

Company	<b>Palimino Petroleum, Inc.</b>	Lease Name	<b>Debes Unit</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>1</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>N/2-S/2-SE</b>	Job Ticket <b>2011</b>
Attn.	<b>Gary Gensch</b>	Section	<b>14</b>	Range <b>24W</b>
		Township	<b>18S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Southwind Drilling, Inc. Rig 1</b>	
Comments	<b>Electronic recorder malfunction or computer malfunction &amp; tool malfunction</b>			

15-135-24645

GENERAL INFORMATION

Test # 1		Test Date	<b>7/22/2007</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>	14-18s-24w
Tester	<b>Tim Venters</b>			Top Recorder #	<b>W1022</b>			
Test Type	<b>Conventional Bottom Hole</b>			Mid Recorder #				
	<b>Successful Test</b>			Bott Recorder #	<b>13565</b>			
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>140</b>	Approved By		
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>			
Mud Weight	<b>8.8</b>	Viscosity	<b>52.0</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>			
Filtrate	<b>7.6</b>	Chlorides	<b>1900</b>	Time on Site	<b>9:10 AM</b>			
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>11:05 AM</b>			
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>4:10 PM</b>			
		Elevation	<b>2292.00</b>			Kelley Bushings	<b>2302.00</b>	
Formation	<b>Lansing A-C</b>			Start Date/Time	<b>7/22/2007 10:42 AM</b>			
Interval Top	<b>3704.0</b>	Bottom	<b>3758.0</b>	End Date/Time	<b>7/22/2007 4:33 PM</b>			
Anchor Len Below	<b>54.0</b>	Between	<b>0</b>					
Total Depth	<b>3758.0</b>							
Blow Type	<b>Very weak surface blow at the start of the initial flow period, lasting about 20 minutes. No blow throughout the final flow period. Times: 31, 30, 15, 16.</b>							

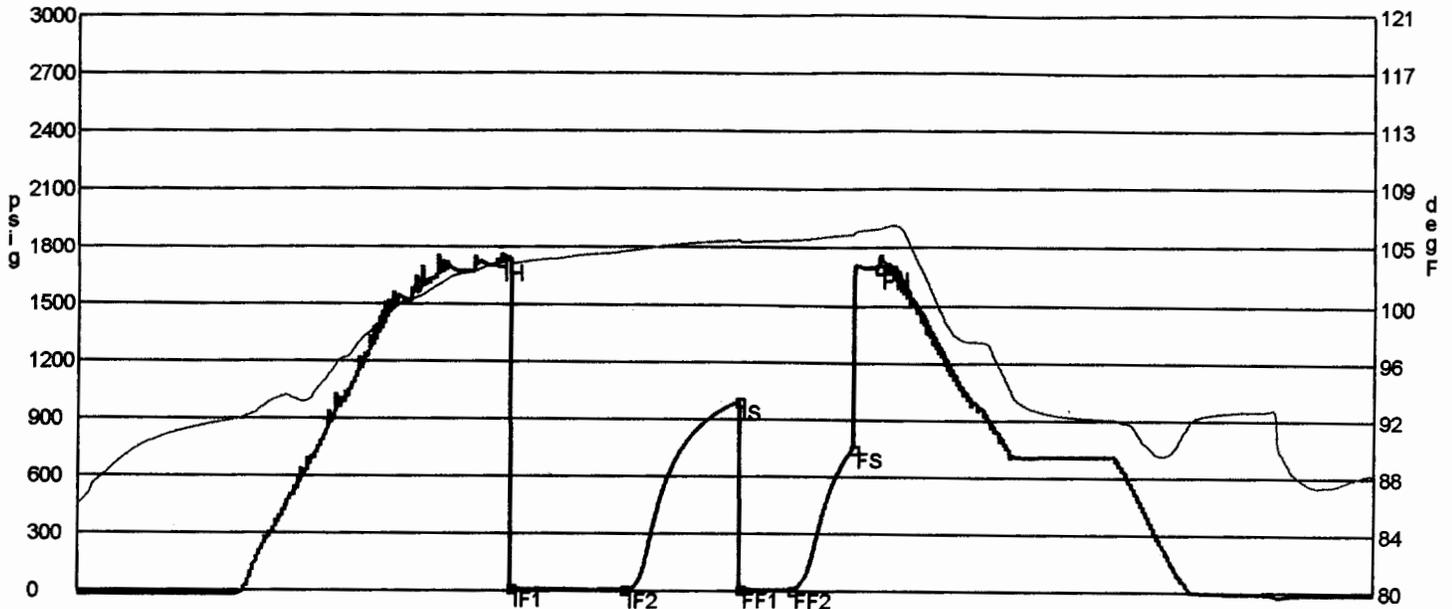
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 15ft
DST Fluids	<b>0</b>				

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	Date	Time	Pressure	Temp	
IH	7/22/2007 12:35:00 PM	1.883333	1724.279	103.431	Initial Hydro-static
IF1	7/22/2007 12:38:15 PM	1.9375	17.225	103.44	Initial Flow (1)
IF2	7/22/2007 1:09:15 PM	2.454167	10.069	104.332	Initial Flow (2)
IS	7/22/2007 1:40:00 PM	2.966667	997.143	105.113	Initial Shut-In
FF1	7/22/2007 1:40:30 PM	2.975	14.058	104.991	Final Flow (1)
FF2	7/22/2007 1:54:45 PM	3.2125	8.415	105.15	Final Flow (2)
FS	7/22/2007 2:11:15 PM	3.4875	751.245	105.549	Final Shut-In
FH	7/22/2007 2:18:00 PM	3.6	1694.256	105.928	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company	Palimino Petroleum, Inc.	Lease Name	Debes Unit	
Address	4924 SE 84th Street	Lease #	1	
City	Newton, KS 67114	Legal Desc	N/2-S/2-SE	Job Ticket 2011
Person	Gary Gensch	Section	14	Range 24W
		Township	18S	State KS
		County	Ness	
Comments	Electronic recorder malfunction or computer malfunction & tool malfunction			
		Drilling Cont	Southwind Drilling, Inc. Rig 1	

GENERAL INFORMATION

Test # 2 Test Date 7/24/2007  
 Tester Tim Venters  
 Test Type Conventional Bottom Hole  
 Successful Test  
 Packer Size 3/4  
 Packer Type 2.0  
 Mud Type Gel Chem  
 Mud Weight 9.0 Viscosity 50.0  
 Filtrate 9.2 Chlorides 1900  
 Drill Collar Len 0  
 Weight Pipe Len 0

Chokes 3/4 Hole Size 7 7/8  
 Top Recorder # W1022  
 Mid Recorder #  
 Bott Recorder # 13565  
 Mileage 12 Approved By  
 Standby Time 11  
 Extra Equipmnt Jars & Safety joint  
 Time on Site 12:35 PM  
 Tool Picked Up 3:45 AM  
 Tool Layed Dwn 9:30 AM  
 Elevation 2292.00 Kelley Bushings 2302.00

Formation Marmaton  
 Interval Top 4008.0 Bottom 4104.0  
 Anchor Len Below 96.0 Between 0  
 Total Depth 4104.0  
 Flow Type Weak blow at the start of the initial flow period, but building reaching the bottom of the bucket in 8 minutes. Weak surface blow-back 5 minutes into the initial shut in period, building to 2 1/2 inches. Strong blow throughout the final flow period, reaching the bottom of the bucket in 30 seconds. Very weak blow-back 4 minutes into the final shut-in period, building to 1/2 inch. Times: 32, 30, 30, 32.

