

15-135-24360



Ricketts Testing, Inc.

33-185-24w

Company PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 Location 2329 G.L. Formation TOPEKA Ticket No. 2351
6-12-05 Sec. 33 Twp. 18S Range 24W County NESS State KS
 Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Production Test No. 1 Interval Tested from 3414 ft. to 3440 ft. Total Depth 3440 ft.
 Depth 3414 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth 3411 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 of Selective Zone Set _____

Recorder Depth (Inside) 3419 ft. Recorder Number 11027 Cap. 4275
 Recorder Depth (Outside) 3422 ft. Recorder Number W1023 Cap. 10000
 Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 123 I.D. 2.25 in.
 Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
8.6 Water Loss 8.0 cc. Drill Pipe Length 3271 I.D. 3.25 in.
 Loss 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Make _____ Serial Number _____ Anchor Length 26 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Oil 38° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD. STRONG BLOW BACK INITIAL SHUT-IN. STRONG BLOW THROUGHOUT FINAL FLOW PERIOD AND STRONG BLOW BACK FINAL SHUT-IN.

Recorded 80 ft. of SLIGHT MUD & HEAVY WATER AND OIL CUT GAS. 6% MUD 27% OIL 27% WATER
 Recorded 440 ft. of CLEAN GASSY OIL. 40% GAS
 Recorded 540 ft. of SALT WATER
 Recorded _____ ft. of _____
 Recorded _____ ft. of _____
 Tests: DST FLUID CHLORIDES 115,000 PPM

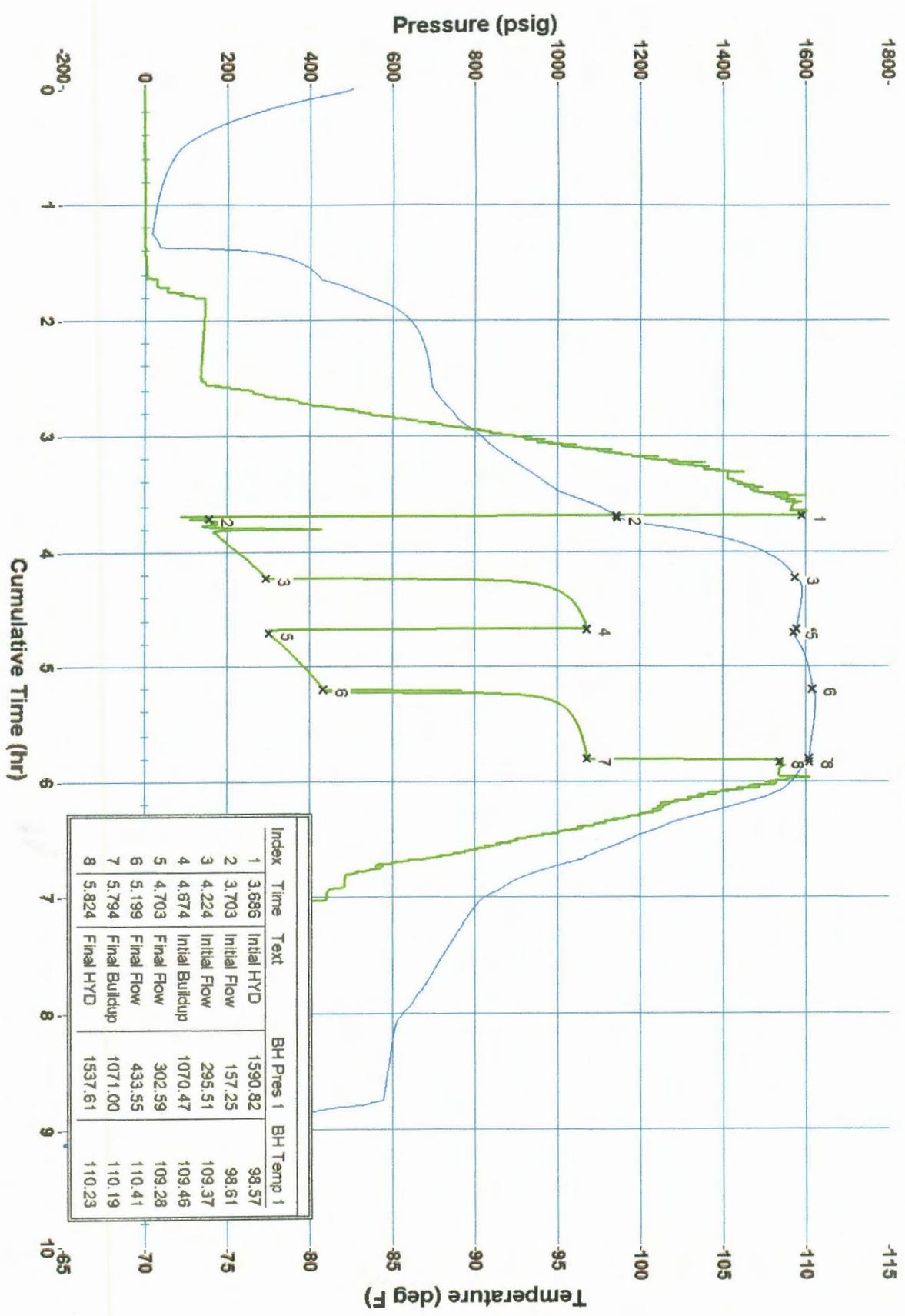
Set Packer (s) 2:00 A.M. Time Started Off Bottom 4:00 A.M. Maximum Temperature 110°
 Hydrostatic Pressure(A) 1590 P.S.I.
 Flow PeriodMinutes 30 (B) 157 P.S.I. to
 (C) 295 P.S.I.
 Closed In PeriodMinutes 30 (D) 1070 P.S.I.
 Flow PeriodMinutes 30 (E) 302 P.S.I. to
 (F) 433 P.S.I.
 Closed In PeriodMinutes 30 (G) 1071 P.S.I.
 Hydrostatic Pressure(H) 1537 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Williamson Trust #1
 Type of Test DST #1 3414 to 3440
 Date(s) of Test 6-12-2005

