

P1

26-18-24W

State Geological Survey WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE 6/30/83

OPERATOR Integrated Energy Inc. API NO. 15-135-21,659

ADDRESS P.O. Box 61585 COUNTY Ness

Houston, Texas 77208 FIELD Ness City North

** CONTACT PERSON Karla Sherer PROD. FORMATION Cherokee
PHONE 713-225-4342

PURCHASER Koch Oil LEASE Fritzler

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NE NE

DRILLING Eagle Drilling 660 Ft. from NL Line and

CONTRACTOR ADDRESS 260 N. Rock Road, Ste. 210 660 Ft. from EL Line of (X)

Wichita, Kansas 67206 the NE (Qtr.) SEC 26 TWP 18 RGE 24 (W)

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT			
			•
		26	

(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4301' PBD N/A

SPUD DATE 8/27/79 DATE COMPLETED 9/13/79

ELEV: GR 2252' DF 2260' KB 2263'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CO-48218

Amount of surface pipe set and cemented 218' DV Tool Used? Unknown

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lovis Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

25322

OPERATOR Integrated Energy Inc. LEASE Fritzier

ACO-1 WELL HISTORY (EX) SEC. 26 TWP. 18 RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	512		
Shale & Red Bed	512	2233		
Shale & Lime	2233	2995		
Shale & Lime	2995	3565		
Shale & Lime	3565	4249		
Lime	4249	4286		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
190 sacks of common cement	700'-1500'
Acidized w/500 gal 15% MCA	4274'-4282'
Frac. w/3000# 20-40 sand & 160 BBL Oil	4274'-4282'
Date of first production 11-21-79	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P.	Gravity
Disposition of gas (vented, used on lease or sold)	Water % Gas-oil ratio
N/A	Perforations 4274-76' 4279-82'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
N/A	12½	8 5/8	Unknown	218'	3% Common	175	2% Gel
	5½	5½	"	4280'	Unknown	Unknown	Unknown

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4		4274'-4276'
TUBING RECORD			4		4279'-4282'
Size	Setting depth	Packer set at			
N/A		None			