

25277

Operator Name Robert F. Hembree Lease Name Mauer Well #. 3

Sec. 25 Twp. 18S Rge. 24 East West County, Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4236 - 4274
 30-30-30
 910' Free Gassy Oil
 100' Gas Above Fluid
 Initial Shut In 958# IFP 91-200#
 Final Shut In 933# FFP259-326#

Name	Top	Bottom
Anhydrite	1504	#752
Heebner	3634	-1378
Lansing	3674	-1418
Base KC	3986	-1730
Marmaton	4008	-1752
Ft. Scott	4174	-1918
Cherokee	4196	-1940
Mississippian	4258	-2002

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8-5/8"		23#	300'	60/40Poz	180	2% gel 3% cc
Production	5-1/2"		14#	4260'	60/40Poz	110	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	-0-	250 gal	4258-74
		1500 gal	4258-74

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4269			

Date of First Production | Producing Method