Williamson Trust #1 DST #1



Index	Time	Text	BH Pres 1	BH Temp 1
1	3.686	Initial HYD	1590.82	98.57
2	3.703	Initial Flow	157.25	98.61
3	4.224	Initial Flow	295.51	109.37
4	4.674	Initial Buildup	1070.47	109.46
5	4.703	Final Flow	302.59	109.28
6	5.199	Final Flow	433.55	110.41
7	5.794	Final Buildup	1071.00	110.19
8	5.824	Final HYD	1537.61	110.23

Ricketts Testing, Inc.



by PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 on 2329 G.L. Formation TOPEKA Ticket No. 2352
6-13-05 Sec. 33 Twp. 18S. Range 24W County NESS State KS
 proved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

on Test No. 2 Interval Tested from 3625 ft. to 3635 ft. Total Depth 3635 ft.
 Depth 3625 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth 3622 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 f Selective Zone Set _____

Recorder Depth (Inside) 3629 ft. Recorder Number 11027 Cap. 4275
 Recorder Depth (Outside) 3632 ft. Recorder Number W1023 Cap. 10000
 Saddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 123 I.D. 2.25 in.
 Type CHEMICAL Viscosity 41 Weight Pipe Length _____ I.D. _____ in.
8.5 Water Loss 9.2 cc. Drill Pipe Length 3482 I.D. 3.25 in.
 Pressure 4000 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Make _____ Serial Number _____ Anchor Length 10 ft. Size 5 1/2 in.
 Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

PEAK BLOW BUILDING TO A STRONG BLOW IN 8 MINUTES INITIAL FLOW PERIOD. 1/2" BLOW BACK INITIAL
 WEAK BLOW BUILDING TO STRONG BLOW IN 9 MINUTES FINAL FLOW PERIOD. 1" BLOW BACK FINAL
 SHUT-IN

5 ft. of CLEAN OIL.
 780 ft. of SALTY WATER.
 _____ ft. of _____
 _____ ft. of _____
 _____ ft. of _____
 Tests: DST FLUID CHLORIDES 108,000 PPM

