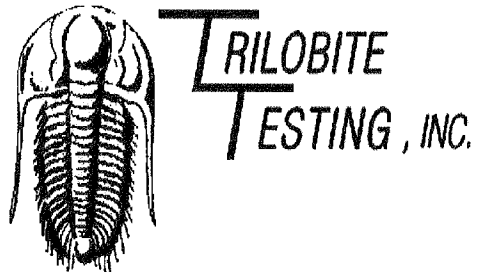


15-135-25053

25-18s-24w

IND



DRILL STEM TEST REPORT

Prepared For: **Robert F. Hembree**

PO Box 542
Ness City, KS 67560

ATTN: Josh Austin

25 18s 24w Ness KS

#6 Parker

Start Date: 2010.05.20 @ 07:09:05

End Date: 2010.05.20 @ 15:18:44

Job Ticket #: 37886 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.05.27 @ 13:17:53 Page 1

ORIGINAL

Robert F. Hembree

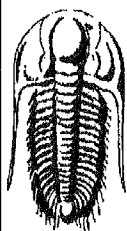
#6 Parker

25 18s 24w Ness KS

DST # 1

Fort Scott

2010.05.20



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Robert F. Hembree
PO Box 542
Ness City, KS 67560
ATTN: Josh Austin

#6 Parker

25 18s 24w Ness KS

Job Ticket: 37886

DST#: 1

Test Start: 2010.05.20 @ 07:09:05

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:45:15

Time Test Ended: 15:18:44

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 48

Interval: **4170.00 ft (KB) To 4205.00 ft (KB) (TVD)**

Total Depth: 4205.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2255.00 ft (KB)

2250.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Inside

Press@RunDepth: 32.48 psig @ 4171.00 ft (KB)

Start Date: 2010.05.20

End Date: 2010.05.20

Capacity: 8000.00 psig

Last Calib.: 2010.05.20

Start Time: 07:09:05

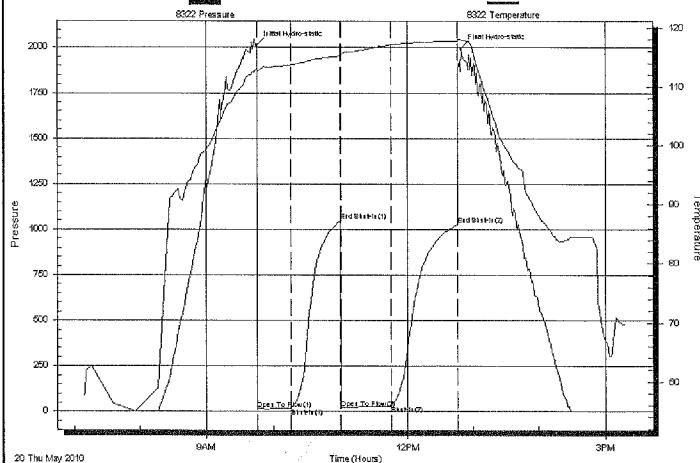
End Time: 15:18:44

Time On Btm: 2010.05.20 @ 09:45:00

Time Off Btm: 2010.05.20 @ 12:49:29

TEST COMMENT: IF: Fair blow, 7" in 30 min
IS: No return
FF: Fair blow, 10" in 45 min
FS: No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.86	112.92	Initial Hydro-static
1	13.71	112.36	Open To Flow (1)
31	20.39	113.69	Shut-In (1)
75	1046.20	115.20	End Shut-In (1)
76	20.65	115.33	Open To Flow (2)
121	32.48	117.17	Shut-In (2)
182	1027.28	117.75	End Shut-In (2)
185	1995.85	117.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCWGM 20%g 30%o 25%w 25%m	0.63
0.00	GIP = 120ft	0.00
0.00	RW & API = N/A	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robert F. Hembree