Start Date/Time 7/24/2007 2:27 AM  
 End Date/Time 7/24/2007 9:45 AM

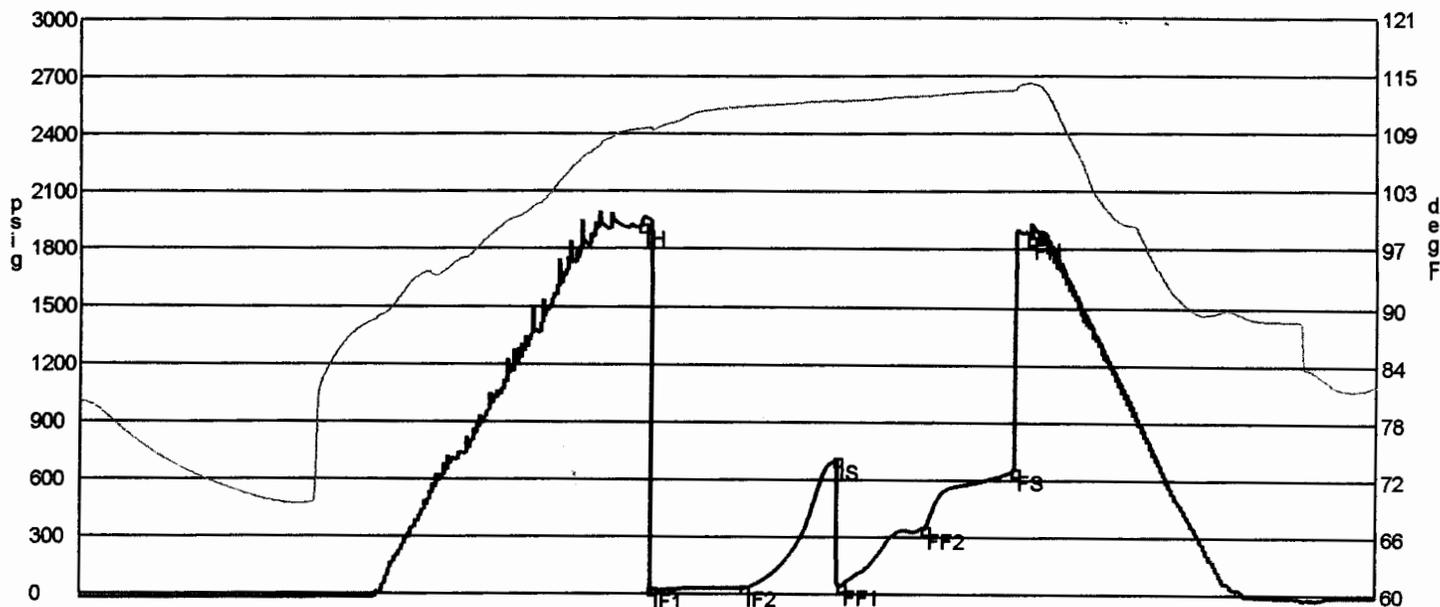
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
75	Gas	100% 875ft	0% 0ft	0% 0ft	0% 0ft
5	Light gassy, oily mud	3% 2.6ft	15% 12.8ft	0% 0ft	82% 69.7ft
OST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	7/24/2007 5:36:00 AM	3.15	1910.839	109.369	Initial Hydro-static
IF1	7/24/2007 5:39:30 AM	3.208333	20.097	109.247	Initial Flow (1)
IF2	7/24/2007 6:11:00 AM	3.733333	32.99	111.721	Initial Flow (2)
IS	7/24/2007 6:42:15 AM	4.254167	700.107	112.358	Initial Shut-In
FF1	7/24/2007 6:43:45 AM	4.279167	43.187	112.29	Final Flow (1)
FF2	7/24/2007 7:12:00 AM	4.75	340.063	112.814	Final Flow (2)
FS	7/24/2007 7:42:15 AM	5.254167	649.107	113.42	Final Shut-In
FH	7/24/2007 7:47:30 AM	5.341667	1849.588	114.209	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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CONSERVATION DIVISION  
WICHITA, KS

Company	<b>Palimino Petroleum, Inc.</b>	Lease Name	<b>Debes Unit</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>1</b>	
SZ	<b>Newton, KS 67114</b>	Legal Desc	<b>N/2-S/2-SE</b>	Job Ticket <b>2011</b>
Person	<b>Gary Gensch</b>	Section	<b>14</b>	Range <b>24W</b>
		Township	<b>18S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Southwind Drilling, Inc. Rig 1</b>	
Comments	<b>Electronic recorder malfunction or computer malfunction &amp; tool malfunction</b>			

**GENERAL INFORMATION**

Test # **3**                      Test Date **7/25/2007**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
                   **Successful Test**  
 No. of Packers **2.0**              Packer Size **6 3/4**

Chokes **3/4**                      Hole Size **7 7/8**  
 Top Recorder # **W1022**  
 Mid Recorder #  
 Bott Recorder # **13565**  
 Mileage **12**                      Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **3:30 AM**  
 Tool Picked Up **8:20 AM**  
 Tool Layed Dwn **1:15 PM**

