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JUL 19 2005
KCC WICHITA



Ricketts
Testing, Inc.

15-135-24357
31-18s-23w

Company PALOMINO PETROLEUM, INC. Lease & Well No. PARKERSON #1
Elevation 2241 G.L. Formation FORT SCOTT Ticket No. 2321
Date 5-30-05 Sec. 31 Twp. 18S Range 23W County NESS State KS
Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4144 ft. to 4191 ft. Total Depth 4191 ft.
Packer Depth 4144 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4141 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4149 ft. Recorder Number 11027 Cap. 4475
Bottom Recorder Depth (Outside) 4152 ft. Recorder Number W1023 Cap. 10000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

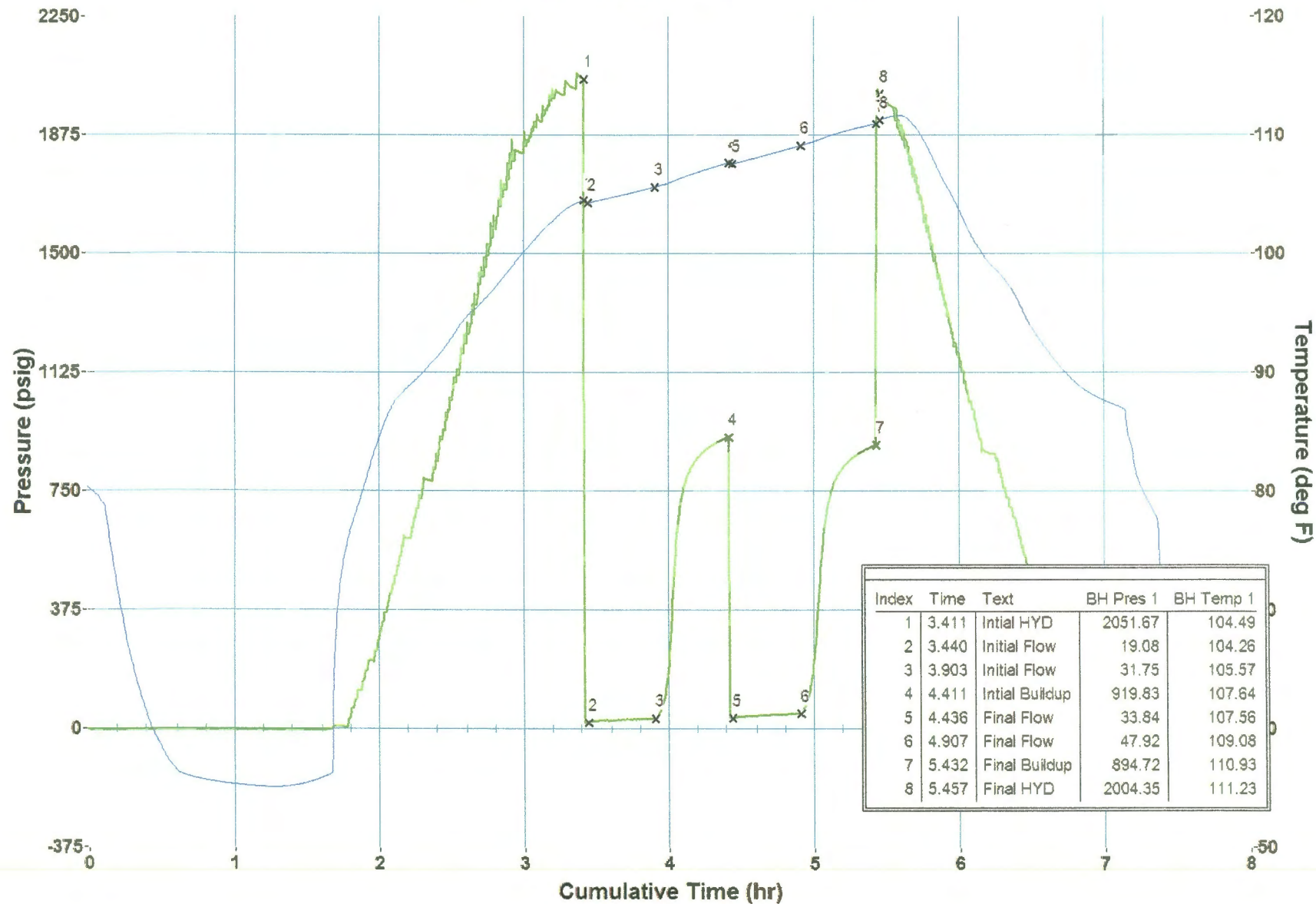
Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Mud Type CHEMICAL Viscosity 37 Weight Pipe Length _____ I.D. _____ in.
Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 4124 I.D. 2.25 in.
Chlorides 6000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 47 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 7" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 8" FINAL FLOW PERIOD.