#6 Parker

PO Box 542
Ness City, KS 67560

25 18s 24w Ness KS

Job Ticket: 37886

DST#: 1

ATTN: Josh Austin

Test Start: 2010.05.20 @ 07:09:05

Tool Information

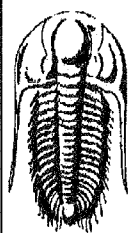
Drill Pipe:	Length: 4156.00 ft	Diameter: 3.80 inches	Volume: 58.30 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			Total Volume: 58.30 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	4170.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	35.00 ft				
Tool Length:	55.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4151.00	
Shut In Tool	5.00			4156.00	
Hydraulic tool	5.00			4161.00	
Packer	5.00			4166.00	20.00 Bottom Of Top Packer
Packer	4.00			4170.00	
Stubb	1.00			4171.00	
Recorder	0.00	8322	Inside	4171.00	
Recorder	0.00	8166	Inside	4171.00	
Perforations	31.00			4202.00	
Bullnose	3.00			4205.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				

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KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Robert F. Hembree

#6 Parker

PO Box 542
Ness City, KS 67560

25 18s 24w Ness KS

ATTN: Josh Austin

Job Ticket: 37886

DST#: 1

Test Start: 2010.05.20 @ 07:09:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.76 in⁸

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OCWGM 20%g 30%o 25%w 25%m	0.631
0.00	GIP = 120ft	0.000
0.00	RW & API = NA	0.000

Total Length: 45.00 ft

Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

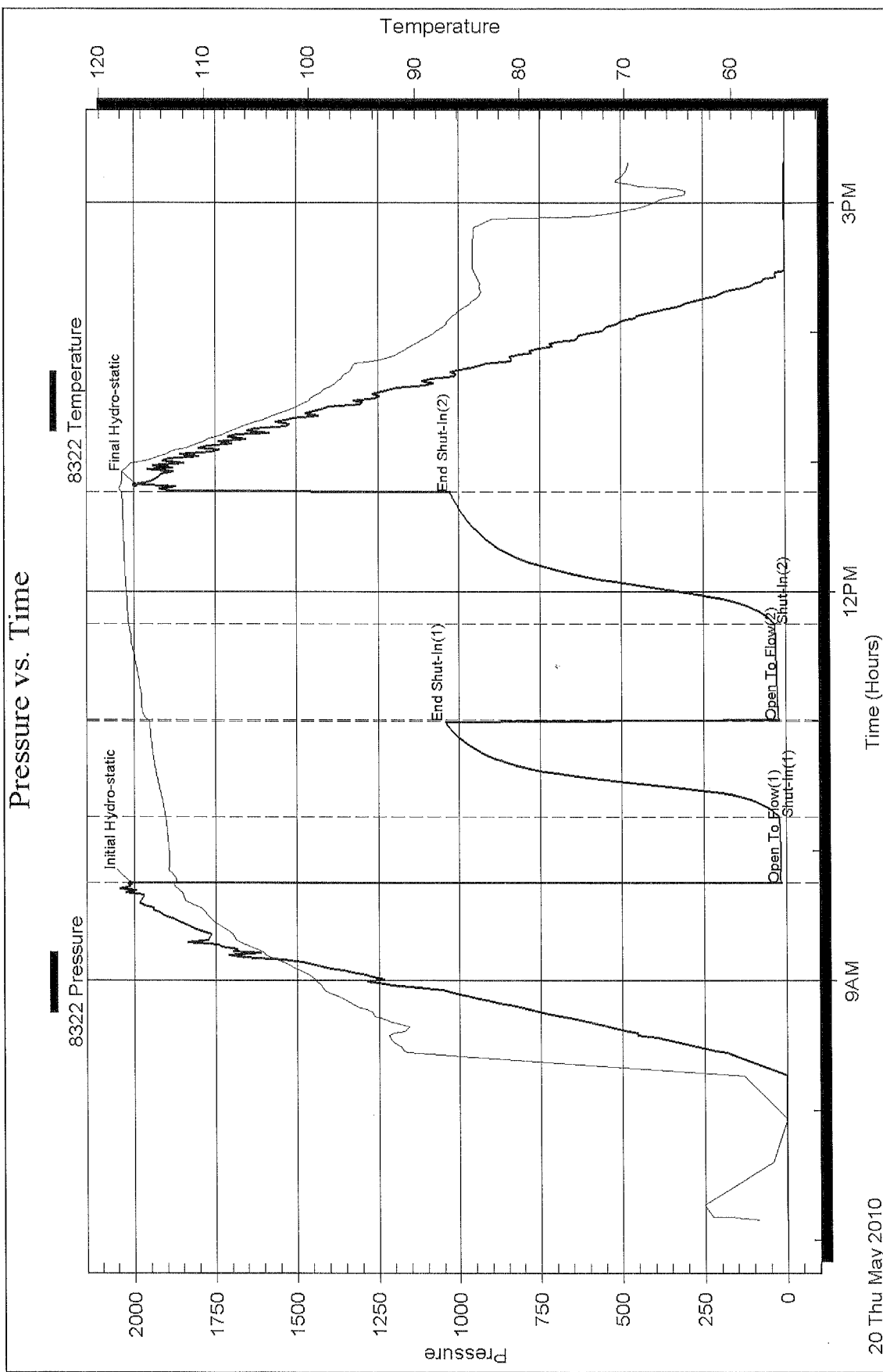
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



