15-135-24310

3-18s-24w

Ricketts Testing, Inc.

KCC
JAN 03 2005
CONFIDENTIAL

npany PALOMINO PETROLEUM, INC. Lease & Well No. FRITZLER DEPPERSCHMIDT #1

vation 2346 G.L. Formation CHEROKEE SAND Ticket No. 2221

:e 10-24-04 Sec. 3 Twp. 18S Range 24W County NESS State KS

st Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

rmation Test No. 2 Interval Tested from 4310 ft. to 4382 ft. Total Depth 4382 ft.

cker Depth 4310 ft .Size 6 3/4 in. Packer Depth ft. Size in.

cker Depth 4307 ft Size 6 3/4 in. Packer Depth ft. Size in.

pth of Selective Zone Set

p Recorder Depth (Inside) 4315 ft. Recorder Number 11027 Cap. 4625

ttom Recorder Depth (Outside) 4318 ft. Recorder Number Z43 Cap. 6000

low Straddle Recorder Depth ft. Recorder Number Cap.

illing Contractor SHIELDS DRILLING RIG #2 Drill Collar Length I.D. in.

ud Type CHEMICAL Viscosity 50 Weight Pipe Length 280 I.D. 2.25 in.

eight 9.3 Water Loss 9.6 cc. Drill Pipe Length 4003 I.D. 3.25 in.

ılorides 5000 P.P.M. Test Tool Length 27 ft. Tool Size. 5½ in.

ırs: Make STERLING Serial Number 802 Anchor Length 72 ft. Size 5½ in.

id Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

ravity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

low: WEAK BLOW BUILDING TO 3" IN WATER INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 5" IN WATER FINAL FLOW PERIOD.

ecovered 180 ft. of MUD WITH A SHOW OF OIL

ecovered ft. of

ecovered ft. of

ecovered ft. of

ecovered ft. of

emarks:

ime Set Packer (s) 1:30 A M. Time Started Off Bottom 3:30 A M. Maximum Temperature 107°

nitial Hydrostatic Pressure ..... (A) 2167 P.S.I.

nitial Flow Period .....Minutes 30 (B) 26 P.S.I. to (C) 70 P.S.I.

nitial Closed In Period .....Minutes 30 (D) 1285 P.S.I.

inal Flow Period .....Minutes 30 (E) 77 P.S.I. to (F) 112 P.S.I.

inal Closed In Period .....Minutes 30 (G) 1281 P.S.I.

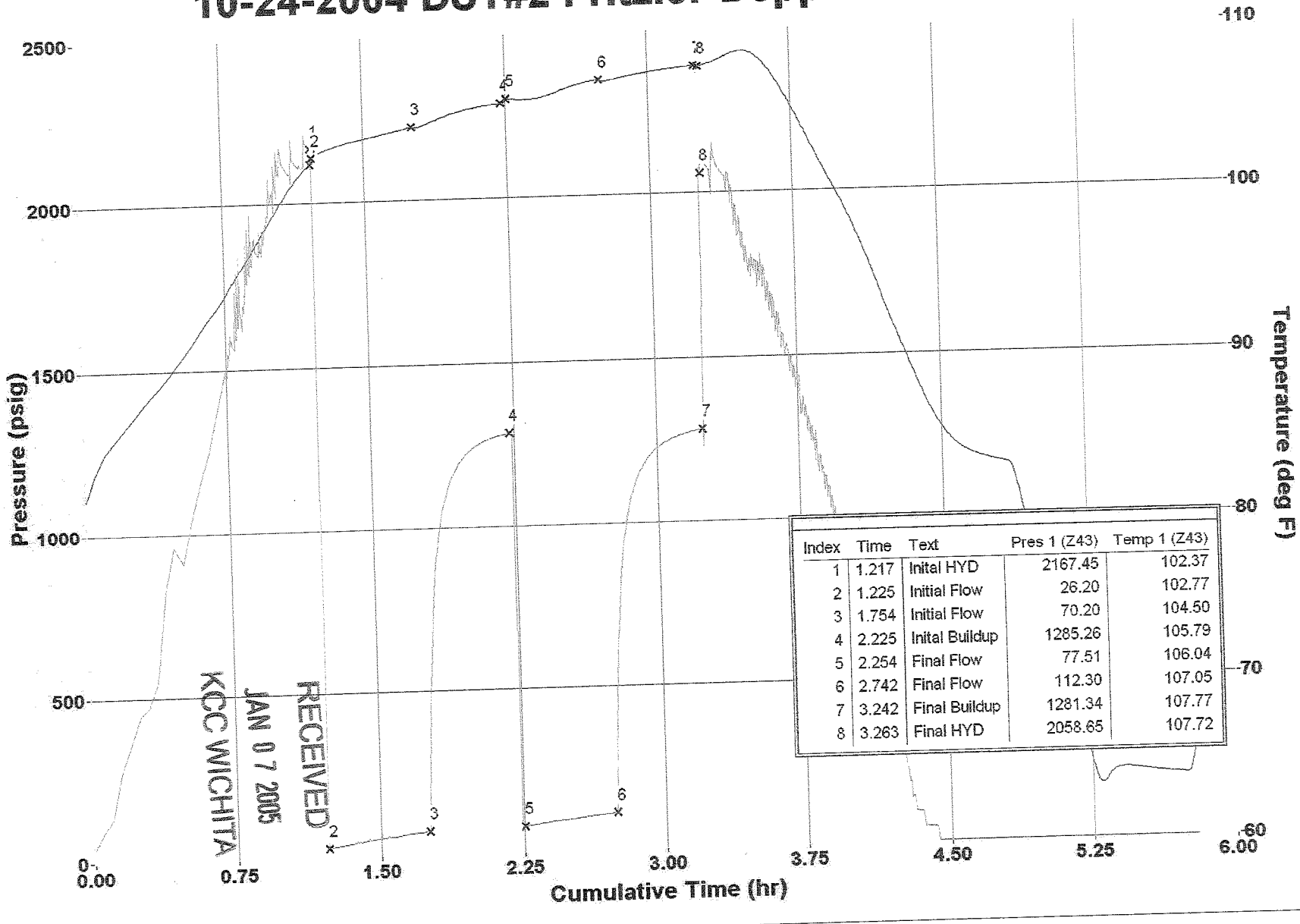
inal Hydrostatic Pressure ..... (H) 2058 P.S.I.