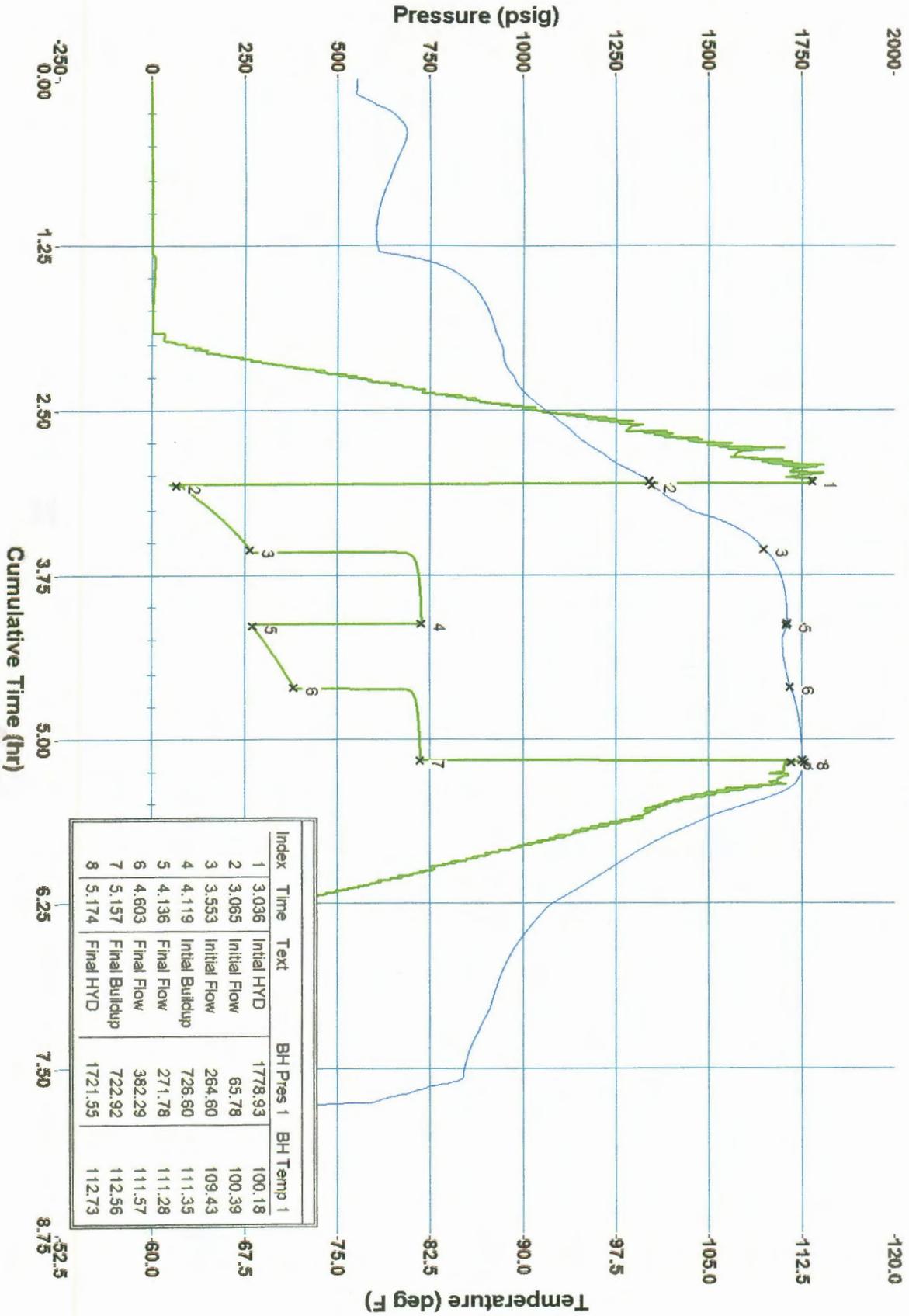
Set Packer (s) 12:47 AM. Time Started Off Bottom 2:47 A M. Maximum Temperature 115°
 Hydrostatic Pressure.....(A) 1731 P.S.I.
 Flow PeriodMinutes 30 (B) 28 P.S.I. to
 (C) 237 P.S.I.
 Closed In PeriodMinutes 30 (D) 1266 P.S.I.
 Flow PeriodMinutes 30 (E) 244 P.S.I. to
 (F) 381 P.S.I.
 Closed In PeriodMinutes 30 (G) 1262 P.S.I.
 Hydrostatic Pressure.....(H) 1663 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Williamson Trust #1
 Type of Test DST #3 3706 to 3732
 Date(s) of Test 6-13-2005

Williamson Trust #1 DST #3



Index	Time	Text	BH Pres 1	BH Temp 1
1	3.036	Initial HYD	1778.93	100.18
2	3.065	Initial Flow	65.78	100.39
3	3.553	Initial Flow	264.60	109.43
4	4.119	Initial Buildup	726.60	111.35
5	4.136	Final Flow	271.78	111.28
6	4.603	Final Flow	382.29	111.57
7	5.157	Final Buildup	722.92	112.56
8	5.174	Final HYD	1721.55	112.73



Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 Location 2329 G.L. Formation LANSING A Ticket No. 2353
6-13-05 Sec. 33 Twp. 18S Range 24W County NESS State KS
 Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Location Test No. 3 Interval Tested from 3706 ft. to 3732 ft. Total Depth 3732 ft.
 Recorder Depth 3706 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Recorder Depth 3703 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Name of Selective Zone Set _____

Recorder Depth (Inside) 3711 ft. Recorder Number 11027 Cap. 4275
 Surface Recorder Depth (Outside) 3724 ft. Recorder Number W1023 Cap. 10000
 Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Logging Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 61 I.D. 2.25 in.
 Type CHEMICAL Viscosity 41 Weight Pipe Length _____ I.D. _____ in.
 Bit 8.7 Water Loss 8.4 cc. Drill Pipe Length 3625 I.D. 3.25 in.
 Spindle 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Make _____ Serial Number _____ Anchor Length 26 ft. Size 5 1/2 in.
 Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Type Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO A STRONG BLOW IN 6 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 18 MINUTES FINAL FLOW PERIOD.