Recovered 80 ft. of GAS
Recovered 3 ft. of CLEAN OIL.
Recovered 60 ft. of WATER AND MUD. 50% WATER 50% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: DST FLUID CHLORIDES 24,000 PPM

Time Set Packer (s) 6:14 A.M. Time Started Off Bottom 8:14 A.M. Maximum Temperature 111°
Initial Hydrostatic Pressure.....(A) 2051 P.S.I.
Initial Flow PeriodMinutes 30 (B) 19 P.S.I. to
(C) 31 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 919 P.S.I.
Final Flow PeriodMinutes 30 (E) 33 P.S.I. to
(F) 47 P.S.I.
Final Closed In PeriodMinutes 30 (G) 894 P.S.I.
Final Hydrostatic Pressure.....(H) 2004 P.S.I.

Parkerson #1 DST #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. PARKERSON #1
Elevation 2241 G.L. Formation MISSISSIPPI Ticket No. 2322
Date 5-31-05 Sec. 31 Twp. 18S Range 23W County NESS State KS
Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 2 Interval Tested from 4201 ft. to 4254 ft. Total Depth 4254 ft.
Packer Depth 4201 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4198 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4204 ft. Recorder Number 11027 Cap. 4475
Bottom Recorder Depth (Outside) 4207 ft. Recorder Number W1023 Cap. 10000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 4181 I.D. 3.25 in.
Chlorides 6000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 53 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 37° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 7" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW (12"+)
46 MIN INTO FINAL FLOW PERIOD. SURFACE BLOW BACK FINAL SHUT-IN.

