



1-18-23W

Operator Name TXO Production Corp. Lease Name Cole "G" Well # 1

1	18S	23	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	Ness	County			
Oil		Gas		Water		Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		6.68 BOPBbls	N/A MCF	18.37 Bbls W		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  
 Sold

Open Hole  Perforation  
 Other (Specify) **RECEIVED** Open hole

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

JUL 4 1985  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Name	Top	Bottom
Anhydrite	1538	+ 736
Base Anhydrite	1574	+ 700
Hebner	3658	-1384
Toronto	3679	-1405
Lansing	3704	-1430
Iola	3855	-1581
Swope	3937	-1663
BKC	3987	-1713
Pawnee	4094	-1820
Ft. Scott	4188	-1914
Cherokee Shale	4208	-1934
Warsaw	4275	-2001
Osage	4284	-2010
RTD	4304	
LTD	4304	

DST #1, 4257-96', Mississippi:

IFP/30"=51-51 psig.  
ISIP/60"=1173 psig.  
FFP/45"=51-51 psig.  
Rec: 15' DM w/oil specks (2% oil).  
1st open: weak blow.  
2nd open: weak blow, died in 16", flushed tool no help.

DST #2, 4292-4304', Mississippi:

IFP/30"=51-61 psig.  
ISIP/60"=1245 psig.  
FFP/45"=102-113 psig.  
FSIP/90"=1225 psig.  
Rec: 120' GIP, 180' SGC0 (10% gas, 90% oil),  
120' G\*MCO (20% gas, 70% oil, 10% mud).  
1st open: weak incr blow @ end of opening 5" blow.  
2nd open: weak 1/2" blow throughout.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	287' KB	Lite	100	
Production	7-7/8"	4-1/2" DV Tool	10.5#	4290' 1540'	Class A Liteweight	75 450	2% Gel, 3% CaCl 100 sxs. Surefill cmt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Treated w/250 gal. 15% HCl with additives	4290'

TUBING RECORD

Size 2-3/8" Set At 4288' Packer at N/A Liner Run  Yes  No

Date of First Production Producing Method

5-8-86

Flowing  Pumping  Gas Lift  Other (explain)