RECEIVED
KANSAS CORPORATION COMMISSION

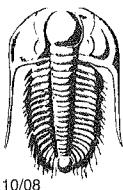
Ref. No: 37886

Trilobite Testing, Inc

JUN 30 2010

Printed: 2010.05.27 @ 13:17:55 Page 5

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket
MAY 24 2010 NO. 37886

Well Name & No. #6 Parker BY: T Test No. 1 Date 5-20-10
Company Robert F. Hembree Elevation 2255 KB 2250 GL
Address P.O. Box 542 Ness City KS 67560
Co. Rep / Geo. Josh Austin Rig Pickrell Drlg. #10
Location: Sec. 25 Twp. 18S Rge. 24W Co. NESS State KS

Interval Tested 4170-4205 Zone Tested Ft. Scott
Anchor Length 35' Drill Pipe Run 4156 Mud Wt. 9.2
Top Packer Depth 4165 Drill Collars Run 0 Vis 57
Bottom Packer Depth 4170 Wt. Pipe Run 0 WL 108
Total Depth 4205 Chlorides 4300 ppm System LCM TR.

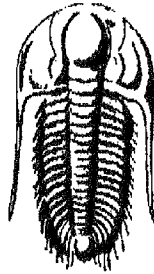
Blow Description IF: Fair blow, 7" in 30 min.
IS: NO RETURN
FF: Fair blow, 10" in 45 min. GIP = 120'
FS: NO RETURN

Rec	Feet of	RECEIVED KANSAS CORPORATION COMMISSION	%gas	%oil	%water	%mud
Rec <u>45</u>	Feet of <u>OCWGM</u>	<u>20</u>	<u>30</u>	<u>25</u>	<u>25</u>	
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec	Feet of		%gas	%oil	%water	%mud
Rec Total <u>45'</u>	BHT <u>117</u>	Gravity <u>N/A</u>	API RW <u>N/A</u>	@ <u>° F</u>	Chlorides	ppm

(A) Initial Hydrostatic <u>2011</u>	☒ Test <u>1225</u>	T-On Location <u>21:20 04:45</u>
(B) First Initial Flow <u>13</u>	☐ Jars	T-Started <u>07:09</u>
(C) First Final Flow <u>20</u>	☐ Safety Joint	T-Open <u>09:45</u>
(D) Initial Shut-In <u>1046</u>	☒ Circ Sub <u>N/C</u>	T-Pulled <u>12:45</u>
(E) Second Initial Flow <u>20</u>	☒ Hourly Standby <u>1.5 = \$150</u>	T-Out <u>15:19</u>
(F) Second Final Flow <u>32</u>	☒ Mileage <u>112 RT 140</u>	Comments <u>Waited 1 hour</u>
(G) Final Shut-In <u>1027</u>	☐ Sampler	<u>on orders, due to</u>
(H) Final Hydrostatic <u>1995</u>	☐ Straddle	<u>stuck in hole</u>