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Company Name	Palomino Petroleum Inc.
Well Name	Fritzler-Depperschmidt #1
Type of Test	DST # 2 4310 to 4382
Date(s) of Test	10-24-2004

Ricketts Testing

10-24-2004 DST#2 Fritzler-Depperschmidt #1



Index	Time	Text	Pres 1 (Z43)	Temp 1 (Z43)
1	1.217	Inital HYD	2167.45	102.37
2	1.225	Initial Flow	26.20	102.77
3	1.754	Initial Flow	70.20	104.50
4	2.225	Inital Buildup	1285.26	105.79
5	2.254	Final Flow	77.51	106.04
6	2.742	Final Flow	112.30	107.05
7	3.242	Final Buildup	1281.34	107.77
8	3.263	Final HYD	2058.65	107.72

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Ricketts Testing, Inc.

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npany PALOMINO PETROLEUM, INC. Lease & Well No. FRITZLER DEPPERSCHMIDT #1

vation 2346 G.L. Formation CHEROKEE SAND Ticket No. 2220

:e 10-23-04 Sec. 3 Twp. 18S Range 24W County NESS State KS

it Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

mation Test No. 1 Interval Tested from 4310 ft. to 4360 ft. Total Depth 4360 ft.

ker Depth 4310 ft .Size 6 3/4 in. Packer Depth ____ ft. Size ____ in.

ker Depth 4307 ft Size 6 3/4 in. Packer Depth ____ ft. Size ____ in.

pth of Selective Zone Set ____

p Recorder Depth (Inside) 4315 ft. Recorder Number 11027 Cap. 4625

ttom Recorder Depth (Outside) 4318 ft. Recorder Number Z43 Cap. 6000

low Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____

illing Contractor SHIELDS DRILLING RIG #2 Drill Collar Length ____ I.D. ____ in.

id Type CHEMICAL Viscosity 47 Weight Pipe Length 280 I.D. 2.25 in.

ight 9.3 Water Loss 11.2 cc. Drill Pipe Length 4003 I.D. 3.25 in.

lorides 6400 P.P.M. Test Tool Length 27 ft. Tool Size 5½ in.

rs: Make STERLING Serial Number 802 Anchor Length 50 ft. Size 5½ in.

d Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

avity Oil ____ Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

ow: WEAK BLOW INITIAL FLOW PERIOD. 1/2" IN WATER. NO BLOW FINAL FLOW PERIOD.

ecovered 30 ft. of MUD WITH A TRACE OF OIL.

ecovered ____ ft. of ____

ecovered ____ ft. of ____

ecovered ____ ft. of ____

ecovered ____ ft. of ____

emarks: ____

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ime Set Packer (s) 8:16 A M. Time Started Off Bottom 9:26 A M. Maximum Temperature 109°

itial Hydrostatic Pressure ..... (A) 2171 P.S.I.

itial Flow Period ..... Minutes 30 (B) 19 P.S.I. to (C) 23 P.S.I.

itial Closed In Period ..... Minutes 30 (D) 630 P.S.I.

inal Flow Period ..... Minutes 5 (E) 25 P.S.I. to (F) 24 P.S.I.

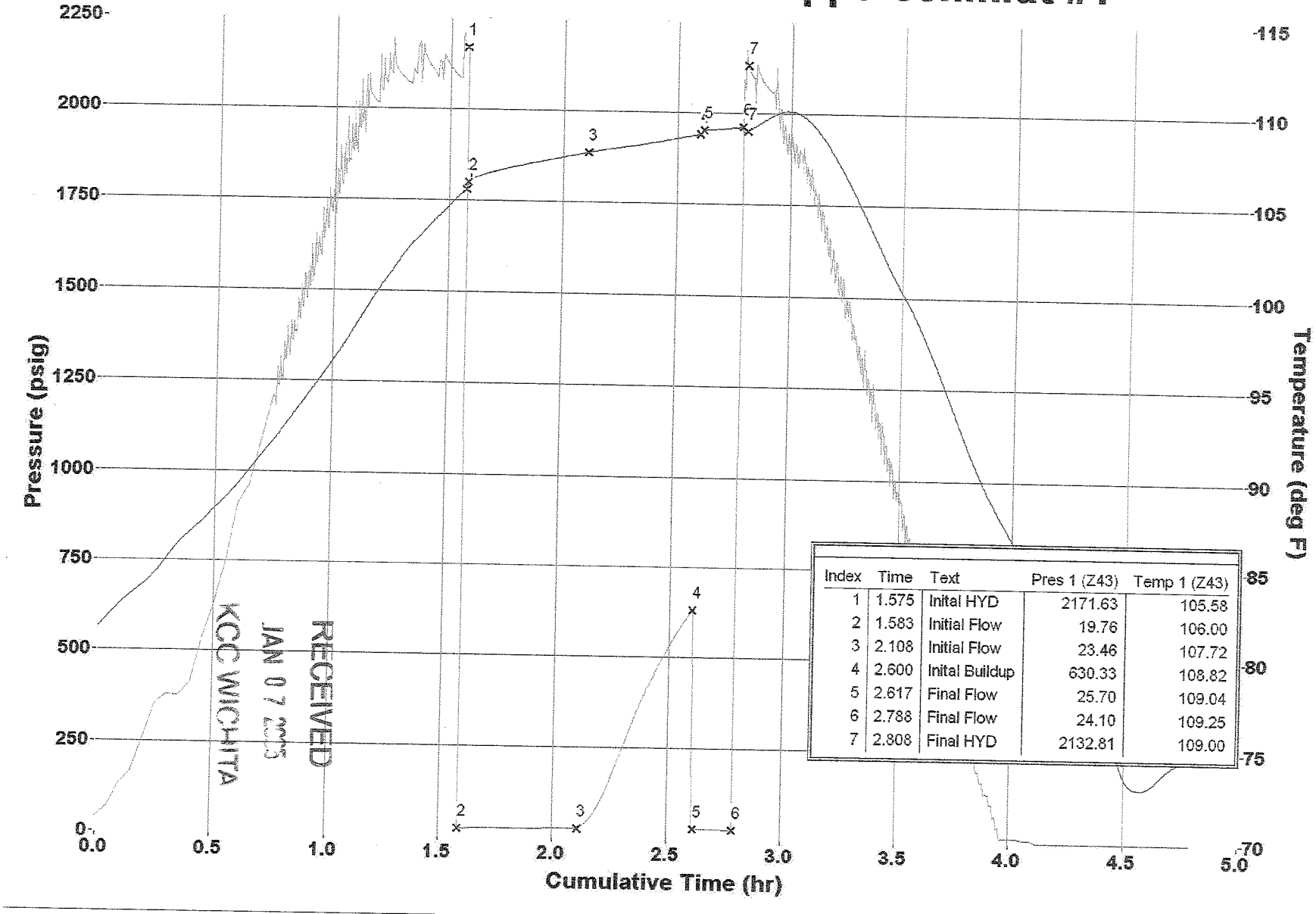
inal Closed In Period ..... Minutes ____ (G) NOT TAKEN P.S.I.

inal Hydrostatic Pressure ..... (H) 2132 P.S.I.

Company Name	Palomino Petroleum Inc.
Well Name	Fritzler-Depperschmidt #1
Type of Test	DST#1 4310 to 4360
Date(s) of Test	10-23-2004

Ricketts Testing

10-23-2004 DST#1 Fritzer-Depperschmidt #1



Index	Time	Text	Pres 1 (Z43)	Temp 1 (Z43)
1	1.575	Inital HYD	2171.63	105.58
2	1.583	Initial Flow	19.76	106.00
3	2.108	Initial Flow	23.46	107.72
4	2.600	Inital Buildup	630.33	108.82
5	2.617	Final Flow	25.70	109.04
6	2.788	Final Flow	24.10	109.25
7	2.808	Final HYD	2132.81	109.00

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JAN 07 2005
KCC WICHITA