Spindle 400 ft. of GASSY HEAVY MUD & OIL CUT WATER. 27% GAS 11% MUD 22% OIL 40% WATER
 Spindle 130 ft. of SLIGHTLY GAS & MUD, HEAVY OIL CUT WATER. 2% MUD 3% GAS 24% OIL 71% WATER
 Spindle _____ ft. of _____
 Spindle _____ ft. of _____
 Spindle _____ ft. of _____

Remarks: DST FLUID CHLORIDES 115,000 PPM

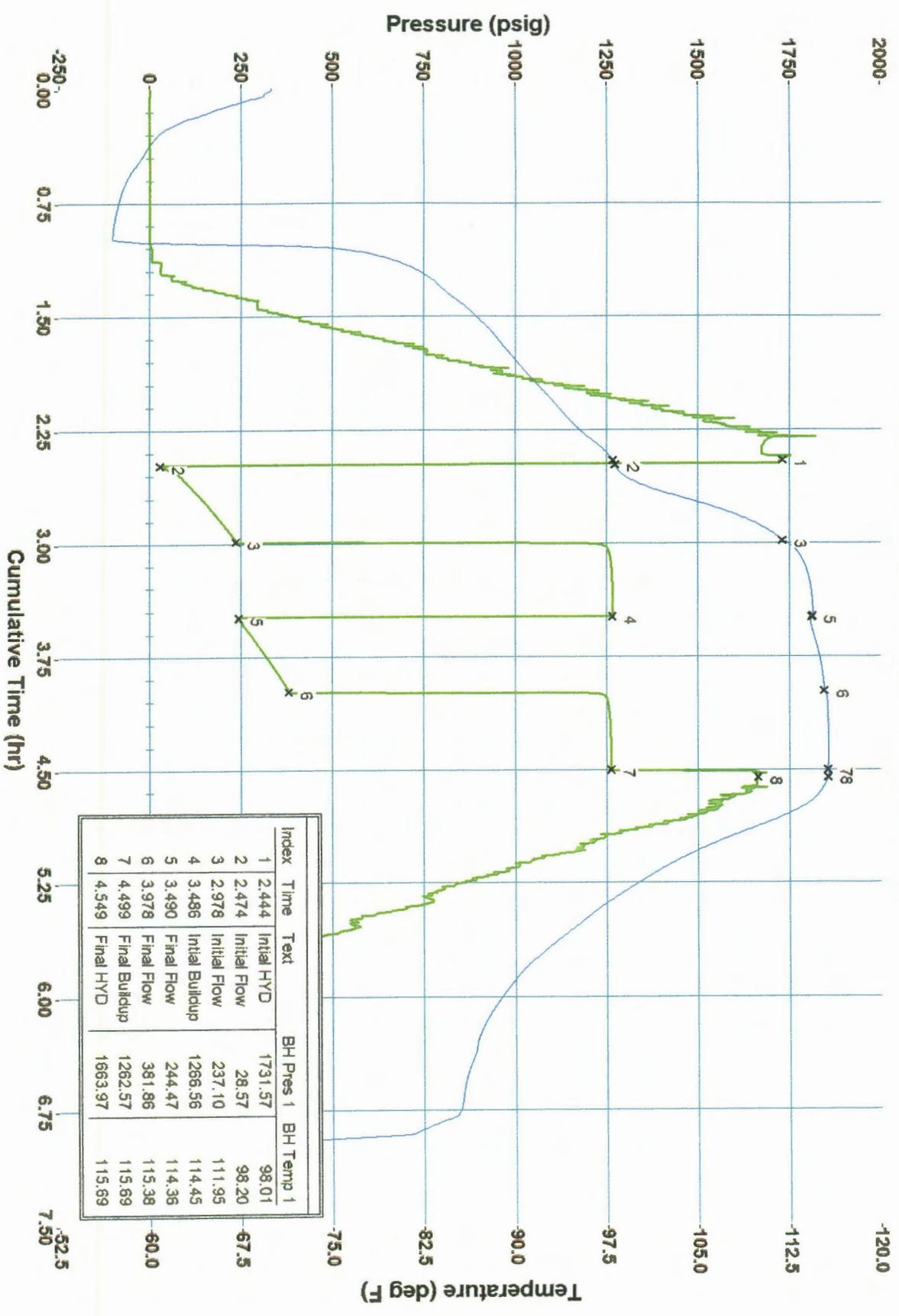
Set Packer (s)	<u>8:15</u>	P.M.	Time Started Off Bottom	<u>10:15</u>	P.M.	Maximum Temperature	<u>112°</u>
Initial Hydrostatic Pressure	(A)	<u>1778</u>				P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>65</u>		P.S.I.	to
			(C)	<u>264</u>		P.S.I.	
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>726</u>		P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(E)	<u>271</u>		P.S.I.	to
			(F)	<u>382</u>		P.S.I.	
Initial Closed In Period	Minutes	<u>30</u>	(G)	<u>722</u>		P.S.I.	
Initial Hydrostatic Pressure	(H)	<u>1721</u>				P.S.I.	

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Company Name Palomino Petroleum, Inc.
 Well Name Williamson Trust #1
 Type of Test DST #2 3625 to 3635
 Date(s) of Test 6-13-2005

Williamson Trust #1 DST #2





Ricketts Testing, Inc.

by PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 on 2329 G.L. Formation LANSING C Ticket No. 2354
14-05 Sec. 33 Twp. 18S Range 24W County NESS State KS
 proved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

ion Test No. 4 Interval Tested from 3741 ft. to 3761 ft. Total Depth 3761 ft.
 Depth 3741 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth 3738 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 f Selective Zone Set _____

order Depth (Inside) 3746 ft. Recorder Number 11027 Cap. 4275
 Recorder Depth (Outside) 3749 ft. Recorder Number W1023 Cap. 10000
 straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 61 I.D. 2.25 in.
 Fluid CHEMICAL Viscosity 40 Weight Pipe Length _____ I.D. _____ in.
8.7 Water Loss 9.2 cc. Drill Pipe Length 3660 I.D. 3.25 in.
 Loss 4000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Serial Number _____ Anchor Length 20 ft. Size 5 1/2 in.
 Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Oil 37° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO A STRONG BLOW IN 13 MINUTES INITIAL FLOW PERIOD. 4" BLOW BACK INITIAL
WEAK BLOW BUILDING TO A STRONG BLOW IN 9 MINUTES FINAL FLOW PERIOD. 7" BLOW BACK FINAL
SHUT-IN
 d 580 ft. of GAS
 d 80 ft. of CLEAN OIL.
 d 60 ft. of HEAVY WATER & MUD CUT OIL. 23% GAS 33% OIL 17% WATER 27% MUD
 d 60 ft. of HEAVY MUD CUT WATER. 13% GAS 7% OIL 33% MUD 47% WATER
 d 250 ft. of SALT WATER.
 : DST FLUID CHLORIDES 108,000 PPM

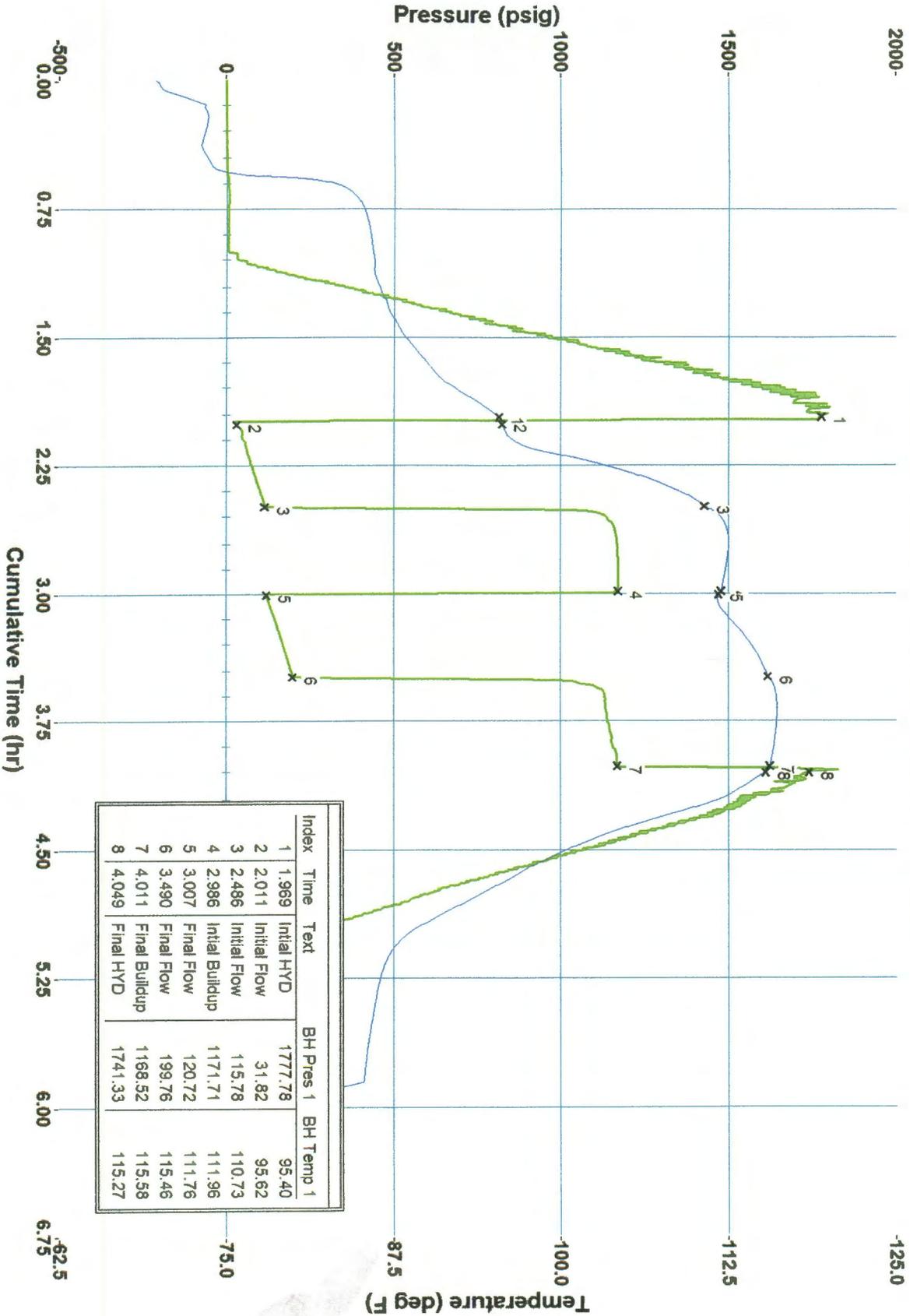
Packer (s) 11:27 A.M. Time Started Off Bottom 1:27 P.M. Maximum Temperature 115°
 Hydrostatic Pressure(A) 1777 P.S.I.
 Flow PeriodMinutes 30 (B) 31 P.S.I. to
 (C) 115 P.S.I.
 Closed In PeriodMinutes 30 (D) 1171 P.S.I.
 Flow PeriodMinutes 30 (E) 120 P.S.I. to
 (F) 199 P.S.I.
 Closed In PeriodMinutes 30 (G) 1168 P.S.I.
 Hydrostatic Pressure(H) 1741 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Williamson Trust #1
 Type of Test DST #4 3741 to 3761
 Date(s) of Test 6-14-2005

