TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

IDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Vincent Oil Corporation API NO. 15-135-22,242

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Ness

Wichita, Kansas 67202 FIELD "Wildcat"

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Cherokee

PHONE 262-3573

PURCHASER _____ LEASE Pember

ADDRESS _____ WELL NO. #1

State Geological Survey
WICHITA, BRANCH

WELL LOCATION Approx. C SE NE

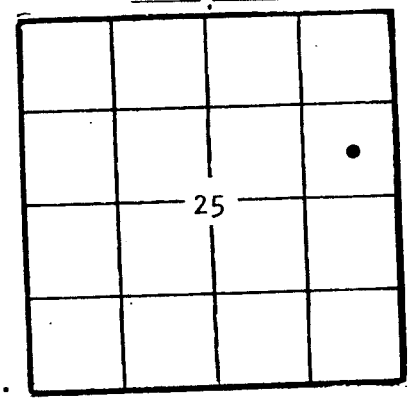
DRILLING CONTRACTOR Slawson Drilling Company, Inc. 1810 Ft. from N Line and

ADDRESS 200 Douglas Building 660 Ft. from E Line of

Wichita, Kansas 67202 the NE¼ (Qtr.) SEC 25 TWP 18S RGE 24W.

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 4334' PBTD 4350'

SPUD DATE 05/06/82 DATE COMPLETED 05/28/82

ELEV: GR 2247' DF _____ KB 2253'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 640' w/360 sx DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HEIBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Pember #1 SEC. 25 TWP. 18S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
12¼" Surface Hole	0	503	ELECTRIC LOG TOPS:	
Surface Hole, Lime Stone	503	640	Anhydrite	1496 (+ 757)
Red Bed & Anhydrite	640	1520	Base Anhydrite	1530 (+ 723)
Red Bed	1520	1848	Heebner	3634 (-1381)
Sand & Shale	1848	2543	Toronto	3657 (-1404)
Lime & Shale	2543	3840	Lansing KC	3677 (-1424)
Heebner	3840	3996	Stark	3948 (-1695)
Marmaton	3996	4110	Hushpuckney	3971 (-1718)
Ft. Scott	4110	4220	Base KC	3993 (-1740)
Cherokee	4220	4282	Marmaton	4000 (-1747)
Mississippian	4282	4334	Pawnee	4094 (-1841)
RTD		4334	Ft. Scott	4178 (-1925)
			Cher. Shale	4201 (-1948)
			1st Cher. Snd	4269 (-2016)
			2nd Cher Ch Sd	4277 (-2024)
			Mississippian	4288 (-2035)
			LTD	4333

DST #1 - 4168'-4208'. Open 45, shut in 60, open 45, shut in 75. 1st open, strong blow off bottom 15 min. 2nd open, strong blow off bottom 5 min. Recovered: 865' gas in pipe, 125' oil cut mud (20% gas, 50% oil, 10% water, 20% mud), 60' heavy oil cut mud (90% oil, 4% water, 6% mud
IFP 50-60# ISIP - 1163# BHT - 100°F
FFP 80-90# FSIP - 1153#

DST #2 - 4222'-4282'. Open 45, shut in 60, open 45, shut in 75. 1st open, weak increasing to strong blow in 4 min. 2nd open, weak increasing to strong blow in 4 min. Recovered: 775' clean gassy oil (32° gravity), 340' muddy oil (Top: 8% gas, 78% oil, 8% water, 6% mud. Bottom: 4% gas, 80% oil, 14% water, 2% mud), 124' oil and mud cut water (Top: 14% gas, 24% oil, 50% water, 12% mud. Bottom: 20% oil, 60% water, 20% mud), 306' salt water (17,000 Cl.). IFP - 231-462# ISIP - 1333#
FFP - 472-703# FSIP - 1323#
Bottom Hole temperature - 101°F

Perforations 6

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	640'	Allied	360	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4333'	Halliburton	125	2% gel, 10% sale, .75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	jet	4278'-4279'
2	jet	4278'-4280'