Drill Collar Len **0**  
 Weight Pipe Len **0**

Elevation **2292.00**              Kelley Bushings **2302.00**

Formation **Ft. Scott**  
 Interval Top **4201.0**              Bottom **4239.0**  
 Anchor Len Below **38.0**              Between **0**  
 Total Depth **4239.0**

Start Date/Time **4/28/2007 8:00 AM**  
 End Date/Time **4/28/2007 8:17 AM**

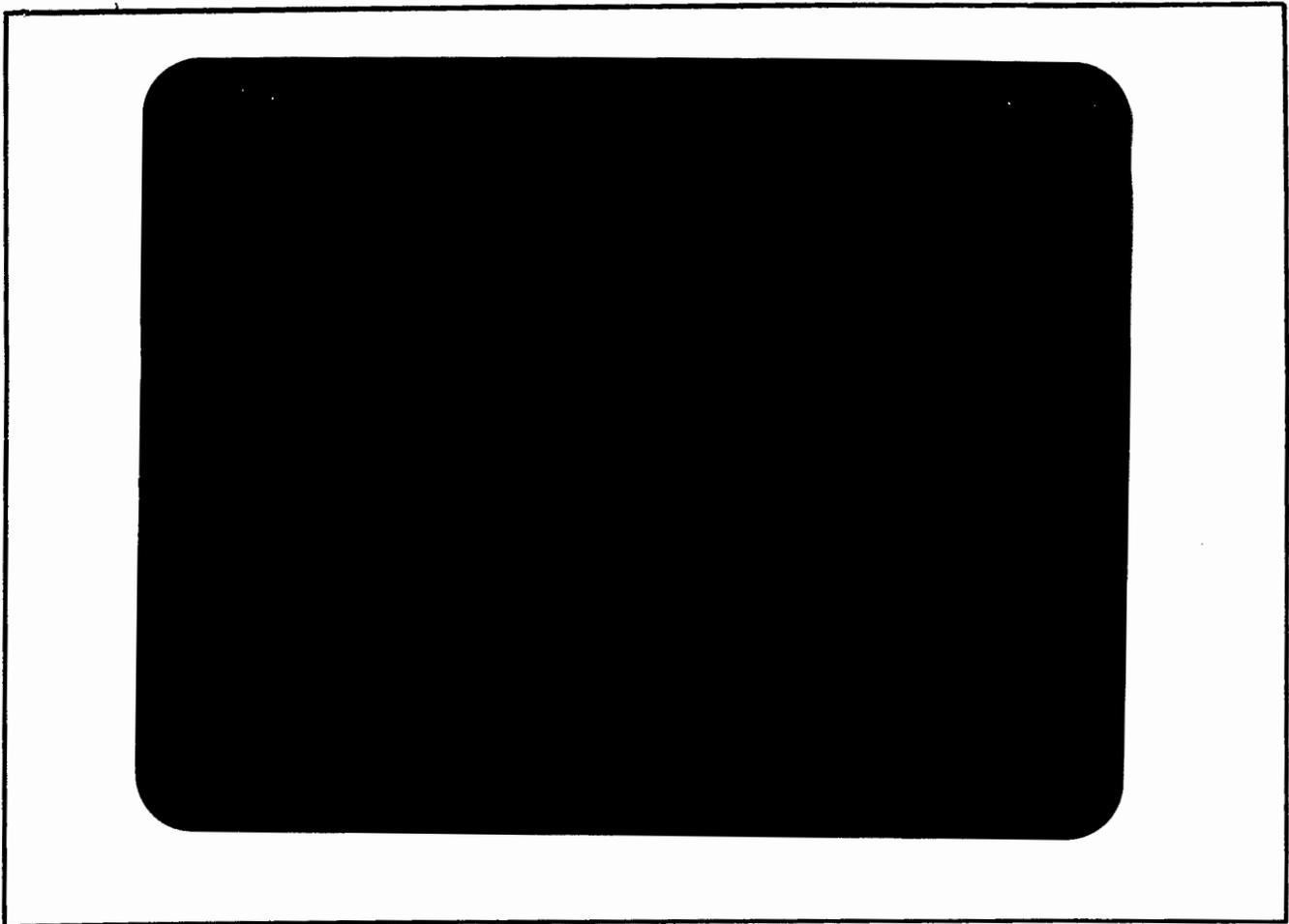
Flow Type **Weak surface blow during the initial flow period, lasting about 28 minutes. No blow during the final flow period. Times: 30, 30, 15, 15.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
	Very light ( trace ) oily mud	0% 0ft	trace	0% 0ft	100%5ft