Initial Open <u>30</u>	☐ Shale Packer	☐ Ruined Shale Packer
Initial Shut-In <u>45</u>	☐ Extra Packer	☐ Ruined Packer
Final Flow <u>45</u>	☐ Extra Recorder	☐ Extra Copies
Final Shut-In <u>60</u>	☐ Day Standby	Sub Total <u>0</u>
	☐ Accessibility	Total <u>1515</u>
	Sub Total <u>1515</u>	

Approved By _____ Our Representative Andy Can
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Robert F. Hembree**

PO Box 542
Ness City, KS 67560

ATTN: Josh Austin

25 18s 24w Ness KS

#6 Parker

Start Date: 2010.05.21 @ 00:16:05

End Date: 2010.05.21 @ 08:36:59

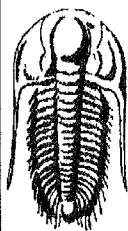
Job Ticket #: 37887 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Robert F. Hembree

PO Box 542
Ness City, KS 67560

ATTN: Josh Austin

#6 Parker

25 18s 24w Ness KS

Job Ticket: 37887

DST#: 2

Test Start: 2010.05.21 @ 00:16:05

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:42:45

Time Test Ended: 08:36:59

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 48

Interval: 4221.00 ft (KB) To 4283.00 ft (KB) (TVD)

Total Depth: 4283.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2255.00 ft (KB)

2250.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8322 Inside

Press@RunDepth: 61.41 psig @ 4222.00 ft (KB)

Start Date: 2010.05.21

End Date:

2010.05.21

Start Time: 00:16:05

End Time:

08:36:59

Capacity: 8000.00 psig

Last Calib.: 2010.05.21

Time On Btm: 2010.05.21 @ 02:42:15

Time Off Btm: 2010.05.21 @ 05:45:59

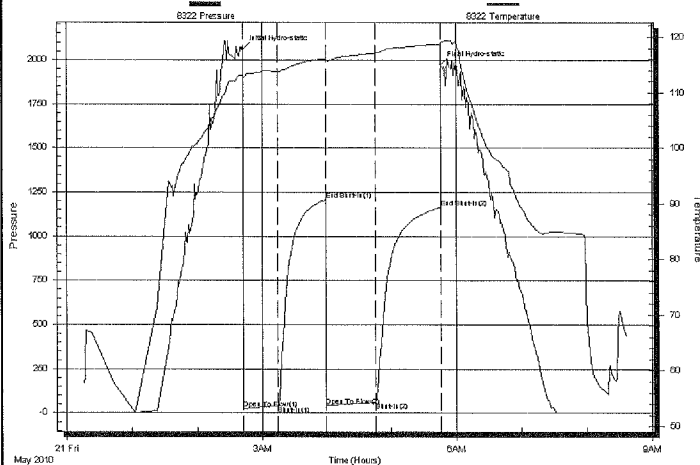
TEST COMMENT: IF: Fair, building to 6"

IS: No return

FF: Fair, building to 6"

FS: No return

Pressure vs. Time



PRESSURE SUMMARY

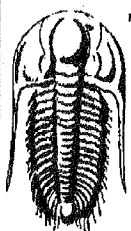
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2061.74	113.04	Initial Hydro-static
1	22.18	112.66	Open To Flow (1)
33	39.75	113.67	Shut-In (1)
77	1207.21	116.11	End Shut-In (1)
78	43.16	115.89	Open To Flow (2)
123	61.41	117.13	Shut-In (2)
183	1163.32	118.69	End Shut-In (2)
184	1973.36	119.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCM 35%o 65%o m	0.84
45.00	HVCO 60%o 40%o m	0.63
3.00	CO 100%o	0.04
0.00	GIP=0	0.00
0.00	API= 36	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Robert F. Hembree

