date/Time	**11/7/2011 10:27 AM**
Interval Top	**4188.0**	Bottom	**4266.0**	End Date/Time	**11/7/2011 6:55 PM**
Anchor Len Below	**78.0**	Between	**0**		
Total Depth	**4266.0**				

Hole Size **7 7/8**
Approved By
Kelley Bushings **2236.00**

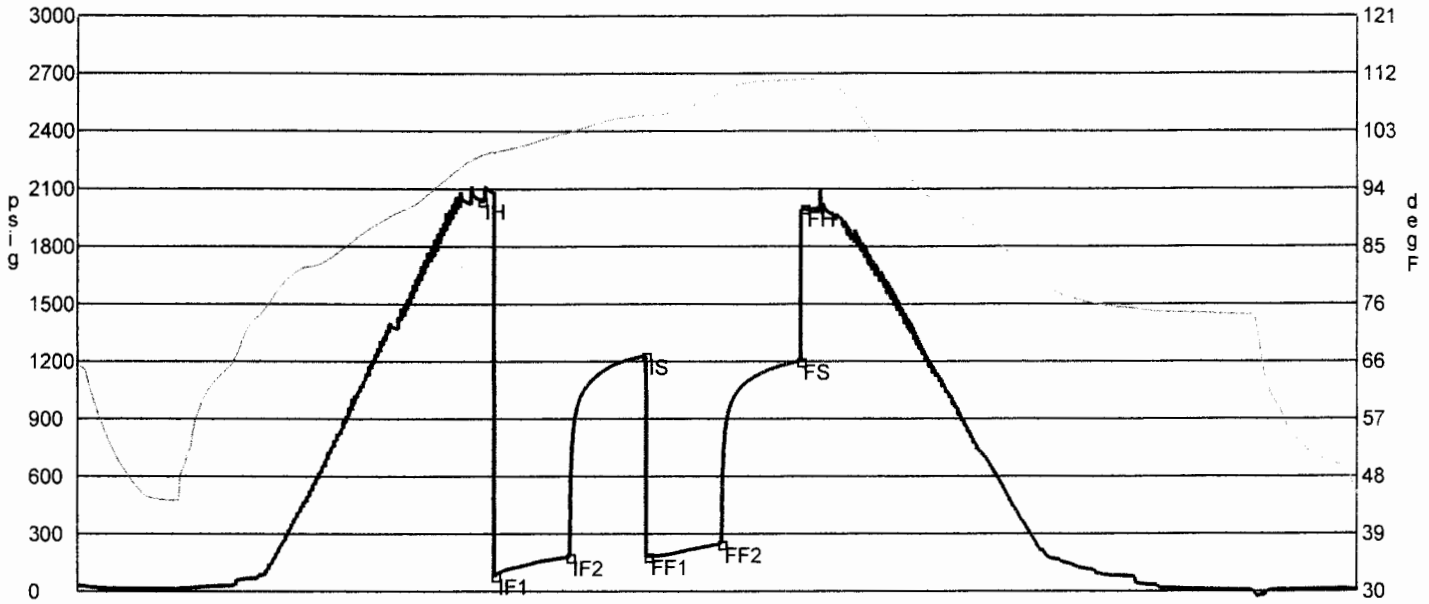
Blow Type **Weak blow building to strong blow 20 minutes into initial flow period. Weak surface blow back during initial shut-in period. Weak blow building to strong blow 24 minutes into final flow period. Surface blow back during final shut-in period. Times: 30, 30, 30, 31.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
150	Oil cut mud	0% 0ft	15% 22.5ft	0% 0ft	85% 12
255	Oil and heavy water cut mud	0% 0ft	7% 17.8ft	21% 53.6ft	72% 18

DST Fluids **12000**

RECEIVED
DEC 01 2011
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	11/7/2011 1:06:30 PM	2.658333	2040.852	98.968	Initial Hydro-static
IF1	11/7/2011 1:12:00 PM	2.75	82.96	99.441	Initial Flow (1)
IF2	11/7/2011 1:41:40 PM	3.244444	180.164	102.637	Initial Flow (2)
IS	11/7/2011 2:11:40 PM	3.744444	1230.761	105.289	Initial Shut-In
FF1	11/7/2011 2:12:40 PM	3.761111	184.715	105.172	Final Flow (1)
FF2	11/7/2011 2:42:00 PM	4.25	248.537	109.03	Final Flow (2)
FS	11/7/2011 3:13:10 PM	4.769444	1202.811	110.869	Final Shut-In
FH	11/7/2011 3:14:40 PM	4.794444	2001.589	110.977	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke