

15-135-24546-00-00



# Ricketts Testing, Inc.

11-185-24w

PALOMINO PETROLEUM, INC. Lease & Well No. HOPPER #2  
 2353 G.L. Formation CHEROKEE SAND Ticket No. 2659  
 -13-06 Sec. 11 Twp. 18S Range 24W County NESS State KS  
 Operated by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Test No. 1 Interval Tested from 4333 ft. to 4376 ft. Total Depth 4376 ft.  
 Depth 4333 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth 4328 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Inner Depth (Inside) 4338 ft. Recorder Number 11027 Cap. 4275  
 Recorder Depth (Outside) 4341 ft. Recorder Number W1023 Cap. 10000  
 Middle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drill Rig SOUTHWIND DRILLING RIG #1  
 CHEMICAL Viscosity 49  
 9.3 Water Loss 8.8 cc.  
 2300 P.P.M.  
 STERLING Serial Number 808  
 Blow? NO Reversed Out NO  
 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Drill Pipe Length 4303 I.D. 3.25 in.  
 Test Tool Length 27 ft. Tool Size 5 1/2 in.  
 Anchor Length 46 ft. Size 5 1/2 in.  
 Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WALK BLOW BUILDING TO 1/2 INITIAL FLOW PERIOD. NO BLOW FINAL FLOW PERIOD.

3 ft. of CLEAN OIL.  
 40 ft. of OIL CUT MUD. 5% OIL 95% MUD  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_

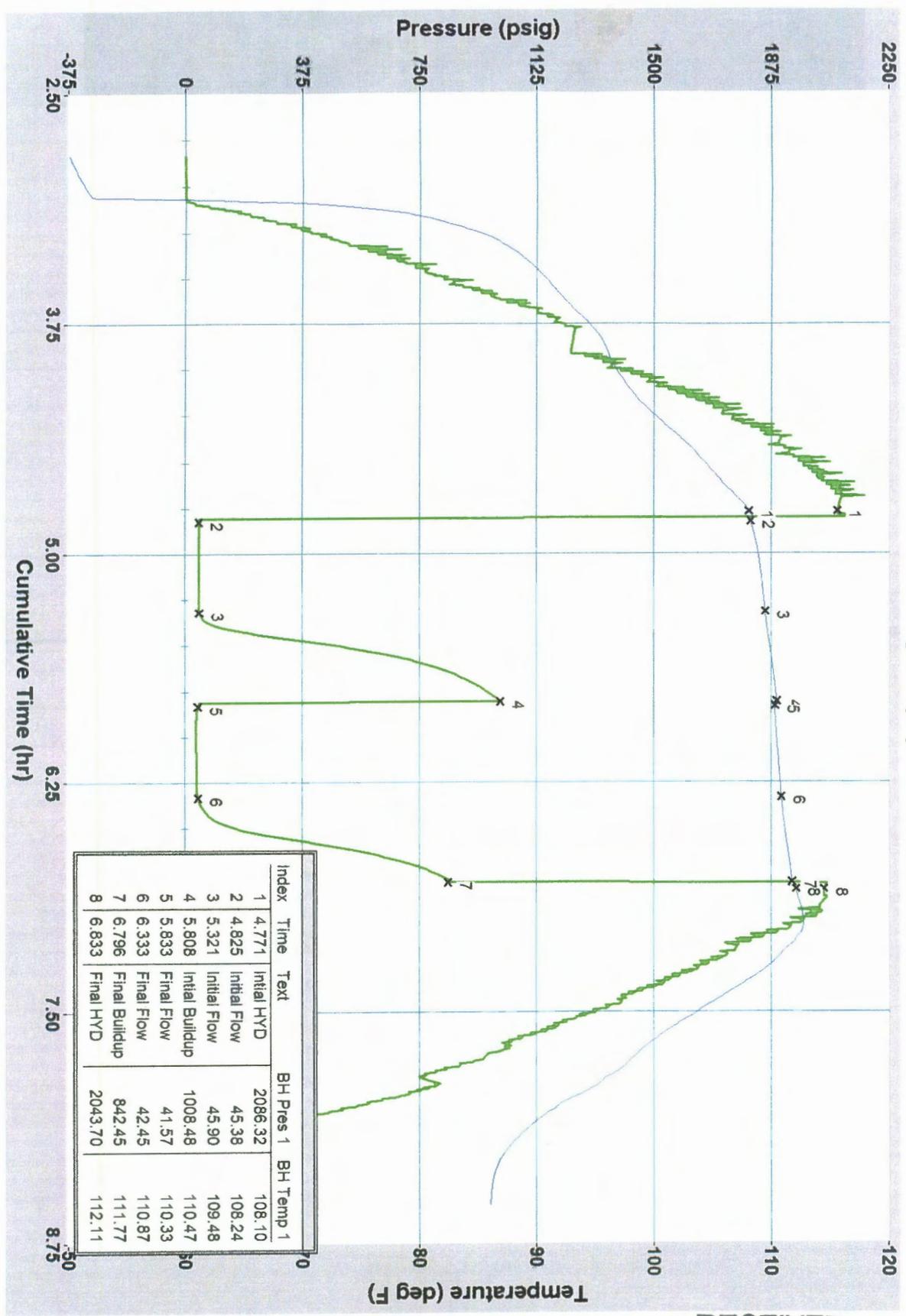
Packer (s) 12:06 A M. Time Started Off Bottom 2:06 A M. Maximum Temperature 112°  
 Hydrostatic Pressure .....(A) 2086 P.S.I.  
 Flow Period .....Minutes 30 (B) 45 P.S.I. to  
 (C) 45 P.S.I.  
 Shut In Period .....Minutes 30 (D) 1008 P.S.I.  
 Flow Period .....Minutes 30 (E) 41 P.S.I. to  
 (F) 42 P.S.I.  
 Shut In Period .....Minutes 30 (G) 842 P.S.I.  
 Hydrostatic Pressure .....(H) 2043 P.S.I.