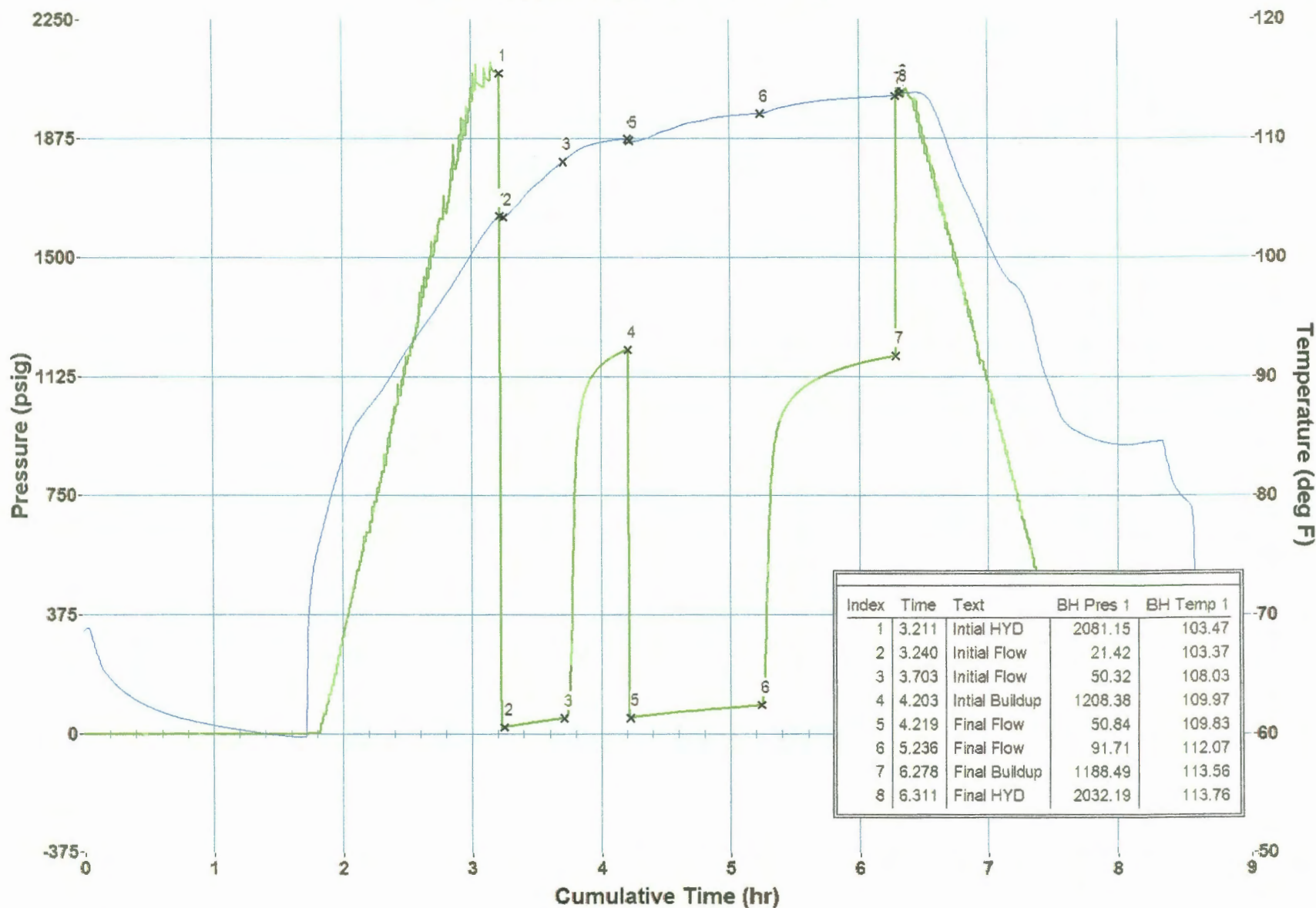
Recovered 110 ft. of CLEAN OIL.
Recovered 100 ft. of HEAVEY OIL CUT MUD, 45% OIL 55% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

Time Set Packer (s) 2:30 A M. Time Started Off Bottom 5:30 A M. Maximum Temperature 113°
Initial Hydrostatic Pressure(A) 2081 P.S.I.
Initial Flow PeriodMinutes 30 (B) 21 P.S.I. to
(C) 50 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1208 P.S.I.
Final Flow PeriodMinutes 60 (E) 50 P.S.I. to
(F) 91 P.S.I.
Final Closed In PeriodMinutes 60 (G) 1188 P.S.I.
Final Hydrostatic Pressure(H) 2032 P.S.I.



Company Name Palomino Petroleum, Inc.
Well Name Parkerson #1
Type of Test DST #2 4201 to 4254
Date(s) of Test 5-31-2005

Parkerson #1 DST #2



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Company PALOMINO PETROLEUM, INC. Lease & Well No. PARKERSON #1
Location 2241 G.L. Formation MISSISSIPPI Ticket No. 2323
5-31-05 Sec. 31 Twp. 18S Range 23W County NESS State KS
Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS
Location Test No. 3 Interval Tested from 4252 ft. to 4259 ft. Total Depth 4259 ft.
Packer Depth 4252 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4249 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Type of Selective Zone Set _____
Recorder Depth (Inside) 4257 ft. Recorder Number 11027 Cap. 4475
Main Recorder Depth (Outside) 4259 ft. Recorder Number W1023 Cap. 10000
Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Log Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
t 9.2 Water Loss 11.2 cc. Drill Pipe Length 4232 I.D. 3.25 in.
ides 6200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Make _____ Serial Number _____ Anchor Length 7 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Type Oil 36° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO A STRONG BLOW IN 29 MINUTES INITIAL FLOW PERIOD. SURFACE BLOW BACK
L SHUT-IN. WEAK BLOW BUILDING TO 12" FINAL FLOW PERIOD. SURFACE BLOW BACK FINAL SHUT-IN.

