

26-18-24W
5-1-X
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-135-22,762
County... Ness
SE SE SE 26 18 24 East
..... Sec..... Twp..... Rge..... West

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4335
Name .. Terral Energy, Inc
Address 309 Hyland Drive
..... Evergreen, Colo. 80439
City/State/Zip

330 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Fritzler 1-26
Lease Name..... Well #.....
Ness City
Field Name.....

Purchaser... Koch Oil Company
..... Wichita, Kansas

Producing Formation..... Mississippi
Elevation: Ground..... 2254 2259 KB.....
Section Plat

Operator Contact Person .. Terry D. Enright
Phone .. 303-861-2341

Contractor: License # 9087
Name .. R&C Drilling, Inc

Wellsite Geologist... Ron Nelson
Phone... 913-625-3206

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

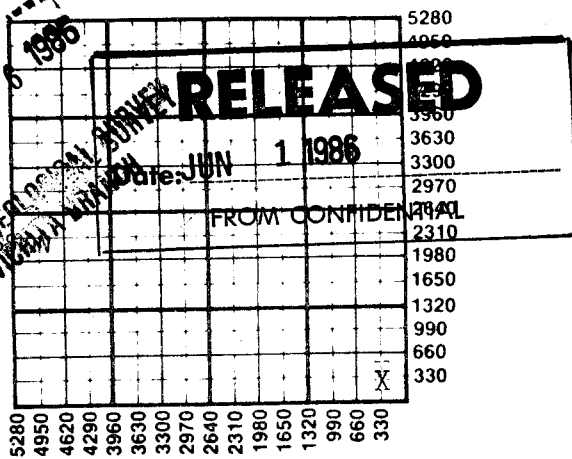
- Mud Rotary Air Rotary Cable

2/1/85 2/8/85 2/21/85
.....
Spud Date Date Reached TD Completion Date
4330 4294
.....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at..... 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet

If alternate 2 completion, cement circulated
from... 1532... feet depth to Surf... w/ 240.5X cmt
State Inspector- Richard Lacy on location

State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAY 13 1985



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	40	0	20	0	35

METHOD OF COMPLETION

Disposition of gas: Vented

Open Hole Perforation

4273.5-4278

25323

SIDE TWO

Operator Name Terrol Energy, Inc. Lease Name Fritzler Well # 1-26

Sec. 26 Twp. 18 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

0' - 1532' Sand & Shale
1532' - 1550' Anhydrite
1550' - 1860' Shale
1860' - 3830' Lime & Shale
3830' - 4100' Lime
4100' - 4205' Shale & Lime
4205' - 4330' Lime R.T.D.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, LKC, Marmaton, Pawnee, Ft. Scott, Cherokee Shale, Mississippi (Warsaw).

DST#1 4187 to 4260 (Ft. Scott/Cherokee)
15' oil spotted mud ISIP 117
FSIP 107
45/45/45/45 min. IFP 87-78
FFP 87-78

DST#2 4247-4278 (Mississippi) ISIP 1135
170' GIP, 955' CO FSIP 1077
45/45/45/45 min. IFP 78-107
FFP 106-195

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CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specifying Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Date of First Production, Producing Method, Packer at, Liner Run.