#6 Parker

PO Box 542
Ness City, KS 67560

25 18s 24w Ness KS

Job Ticket: 37887

DST#: 2

ATTN: Josh Austin

Test Start: 2010.05.21 @ 00:16:05

Tool Information

Drill Pipe:	Length: 4219.00 ft	Diameter: 3.80 inches	Volume: 59.18 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			Total Volume: 59.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4221.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	62.00 ft				
Tool Length:	82.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4202.00	
Shut In Tool	5.00			4207.00	
Hydraulic tool	5.00			4212.00	
Packer	5.00			4217.00	20.00 Bottom Of Top Packer
Packer	4.00			4221.00	
Stubb	1.00			4222.00	
Recorder	0.00	8322	Inside	4222.00	
Recorder	0.00	8166	Inside	4222.00	
Perforations	10.00			4232.00	
Change Over Sub	1.00			4233.00	
Drill Pipe	31.00			4264.00	
Change Over Sub	1.00			4265.00	
Perforations	15.00			4280.00	
Bullnose	3.00			4283.00	62.00 Bottom Packers & Anchor

Total Tool Length: 82.00

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KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Robert F. Hembree

#6 Parker

PO Box 542
Ness City, KS 67560

25 18s 24w Ness KS

Job Ticket: 37887

DST#: 2

ATTN: Josh Austin

Test Start: 2010.05.21 @ 00:16:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.73 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	HOCM 35%o 65%m	0.842
45.00	HIMCO 60%o 40%m	0.631
3.00	CO 100%o	0.042
0.00	GIP=0	0.000
0.00	API= 36	0.000

Total Length: 108.00 ft

Total Volume: 1.515 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

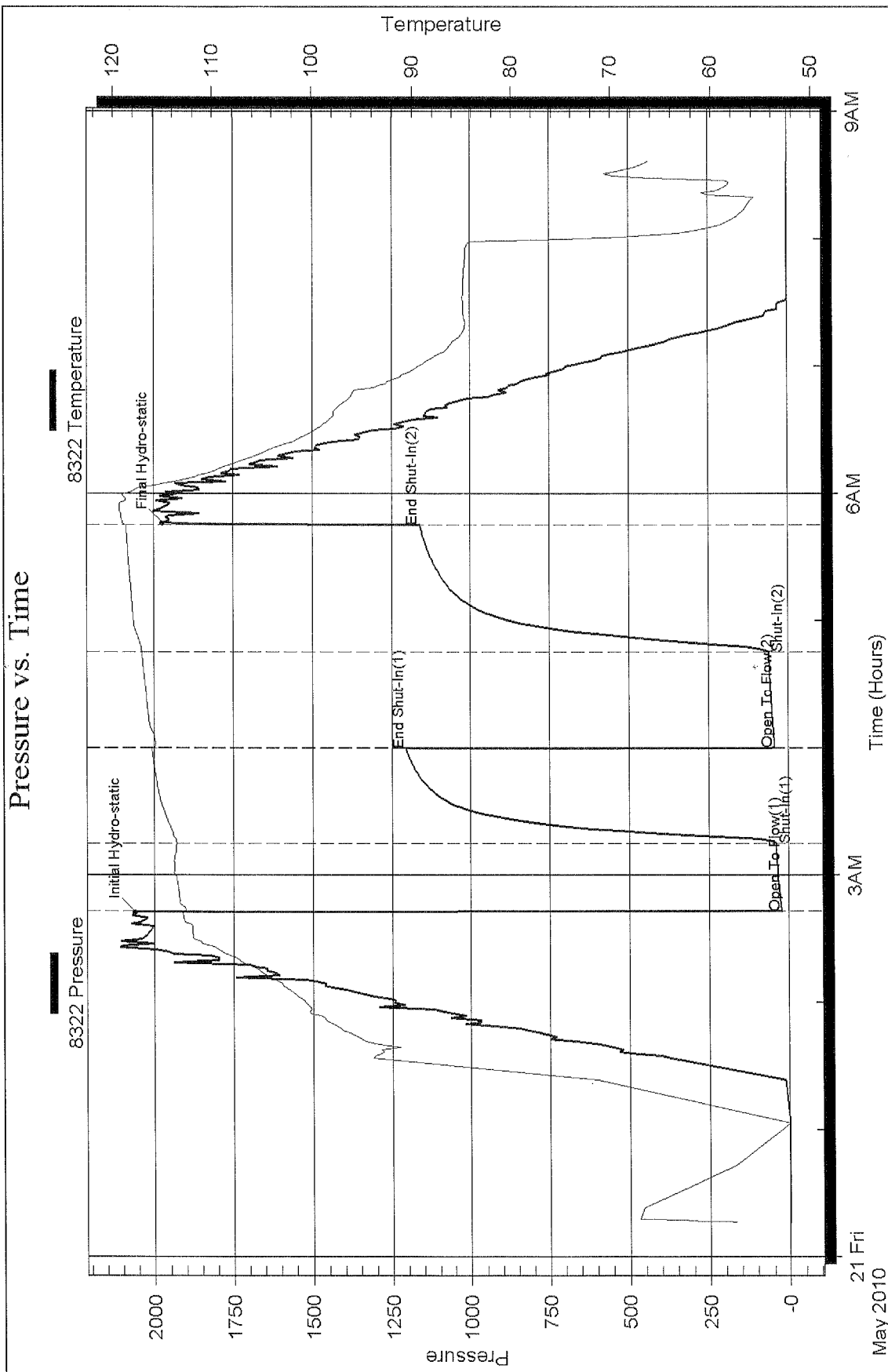
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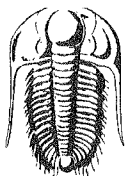
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





