

25-18-24W  
FMC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8247  
Name Robert F. Hembree  
Address P.O. Box 458  
City/State/Zip Ness, City, KS 67560

Purchaser Clear Creek  
316-263-8145

Operator Contact Person Robert F. Hembree  
Phone (913)-798-3408

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Don V. Rider  
Phone 316-264-8200

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8/5/87 8/12/87 9-3-87  
Spud Date Date Reached TD Completion Date

4320' 4277'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 1220 feet depth to surface 300 SX cmt

Cement Company Name Halliburton Services  
Invoice # 476077

API NO. 15-135-23,149

County Ness

NE SW SW Sec. 25 Twp 18S Rge 24 East X West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

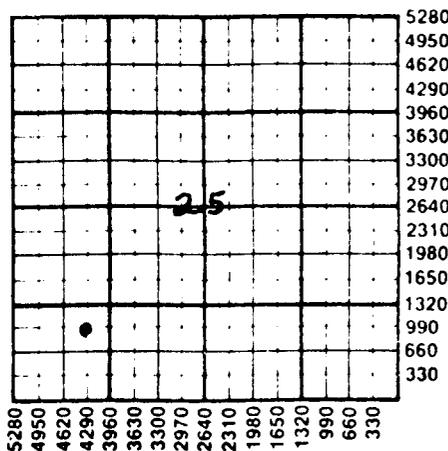
Lease Name Maier Well # 5

Field Name Ness

Producing Formation Mississippi & Cherokee

Elevation: Ground 2250 KB 2255

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring  
 Hauled to another lease

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Pumped  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner  
Sec Twp Rge East West

X Surface Water 1650 Ft North from Southeast Corner  
(Stream, pond etc) 4620 Ft West from Southeast Corner  
Sec 25 Twp 18S Rge 24 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

25279

Operator Name ... Robert F. Hembree ... Lease Name ... Maier ... Well # ... 5

Sec. ... 25 ... Twp. ... 18S ... Rge. ... 24 ...  East  West County ... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom	Sub-Sea
Anhydrite	1500		+ 755
Heebner	3634		-1379
Lansing	3678		-1423
Base Ks City		3991	-1736
Marmaton	4008		-1753
Fort Scott	4174		-1719
Cherokee	4197		-1742
Mississippi	4262		-2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	211	60/40Poz	135	2% gel 3% CA
Production	7.7/8	4 1/2	10.5#	4319	EA2	125	5% Calseal 1 1/2% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
5	4281 - 4283	250 gal 15% acid - squeezed	185 SX Haliburton
21	4266 - 4276 Mississippi	250 gal 15% acid	Con
15	4252 - 4259 Cherokee	250 gal 15% acid	

TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer at			
2 3/8"	4238				