Williamson Trust #1 DST #4



Index	Time	Text	BH Pres 1	BH Temp 1
1	1.969	Initial HYD	1777.78	95.40
2	2.011	Initial Flow	31.82	95.62
3	2.486	Initial Flow	115.78	110.73
4	2.986	Initial Buildup	1171.71	111.96
5	3.007	Final Flow	120.72	111.76
6	3.490	Final Flow	199.76	115.46
7	4.011	Final Buildup	1168.52	115.58
8	4.049	Final HYD	1741.33	115.27



Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 Location 2329 G.L. Formation MARMATON Ticket No. 2355
6-16-05 Sec. 33 Twp. 18S Range 24W County NESS State KS
 Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Production Test No. 5 Interval Tested from 4075 ft. to 4113 ft. Total Depth 4113 ft.
 Recorder Depth 4075 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Recorder Depth 4072 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 of Selective Zone Set _____

Recorder Depth (Inside) 4080 ft. Recorder Number 11027 Cap. 4275
 Recorder Depth (Outside) 4083 ft. Recorder Number W1023 Cap. 10000
 Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 61 I.D. 2.25 in.
 Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
 Rate 8.8 Water Loss 10.8 cc. Drill Pipe Length 3987 I.D. 3.25 in.
 Size 4000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Make STERLING Serial Number 808 Anchor Length 38 ft. Size 5 1/2 in.
 Cell Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil 41° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD. STRONG BLOW BACK INITIAL SHUT-IN. STRONG BLOW THROUGHOUT FINAL FLOW PERIOD. GAS TO SURFACE IN 5 MINUTES FINAL FLOW PERIOD. STRONG BLOW BACK INITIAL SHUT-IN.

Produced 680 ft. of GASSY OIL. FINAL SHUT-IN.
 Produced 450 ft. of HEAVY GAS & MUD CUT OIL 17% GAS 17% MUD 66% OIL
 Produced _____ ft. of _____
 Produced _____ ft. of _____
 Produced _____ ft. of _____