10/08

**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 24 2010**Test Ticket**

NO. 37887

BY: _____

Well Name & No. #6 PARKER Test No. 2 Date 5-21-10
 Company Robert F. Hembree Elevation _____ KB _____ GL _____
 Address PO Box 542 Ness City Ks 67560
 Co. Rep / Geo. Josh Austin Rig PICKRELL Drlg. #10
 Location: Sec. 25 Twp. 18S Rge. 24W Co. NESS State KS

Interval Tested 4221 - 4283 Zone Tested CHEROKEE SAND
 Anchor Length ~~4221~~ 62' Drill Pipe Run 4219 Mud Wt. 9.2
 Top Packer Depth 4216 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 4221 Wt. Pipe Run 0 WL 10.8
 Total Depth 4283 Chlorides 4300 ppm System LCM TR.

Blow Description IF! FAIR, building to 6in.IS: No ReturnFF: FAIR, building to 6in.FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
3	CO	100			
45	HMCO	60			40
60	HOCM	35			65

Rec Total 108 BHT 118 Gravity 36 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2061
 (B) First Initial Flow 22
 (C) First Final Flow 39
 (D) Initial Shut-In 1207
 (E) Second Initial Flow 46
 (F) Second Final Flow 61
 (G) Final Shut-In 1163
 (H) Final Hydrostatic 2023

☒ Test 1225-
☐ Jars _____
☐ Safety Joint _____
☒ Circ Sub N/C
☐ Hourly Standby _____
☒ Mileage N/C
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1225-

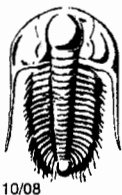
T-On Location 22:45
 T-Started 00:16
 T-Open 02:45
 T-Pulled 05:45
 T-Out 08:37
 Comments MP Discount w/ DST
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1225

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Approved By _____

Our Representative Andy Can

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED Test Ticket

MAY 24 2010

NO. 37886 14284

Well Name & No. #6 Parker BY: 1 Test No. 1 Date 5-20-10
 Company Robert F. Hembree Elevation 2255 KB 2250 GL
 Address P.O. Box 542 Ness City Ks 67560
 Co. Rep / Geo. Josh Austin Rig Pickrell Dalg. #10
 Location: Sec. 25 Twp. 18S Rge. 24W Co. NESS State Ks

Interval Tested 4170-4205 Zone Tested FT. Scott
 Anchor Length 35' Drill Pipe Run 4156 Mud Wt. 9.2
 Top Packer Depth 4165 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 4170 Wt. Pipe Run 0 WL 108
 Total Depth 4205 Chlorides 4300 ppm System LCM TR.

