

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 27 2002
KCC WICHITA

COPY

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Mallard JV, Inc.
License: 4958

API No. 15 - 135-24186-00-00
County: Ness
C N/2 S/2 Sec. 9 Twp. 18 S. R. 24 East West
2130 feet from (S) / N (circle one) Line of Section
2600 feet from E / W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wells Well #: 1-9
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Cherokee Sand
Elevation: Ground: 2292' Kelly Bushing: 2297'
Total Depth: 4430' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5 jts @ 219 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set 1598 Feet
If Alternate II completion, cement circulated from 1598
depth to Surface w/ 200 sx cmt.

<u>07/16/02</u>	<u>07/22/02</u>	<u>07/22/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan File 11 EN 9.9.02
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 6800 bbls
Dewatering method used Hauled free fluids, remainder -
evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Whitetail Crude, Inc.
Lease Name: Ekey - SWD License No.: 31627
Quarter E/2 Sec. 21 Twp. 19 S. R. 24 East West
County: Ness Docket No.: D26,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
RONALD N. SINCLAIR
Title: President Date: 8/26/02

Subscribed and sworn to before me this 26th day of August

20 02
Notary Public: Phyllis E. Brewer
PHYLLIS E. BREWER, Notary
Date Commission Expires: July 21, 2003

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

(241)

CONFIDENTIAL

KCC

AUG 26 2002 Side Two

AUG 27 2002

COPY

Operator Name: Grand Mesa Operating Company Lease Name: Wells KCC WICHITA Well #: 1-9
Sec. 9 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Array Induction Shallow Focused Elect. Log
Compensated Neutron/Compensated Photo Density Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes row for Protect Fresh Water.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a 'Release' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval 4288-89, and completion options: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).