

Ricketts Testing, Inc.

15-135-24545



10-185-24w

by PALOMINO PETROLEUM, INC. Lease & Well No. SHULER UNIT #1
 on 2310 G.L. Formation CHEROKEE SAND Ticket No. 2703
11-13-06 Sec. 10 Twp. 18S Range 24W County NESS State KS
 approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

ion Test No. 1 Interval Tested from 4293 ft. to 4350 ft. Total Depth 4350 ft.
 Depth 4293 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth 4288 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Order Depth (Inside) 4298 ft. Recorder Number W1119 Cap. 10000
 Recorder Depth (Outside) 4301 ft. Recorder Number 13564 Cap. 4475
 Saddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
 pe- CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____ in.
9.2 Water Loss 8.0 cc. Drill Pipe Length 4266 I.D. 3.25 in.
2200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 ke STERLING Serial Number 808 Anchor Length 57 ft. Size 5 1/2 in.
 l Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO 6" INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW
 BUILDING TO A STRONG BLOW IN 50 MINUTES FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

ed 125 ft. of CLEAN OIL
 ed 65 ft. of GASSY OIL CUT MUD. 13% GAS 34% OIL 53% MUD
 ed _____ ft. of _____
 ed _____ ft. of _____
 ed _____ ft. of _____
 s: _____

t Packer (s) 1:32 P M. Time Started Off Bottom 4:02 P M. Maximum Temperature 113°
 Hydrostatic Pressure (A) 2069 P.S.I.
 low Period Minutes 30 (B) 27 P.S.I. to
 (C) 51 P.S.I.
 losed In Period Minutes 30 (D) 1171 P.S.I.
 ow Period Minutes 60 (E) 52 P.S.I. to
 (F) 90 P.S.I.
 osed In Period Minutes 30 (G) 1011 P.S.I.
 Hydrostatic Pressure (H) 2034 P.S.I.

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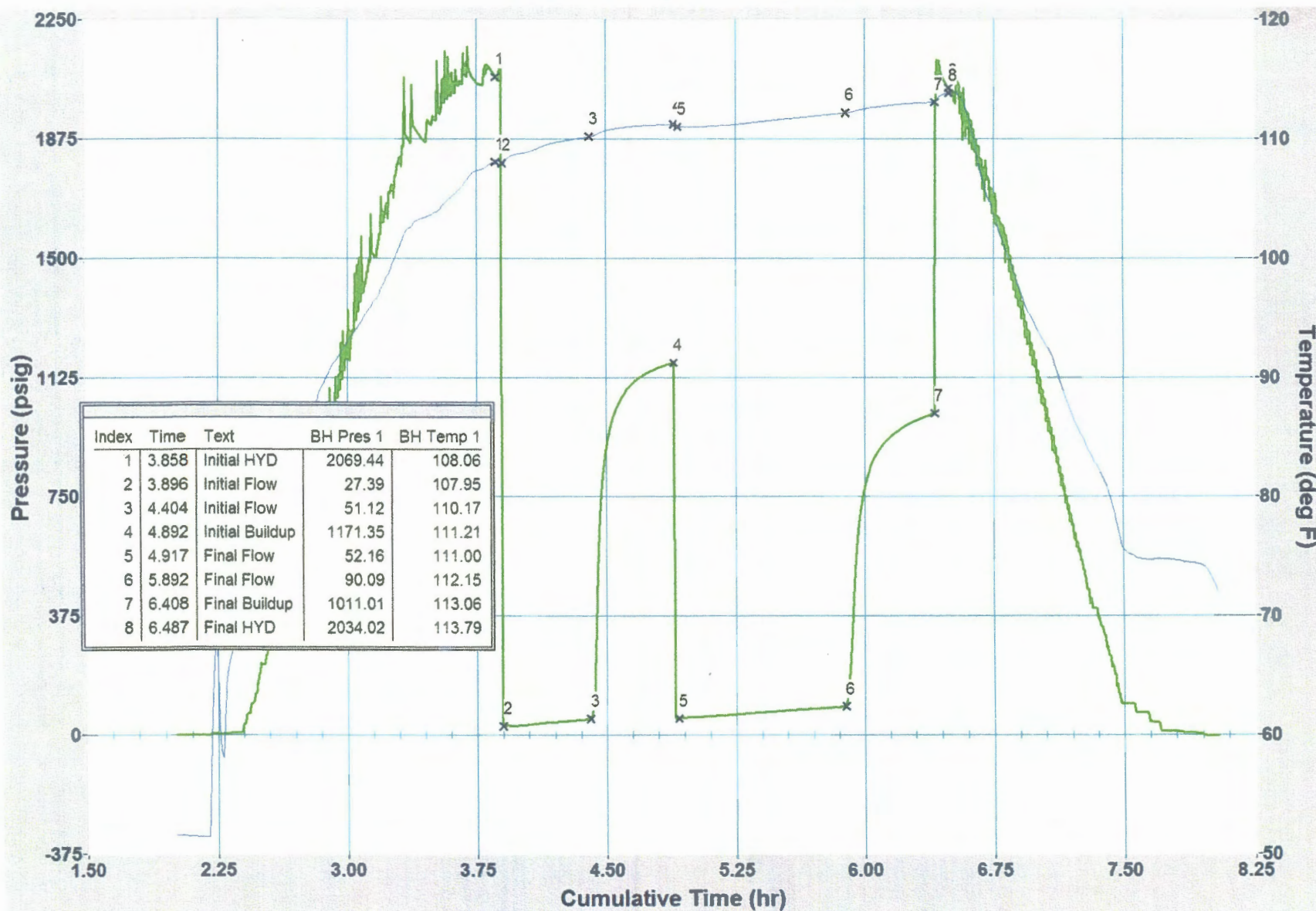
10-185-24w

Shuler Unit #1 DST #1

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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. SHULER UNIT #1
Elevation 2310 G.L. Formation CHEROKEE SAND Ticket No. 2704
Date 11-14-06 Sec. 10 Twp. 18S Range 24W County NESS State KS
Test Approved by KLEE WATCHOUS Ricketts Representative RICHARD HOLTZ

Formation Test No. 2 Interval Tested from 4329 ft. to 4365 ft. Total Depth 4434 ft.
Packer Depth 4329 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4365 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 4334 ft. Recorder Number W1119 Cap. 10000
Bottom Recorder Depth (Outside) 4337 ft. Recorder Number 11027 Cap. 4275
Slow Straddle Recorder Depth 4431 ft. Recorder Number 13564 Cap. 4475

Drilling Contractor SOUTHWIND DRILLING RIG #1 Drill Collar Length _____ I.D. _____ in.
Fluid Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4302 I.D. 3.25 in.
Chlorides 2400 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
Meters: Make STERLING Serial Number 808 Anchor Length 36' W/69' TAILPIPE Size 5 1/2 in.
Is Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Log: WEAK BLOW BUILDING TO A STRONG BLOW IN 9 MINUTES INITIAL FLOW PERIOD. NO BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 11 MINUTES FINAL FLOW PERIOD. NO BLOW BACK FINAL SHUT-IN.