Remarks: _____

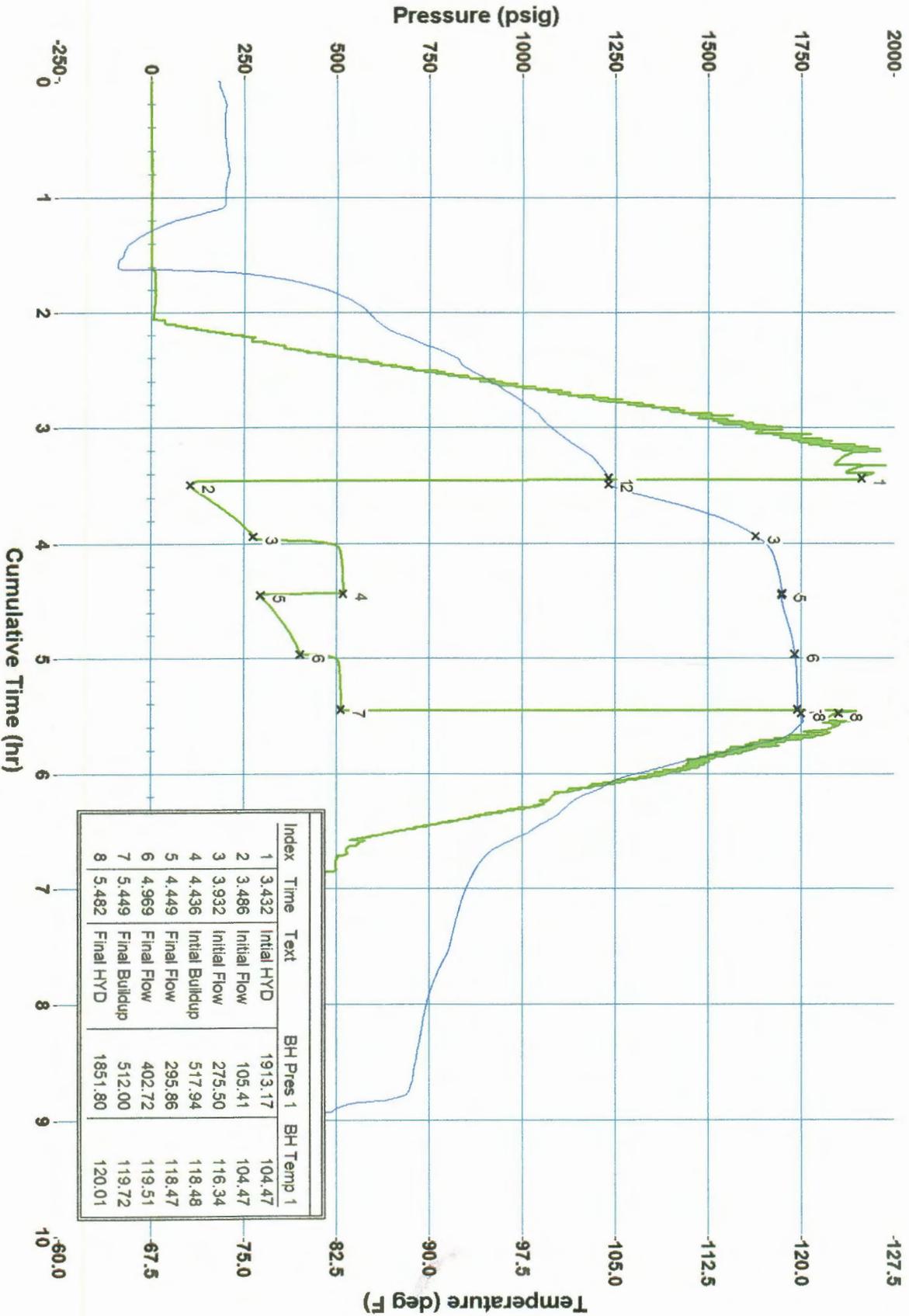
Set Packer (s) 3:59 A.M. Time Started Off Bottom 5:59 A.M. Maximum Temperature 120°
 Hydrostatic Pressure(A) 1913 P.S.I.
 Flow PeriodMinutes 30 (B) 105 P.S.I. to
 (C) 275 P.S.I.
 Closed In PeriodMinutes 30 (D) 517 P.S.I.
 Flow PeriodMinutes 30 (E) 295 P.S.I. to
 (F) 402 P.S.I.
 Closed In PeriodMinutes 30 (G) 512 P.S.I.
 Hydrostatic Pressure(H) 1851 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Williamson Trust #1
 Type of Test DST #5 4075 4113
 Date(s) of Test 6-16-2005

Graph (1)





Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. WILLIAMSON TRUST #1
 Elevation 2329 G.L. Formation FORT SCOTT Ticket No. 2356
 Date 6-17-05 Sec. 33 Twp. 18S Range 24W County NESS State KS
 Test Approved by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Formation Test No. 6 Interval Tested from 4194 ft. to 4253 ft. Total Depth 4253
 Packer Depth 4194 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4191 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4199 ft. Recorder Number 11027 Cap 4275
 Bottom Recorder Depth (Outside) 4202 ft. Recorder Number W1023 Cap 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____
 Mud Type CHEMICAL Viscosity 50 Weight Pipe Length _____ I.D. _____
 Weight 8.6 Water Loss 8.4 cc. Drill Pipe Length 4167 I.D. 3.25
 Chlorides 4000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2
 Jars: Make STERLING Serial Number 808 Anchor Length 59 ft. Size 5 1/2
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH

Blow: WEAK BLOW BUILDING TO 6" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 13 MINUTES FINAL FLOW PERIOD.