OST Fluids **0**

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This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud .....		PSI
(B) First Initial Flow Pressure .....		PSI
(C) First Final Flow Pressure .....		PSI
(D) Initial Closed-in Pressure .....		PSI
(E) Second Initial Flow Pressure .....		PSI
(F) Second Final Flow Pressure .....		PSI
(G) Final Closed-in Pressure .....		PSI
(H) Final Hydrostatic Mud .....		PSI

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WICHITA, KS

Company **Palimino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 City **Newton, KS 67114**  
 Name **Gary Gensch**

Lease Name **Debes Unit**  
 Lease # **1**  
 Legal Desc **N/2-S/2-SE**  
 Section **14**  
 Township **18S**  
 County **Ness**  
 Drilling Cont **Southwind Drilling, Inc. Rig 1**

Job Ticket **2011**  
 Range **24W**  
 State **KS**

Comments **Electronic recorder malfunction or computer malfunction & tool malfunction**

**GENERAL INFORMATION**

Well # **4** Test Date **7/26/2007**  
 Operator **Tim Venters**  
 Well Type **Conventional Bottom Hole**  
 Packer Size **6 3/4**  
 Packer Type **Mis-run**  
 Packer Weight **2.0**  
 Packer Rate **11.2**  
 Fluid Type **Gel Chem**  
 Fluid Weight **9.5**  
 Fluid Chlorides **7100**  
 Collar Len **0**  
 Joint Pipe Len **0**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1022**  
 Mid Recorder #  
 Bottom Recorder # **13565**  
 Mileage **12** Approved By  
 Standby Time **0**  
 Extra Equipment **Jars & safety joint**  
 Time on Site **3:00 AM**  
 Tool Picked Up **5:30 AM**  
 Tool Layed Dwn **11:30 AM**

Elevation **2292.00** Kelley Bushings **2302.00**

Formation **Mississippian**  
 Interval Top **4254.0** Bottom **4302.0**  
 Interval Len Below **48.0** Between **0**  
 Total Depth **4302.0**  
 Flow Type **Weak surface blow lasting about 30 minutes. Times: 106**

Start Date/Time **4/28/2007 8:00 AM**  
 End Date/Time **4/28/2007 8:17 AM**

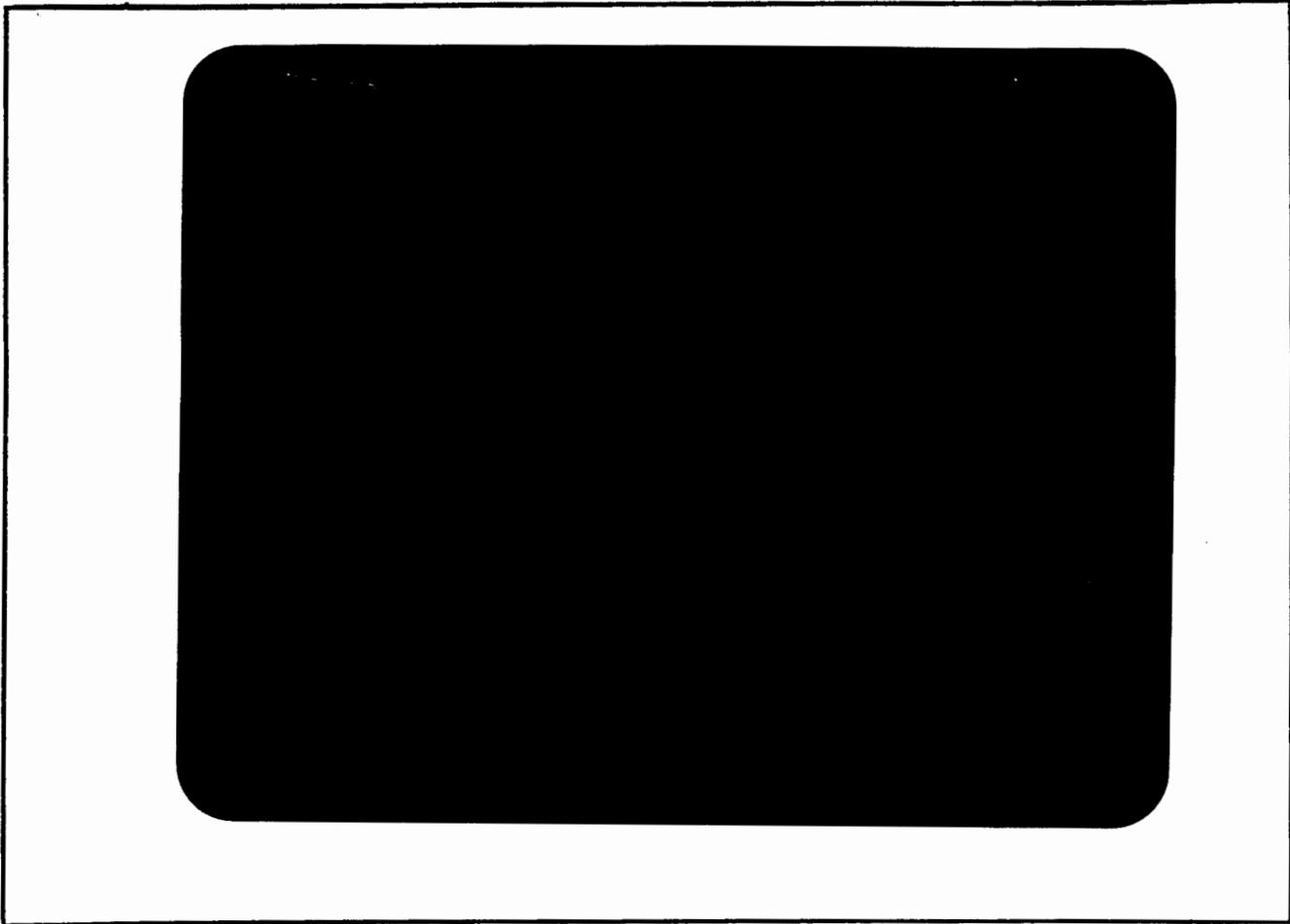
**RECOVERY**

Well Description	Gas	Oil	Water	Mud
Light oily mud	0% 0ft	3% 0.2ft	0% 0ft	97% 7.8ft
ST Fluids	0			

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This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud .....		PSI
(B) First Initial Flow Pressure .....		PSI
(C) First Final Flow Pressure .....		PSI
(D) Initial Closed-in Pressure .....		PSI
(E) Second Initial Flow Pressure .....		PSI
(F) Second Final Flow Pressure .....		PSI
(G) Final Closed-in Pressure .....		PSI
(H) Final Hydrostatic Mud .....		PSI

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WICHITA, KS

Company **Palimino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 City **Newton, KS 67114**  
 Name **Gary Gensch**

Lease Name **Debes Unit**  
 Lease # **1**  
 Legal Desc **N/2-S/2-SE**  
 Section **14**  
 Township **18S**  
 County **Ness**  
 Drilling Cont **Southwind Drilling, Inc. Rig 1**  
 Job Ticket **2011**  
 Range **24W**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **5** Test Date **7/27/2007**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole Successful Test**  
 No. of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.5** Viscosity **54.0**  
 Mud Rate **11.2** Chlorides **7100**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1022**  
 Mid Recorder #  
 Bottom Recorder # **13565**  
 Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **3:00 AM**  
 Tool Picked Up **8:30 PM**  
 Tool Layed Dwn **4:45 AM**

Well Collar Len **0**  
 Weight Pipe Len **0**

Elevation **2292.00** Kelley Bushings **2302.00**

Formation **Mississippian**  
 Interval Top **4302.0** Bottom **4316.0**  
 Anchor Len Below **14.0** Between **0**  
 Total Depth **4316.0**  
 Flow Type

Start Date/Time **7/26/2007 7:59 PM**  
 End Date/Time **7/27/2007 4:11 AM**

**Weak blow at the start of the initial flow period, but building, reaching the bottom of the bucket in 12 minutes. Weak surface blow back 5 minutes into the initial shut-in period that built to 1/2 inch 20 minutes into period, but ended with a weak surface blow. Weak blow at the start of the final flow period, that built, reaching the bottom of the bucket in 17 minutes. Times: 30, 30, 30, 33. Oil gravity: 37.**