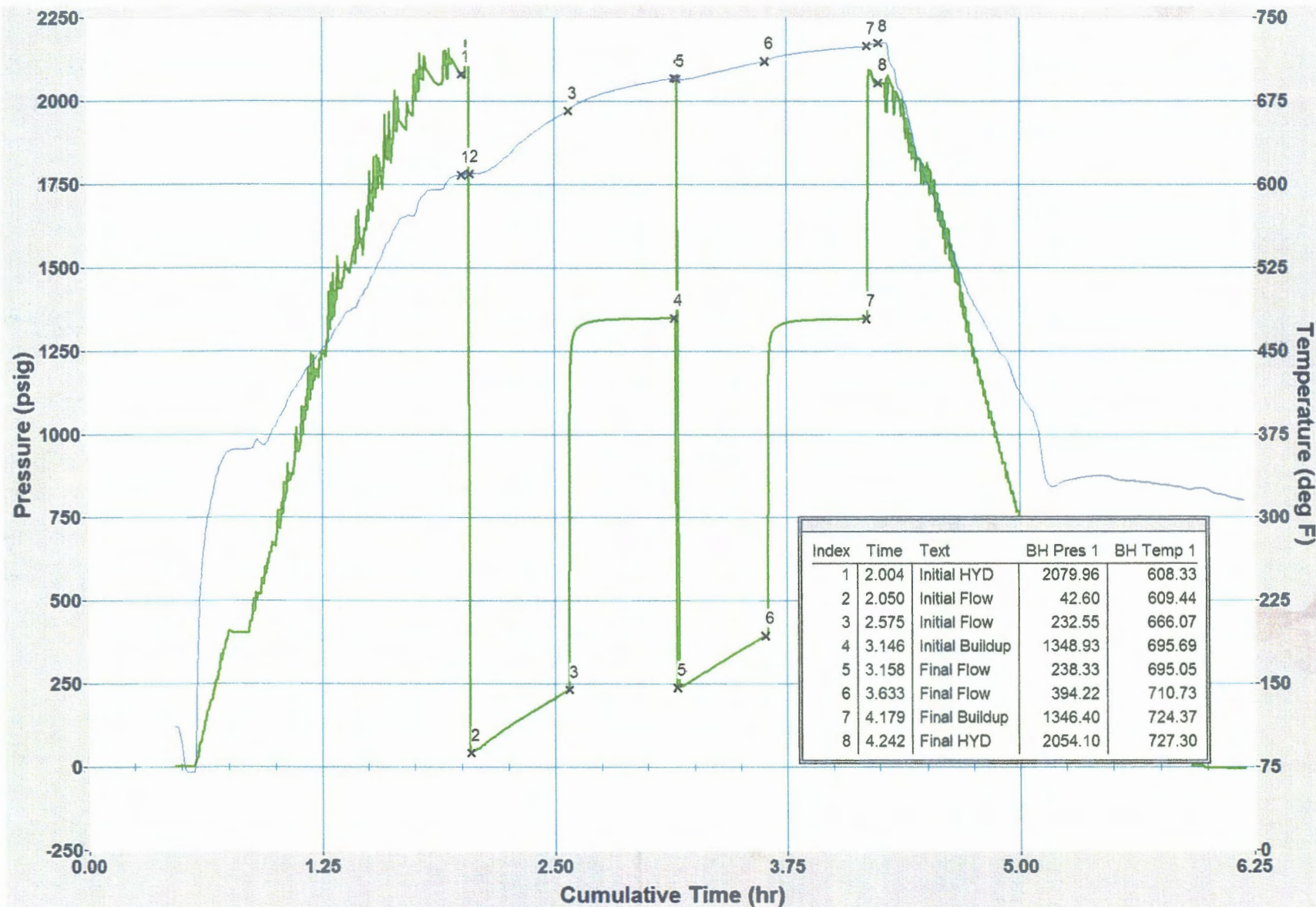
Recovered 10 ft. of CLEAN OIL
Recovered 90 ft. of GASSY OIL & WATER CUT MUD. 13% GAS 7% OIL 13% WATER 67% MUD
Recovered 240 ft. of GASSY OIL & WATER CUT MUD. 10% GAS 7% OIL 30% WATER 53% MUD
Recovered 120 ft. of GASSY OIL & MUD CUT WATER. 13% GAS 4% OIL 3% MUD 80% WATER
Recovered 490 ft. of GASSY OIL CUT WATER. 13% GAS 4% OIL 83% WATER

Remarks: _____

Time Set Packer (s) 4:10 P.M. Time Started Off Bottom 6:15 P.M. Maximum Temperature _____
Initial Hydrostatic Pressure (A) 2079 P.S.I.
Initial Flow Period Minutes 35 (B) 42 P.S.I. to
(C) 232 P.S.I.
Initial Closed In Period Minutes 30 (D) 1348 P.S.I.
Initial Flow Period Minutes 30 (E) 238 P.S.I. to
(F) 394 P.S.I.
Initial Closed In Period Minutes 30 (G) 1346 P.S.I.
Initial Hydrostatic Pressure (H) 2054 P.S.I.

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Shuler Unit #1 DST #2



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