Blow Description IF: Fair blow, 7" in 30 min.

IS: NO Return

FF: Fair blow, 10" in 45 min.

FS: NO Return

BIP = 120'

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>OCWGM</u>	<u>20</u>	<u>30</u>	<u>25</u>	<u>25</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>45'</u>	BHT <u>117</u>	Gravity <u>N/A</u>	API RW <u>N/A</u>	@ <u>°F</u>	Chlorides <u>ppm</u>

(A) Initial Hydrostatic 2011
 (B) First Initial Flow 13
 (C) First Final Flow 20
 (D) Initial Shut-In 1046
 (E) Second Initial Flow 20
 (F) Second Final Flow 32
 (G) Final Shut-In 1027
 (H) Final Hydrostatic 1995

☒ Test 1225
☐ Jars
☐ Safety Joint
☒ Circ Sub N/C
☒ Hourly Standby 1.5 = 150
☒ Mileage 112 RT 140
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1515

T-On Location 21-20 04:45
 T-Started 07:09
 T-Open 09:45
 T-Pulled 12:45
 T-Out 15:19
 Comments Waited 1 hour
on orders, due to
stuck in hole
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 1515

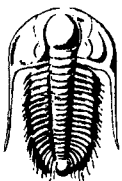
Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Approved By

Our Representative

Andy Cam

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

MAY 24 2010

Test Ticket

NO. 37887

BY: _____

Well Name & No. #6 PARKER	Test No. 2	Date 5-21-10
Company Robert F. Hembree	Elevation _____	KB _____ GL _____
Address PO Box 542 Ness City KS 67560		
Co. Rep / Geo. Josh Austin	Rig PICKRELL Drlg. #10	
Location: Sec. 25 Twp. 18S Rge. 24W	Co. NESS	State KS

Interval Tested 4221 - 4283	Zone Tested CHEROKEE SAND
Anchor Length 82 62'	Drill Pipe Run 4219
Top Packer Depth 4216	Drill Collars Run 0
Bottom Packer Depth 4221	Wt. Pipe Run 0
Total Depth 4283	Chlorides 4300 ppm System LCM TR.

Blow Description **IF: Fair, building to 6 in.**
IS: No Return
FF: Fair, building to 6 in.
FS: No Return

Rec 3	Feet of CO	%gas 100	%oil	%water	%mud
Rec 45	Feet of HMC0	%gas 60	%oil	%water	40 %mud
Rec 60	Feet of HOCM	%gas 35	%oil	%water	65 %mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total **108** BHT **118** Gravity **36** API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2061	☒ Test 1225-	T-On Location 22:45
(B) First Initial Flow 22	☐ Jars _____	T-Started 00:16
(C) First Final Flow 39	☐ Safety Joint _____	T-Open 02:45
(D) Initial Shut-In 1207	☒ Circ Sub N/C	T-Pulled 05:45
(E) Second Initial Flow 46	☐ Hourly Standby _____	T-Out 08:37
(F) Second Final Flow 61	☒ Mileage N/C	Comments MP account w/ DST
(G) Final Shut-In 1163	☐ Sampler _____	
(H) Final Hydrostatic 2023	☐ Straddle _____	

Initial Open 30	☐ Shale Packer _____	☐ Ruined Shale Packer _____
Initial Shut-In 45	☐ Extra Packer _____	☐ Ruined Packer _____
Final Flow 45	☐ Extra Recorder _____	☐ Extra Copies _____
Final Shut-In 60	☐ Day Standby _____	Sub Total 0
	☐ Accessibility _____	Total 1225

Sub Total **1225-**

Approved By _____

Our Representative **Andy Carr**

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