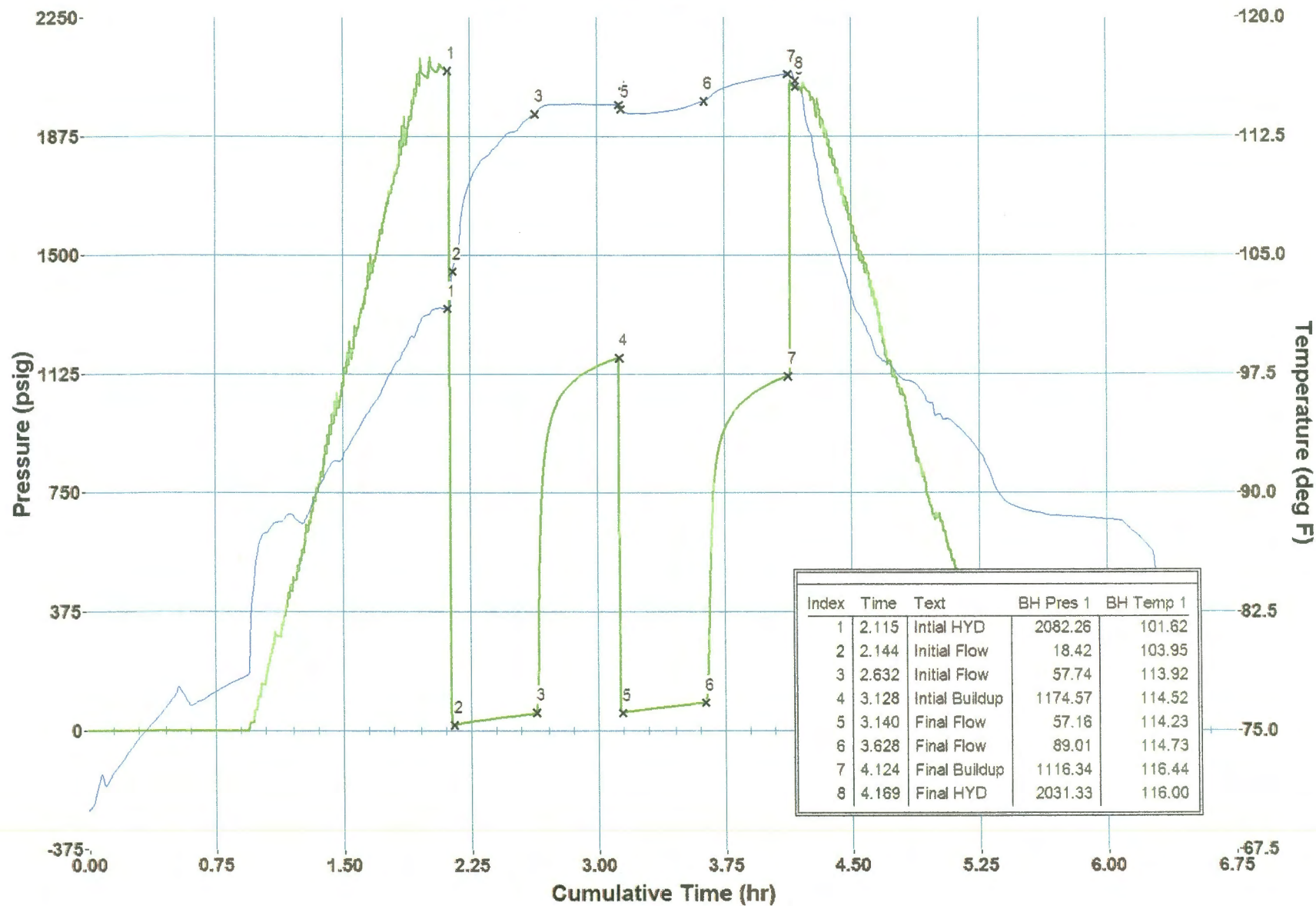
ered 200 ft. of CLEAN OIL.
ered 40 ft. of MUD & OIL CUT WATER. 10% OIL 35% MUD 55% WATER
ered _____ ft. of _____
ered _____ ft. of _____
ered _____ ft. of _____
ks: DST FLUID CHLORIDES 10,000 PPM