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Company Name Palomirio Petroleum, Inc.  
 Well Name Hopper #2  
 Type of Test DST #1  
 Date(s) of Test 10-13-2006

# Graph (1)



Index	Time	Text	BH Pres 1	BH Temp 1
1	4.771	Initial HYD	2086.32	108.10
2	4.825	Initial Flow	45.38	108.24
3	5.321	Initial Flow	45.90	109.48
4	5.808	Initial Buildup	1008.48	110.47
5	5.833	Final Flow	41.57	110.33
6	6.333	Final Flow	42.45	110.87
7	6.796	Final Buildup	842.45	111.77
8	6.833	Final HYD	2043.70	112.11

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# Ricketts Testing, Inc.

PALOMINO PETROLEUM, INC. Lease & Well No. HOPPER #2  
 2353 G.L. Formation CHEROKEE SAND Ticket No. 2660  
 -06 Sec. 11 Twp. 18S Range 24W County NESS State KS  
 Conducted by ROBERT SCHREIBER Ricketts Representative JIMMY RICKETTS

Test No. 2 Interval Tested from 4333 ft. to 4382 ft. Total Depth 4382 ft.  
 1 4333 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 1 4328 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth (Inside) 4338 ft. Recorder Number 11027 Cap. 4275  
 Recorder Depth (Outside) 4341 ft. Recorder Number W1023 Cap. 10000  
 Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drill Rig SOUTHWIND DRILLING RIG #1 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 CHEMICAL CHEMICAL Viscosity 49 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
9.3 Water Loss 8.0 cc. Drill Pipe Length 4306 I.D. 3.25 in.  
3100 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.  
STERLING Serial Number 808 Anchor Length 49 ft. Size 5 1/2 in.  
 Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

BLOW BUILDING TO 1" INITIAL FLOW PERIOD. SURFACE BLOW DURING FINAL FLOW PERIOD.

