State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

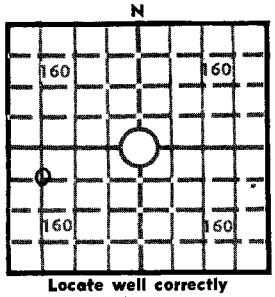
S. 23 T. 18 R. 24W E W

API No. 15 — 135 (County) — 21050 (Number)

Loc. NW SW

County Ness

640 Acres



Locate well correctly

Elev.: Gr. 2280

DF ____ KB 2285

Operator
Vincent Oil Corp.

Address
910 Union Center Bldg. Wichita, Kansas 67202

Well No. #1

Lease Name
Debes

Footage Location
660 feet from (N) ~~(S)~~ line 660 feet from ~~(E)~~ (W) line

Principal Contractor
Slawson Drilling Co., Inc.

Geologist
Jay Dirks

Spud Date
5-9-75

Total Depth
4322'

P.B.T.D.

Date Completed
5-16-75

Oil Purchaser
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CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	295'	60/40 poz.	225	2% gel. 3% C.Cl.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production
D & A

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Vincent Oil Corporation	Dry Hole

Well No.	Lease Name
#1	Debes

S 23 T 18 R 24 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH Sample
			Anhydrite	1552
Sand & Clay	0	60	Bs. Anhydrite	1588
Gray Shale		300	Heebner	3668
Shale & Shells		716	Toronto	3689
Sand		915	Lansing	3708
Blaine Lime		927	Bs. Kans.City	4006
Sand & Shale		1260	Marmaton	4047
Shale & Shells		1552	Pawnee	4128
Anhydrite		1588	Ft. Scott	4409
Shale etc.		1625	Conglomerate	4282
Shale		1930	(No sand)	
Shale & Lime		2851	Mississippi	4307
Lime & Shale		3425	Total Depth	4322
Shale & Lime		3588		
Lime & Shale		3795		
Lime		3885		
Lime & Shale		3950		
Lime		4215		
Lime & Shale		4322		
RTD		4322		

DST #1 - 4285-4322'. Mis-Run. Packer held 10 min. then failed.

DST #2 - 4274-4322'. Open 30 min., shut in 30 min., open 30 min., shut in 30 min. Fair blow. Rec. 300 ft. slightly oil specked watery mud. IFP 85#, ISIP 1290# - 30", FFP 190# - 30". Temp. 122°

D & A



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	VINCENT OIL CORPORATION
	Signature Vincent F. Hiebsch
	President
	Title
	July 14, 1975
	Date

t8152