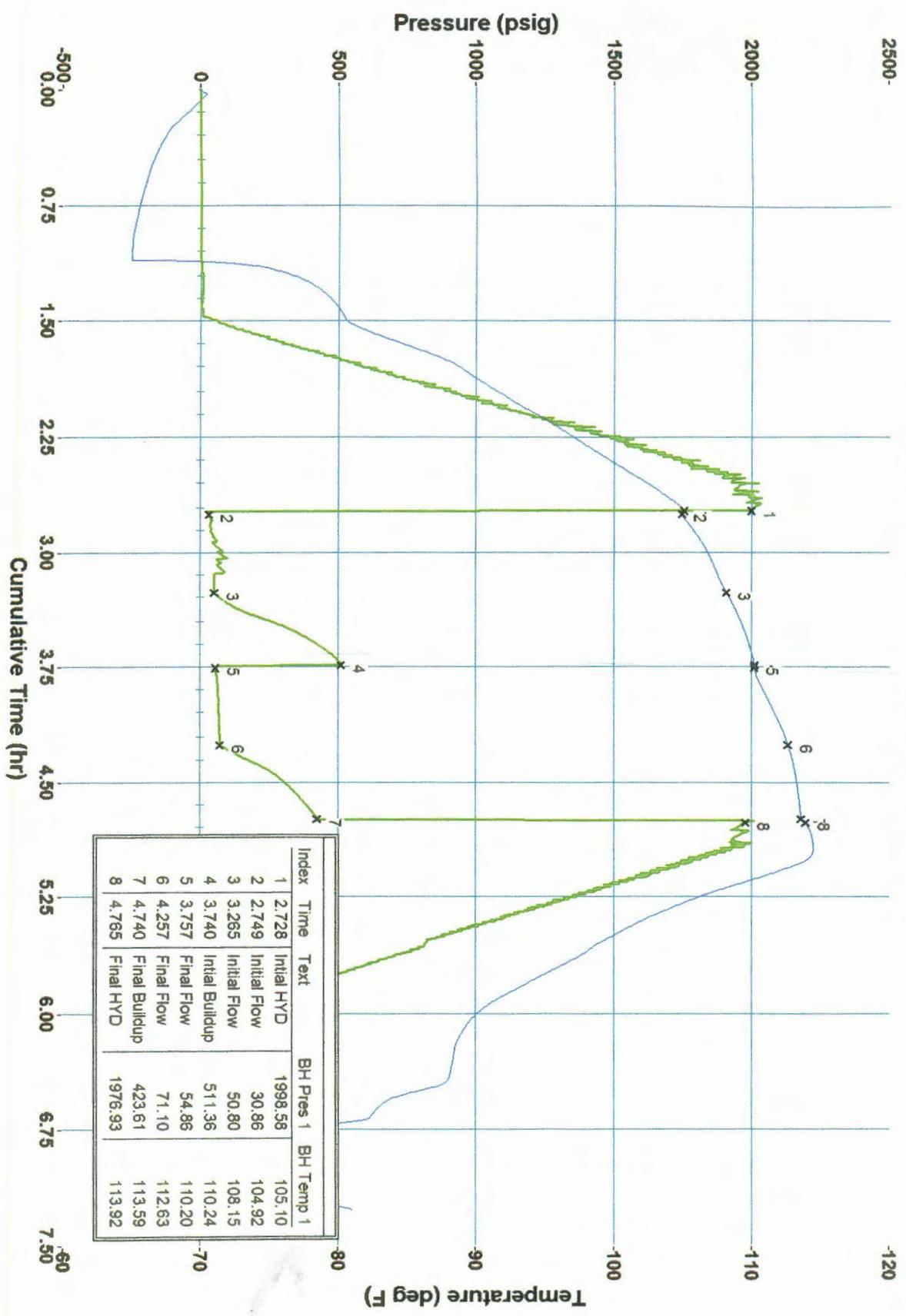
Recovered 130 ft. of HEAVY OIL CUT MUD. 37% OIL 63% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 5:17 A.M. Time Started Off Bottom 7:17 A.M. Maximum Temperature 113°
 Initial Hydrostatic Pressure(A) 1998 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 30 P.S.I. to
 (C) 50 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 511 P.S.I.
 Final Flow PeriodMinutes 30 (E) 54 P.S.I. to
 (F) 71 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 423 P.S.I.
 Final Hydrostatic Pressure(H) 1976 P.S.I.

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Williamson Trust #1 DST #6



Index	Time Text	BH Pres 1	BH Temp 1
1	2.728 Initial HYD	1998.58	105.10
2	2.749 Initial Flow	30.86	104.92
3	3.265 Initial Flow	50.80	108.15
4	3.740 Initial Buildup	511.36	110.24
5	3.757 Final Flow	54.86	110.20
6	4.257 Final Flow	71.10	112.63
7	4.740 Final Buildup	423.61	113.59
8	4.765 Final HYD	1976.93	113.92