3 ft. of CLEAN OIL.  
25 ft. of OIL CUT MUD. 5% OIL 95% MUD  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_

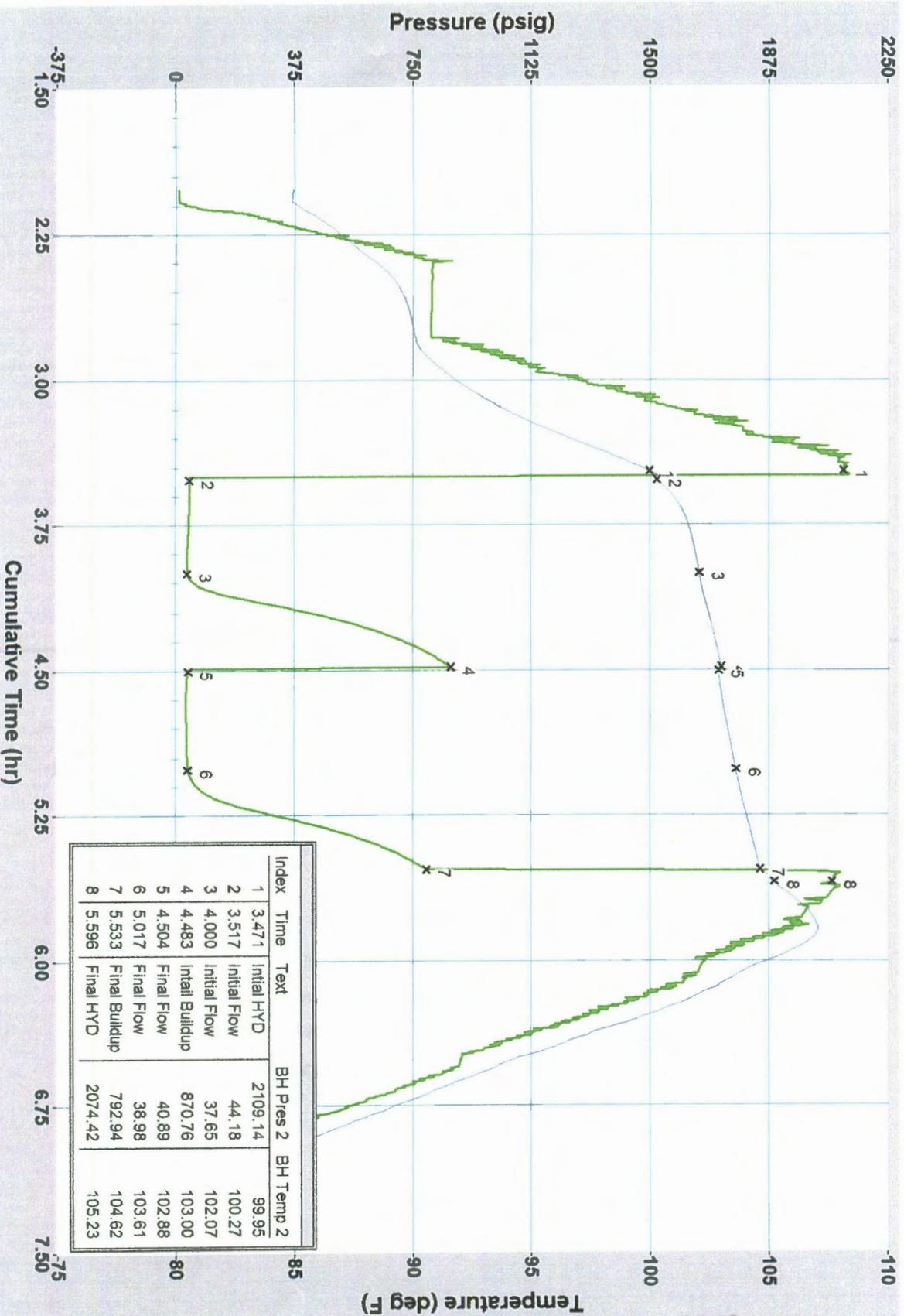
Time Started Off Bottom 3:42 P.M. Maximum Temperature 105°  
 Static Pressure .....(A) 2109 P.S.I.  
 Period .....Minutes 30 (B) 44 P.S.I. to  
 (C) 37 P.S.I.  
 In Period .....Minutes 30 (D) 870 P.S.I.  
 Period .....Minutes 30 (E) 40 P.S.I. to  
 (F) 38 P.S.I.  
 In Period .....Minutes 33 (G) 792 P.S.I.  
 Static Pressure .....(H) 2074 P.S.I.

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Company Name Palomino Petroleum, Inc.  
 Well Name Hopper #2  
 Type of Test DST #1 4333 to 4382  
 Date(s) of Test 10-13-2006

# Hopper #2 DST #2



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