

TYPE
SIDE ONE

State Geological Survey
WICHITA BRANCH

Wm...

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-135-22,422

ADDRESS 801 Union Center COUNTY Ness

Wichita, Kansas 67202 FIELD Ness City North

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Cherokee

PHONE 316-262-1841

PURCHASER Unknown LEASE PFANNENSTIEL

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NE SE NW

CONTRACTOR 1650 Ft. from North Line and

ADDRESS 801 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 24 TWP 18SRGE 24W

PLUGGING N/A

CONTRACTOR WELL PLAT

ADDRESS

	X		
	24		

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 4345' PBTD 4330'

SPUD DATE 7/16/83 DATE COMPLETED 10/9/83

ELEV: GR 2286' DF KB 2291'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-10,593

Amount of surface pipe set and cemented 357.57' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1983

A F F I D A V I T

CONSERVATION DIVISION

Jack K. Wharton, being of lawful age, by certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

25267

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR McDonald-Wallace Petroleum LEASE PFANNENSTIEL

SEC. 24 TWP. 18S RGE. 24W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	41	SAMPLE TOPS: Anhydrite B/Anhyd.	
Shale & Sand	41	367		
Sand & Shale	367	1349		1570'
Shale & Sand	1349	1569		1593'
Anhydrite	1569	1593		
Shale & Sand	1593	2226		
Sand, Shale & Lime	2226	2330		
Shale & Lime	2330	2555		
Shale & Sand	2555	2733		
Shale, Lime & Sand	2733	2990		
Shale	2990	3560		
Shale & Lime	3560	3737		
Lime & Shale	3737	4200		
Shale & Lime	4200	4242		
Lime & Shale	4242	4320		
Shale & Lime	4320	4345		
Rotary Total Depth	4345			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth Interval treated	
NONE				
Date of first production 10-9-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity Unknown
Estimated Production - I.P.	Oil 19 bbls.	Gas MCF	Water % 350	Gas-oil ratio CFPP
Disposition of Gas (vented, used on lease or sold)			Perforations 4314 1/2' - 4315 1/2'	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	364.57'	Common	240	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4344'	Common	125	2% gel, 7 1/2# Gils.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4	Size & type DP Jets	Depth Interval 4314 1/2' - 4315 1/2'
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