**RECOVERY**

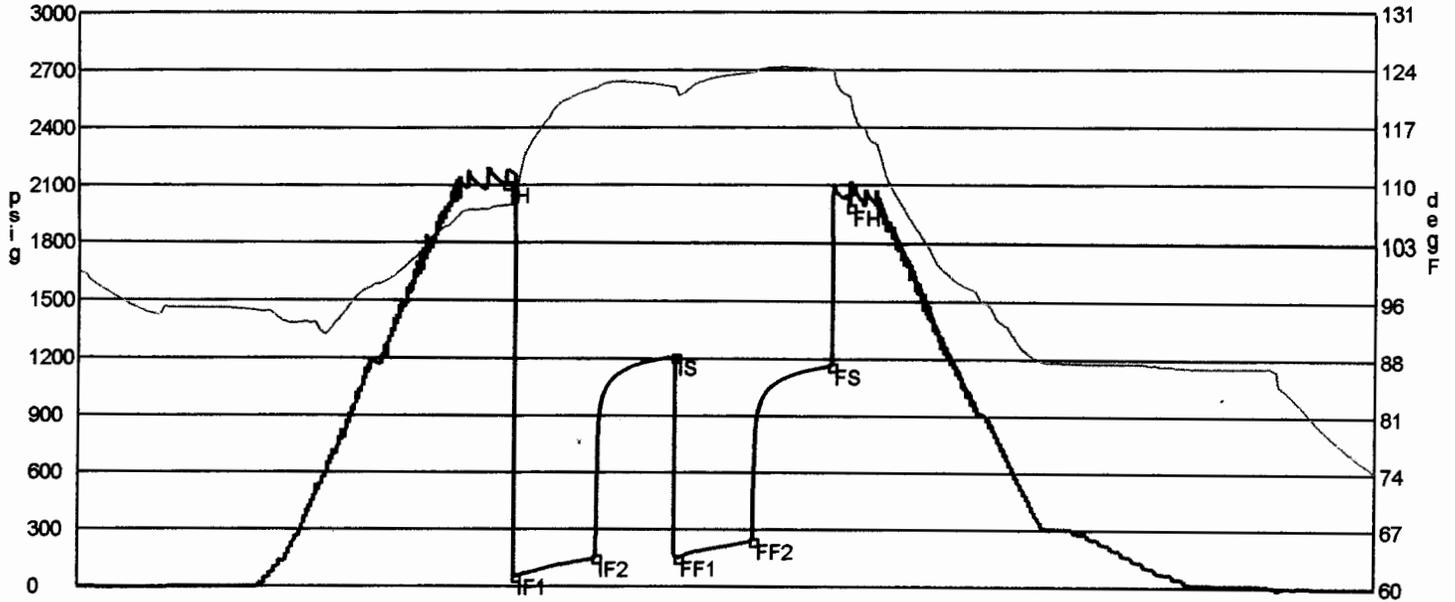
Net Description	Gas	Oil	Water	Mud
Gas in pipe	100% 62ft	0% 0ft	0% 0ft	0% 0ft
Clean gassy oil	2% 10ft	98% 489ft	0% 0ft	0% 0ft
little gassy, little water, little mud cut oil	3% 1.9ft	93% 57.7ft	1% 0.6ft	3% 1.9ft
Heavy gas, heavy mud, water cut oil	23% 14.3ft	44% 27.3ft	10% 6.2ft	23% 14.3ft

ST Fluids **14000**

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	Date	Time	Pressure	Temp	
IH	7/26/2007 10:40:15 PM	2.6875	2104.891	107.192	Initial Hydro-static
IF1	7/26/2007 10:44:00 PM	2.75	55.385	107.672	Initial Flow (1)
IF2	7/26/2007 11:14:45 PM	3.2625	150.043	121.773	Initial Flow (2)
IS	7/26/2007 11:44:30 PM	3.758333	1212.015	121.874	Initial Shut-In
FF1	7/26/2007 11:46:00 PM	3.783333	153.07	120.896	Final Flow (1)
FF2	7/27/2007 12:14:45 AM	4.2625	242.959	123.701	Final Flow (2)
FS	7/27/2007 12:44:15 AM	4.754167	1165.348	123.969	Final Shut-In
FH	7/27/2007 12:51:00 AM	4.866667	1986.248	120.711	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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