Set Packer (s) 4:52 P.M. Time Started Off Bottom 6:52 P.M. Maximum Temperature 116°
Hydrostatic Pressure(A) 2082 P.S.I.
Flow PeriodMinutes 30 (B) 18 P.S.I. to
(C) 57 P.S.I.
Closed In PeriodMinutes 30 (D) 1174 P.S.I.
Flow PeriodMinutes 30 (E) 57 P.S.I. to
(F) 89 P.S.I.
Closed In PeriodMinutes 30 (G) 1116 P.S.I.
Hydrostatic Pressure(H) 2031 P.S.I.



Company Name Palomino Petroleum, Inc.
Well Name Parkerson #1
Type of Test DST #3 4252 to 4259
Date(s) of Test 5-31-2005

Parkerson #1 DST #3



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Company PALOMINO PETROLEUM, INC. Lease & Well No. PARKERSON #1
Location 2241 G.L. Formation OSAGE Ticket No. 2324
6-1-05 Sec. 31 Twp. 18S Range 23W County NESS State KS
Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Interval Test No. 4 Interval Tested from 4263 ft. to 4276 ft. Total Depth 4276 ft.
Packer Depth 4263 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4260 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Type of Selective Zone Set

Recorder Depth (Inside) 4268 ft. Recorder Number 11027 Cap. 4475
Recorder Depth (Outside) 4271 ft. Recorder Number W1023 Cap. 10000
Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor PICKRELL DRILLING RIG #10-- Drill Collar Length I.D. in.
Type CHEMICAL Viscosity 44 Weight Pipe Length I.D. in.
Height 9.2 Water Loss 11.2 cc. Drill Pipe Length 4243 I.D. 3.25 in.
Rides 6200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Make Serial Number Anchor Length 13 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Viscosity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Remarks: WEAK BLOW BUILDING TO A STRONG BLOW IN 6 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 8 MINUTES FINAL FLOW PERIOD.

Covered 40 ft. of OIL & MUD CUT WATER 5% OIL 30% MUD 65% WATER
Covered 1160 ft. of OIL & MUD CUT WATER 4% OIL 4% MUD 92% WATER
Covered ft. of
Covered ft. of
Covered ft. of
Remarks: DST FLUID CHLORIDES 19,000 PPM

Time Set Packer (s) 8:36 A.M. Time Started Off Bottom 10:36 A.M. Maximum Temperature 124°
Initial Hydrostatic Pressure.....(A) 2111 P.S.I.
Initial Flow PeriodMinutes 30 (B) 33 P.S.I. to
(C) 266 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1281 P.S.I.
Final Flow PeriodMinutes 30 (E) 271 P.S.I. to
(F) 460 P.S.I.
Final Closed In PeriodMinutes 30 (G) 1255 P.S.I.
Final Hydrostatic Pressure(H) 2042 P.S.I.



Company Name Palomino Petroleum, Inc.
Well Name Parkerson #1
Type of Test DST #4 4263 to 4276
Date(s) of Test 6-1-2005

Parkerson #1 DST #4

