MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM, INC.

Lease and Well No. ELTING B-1

County NESS State KANSAS Date 10-20-74

Formation Test No. 1 Total Depth 4285 Elev.

Interval Tested 4221 To 4285 Anchor Length 64'

Size Hole 7 7/8 Size Drill Pipe 4 1/2 F.H. Z.H. Size Packer 6 3/4

Mud Weight 9.5 Viscosity 51 Water Loss 10.0 c.c. Bottom Hole Temp. 110 °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 13153

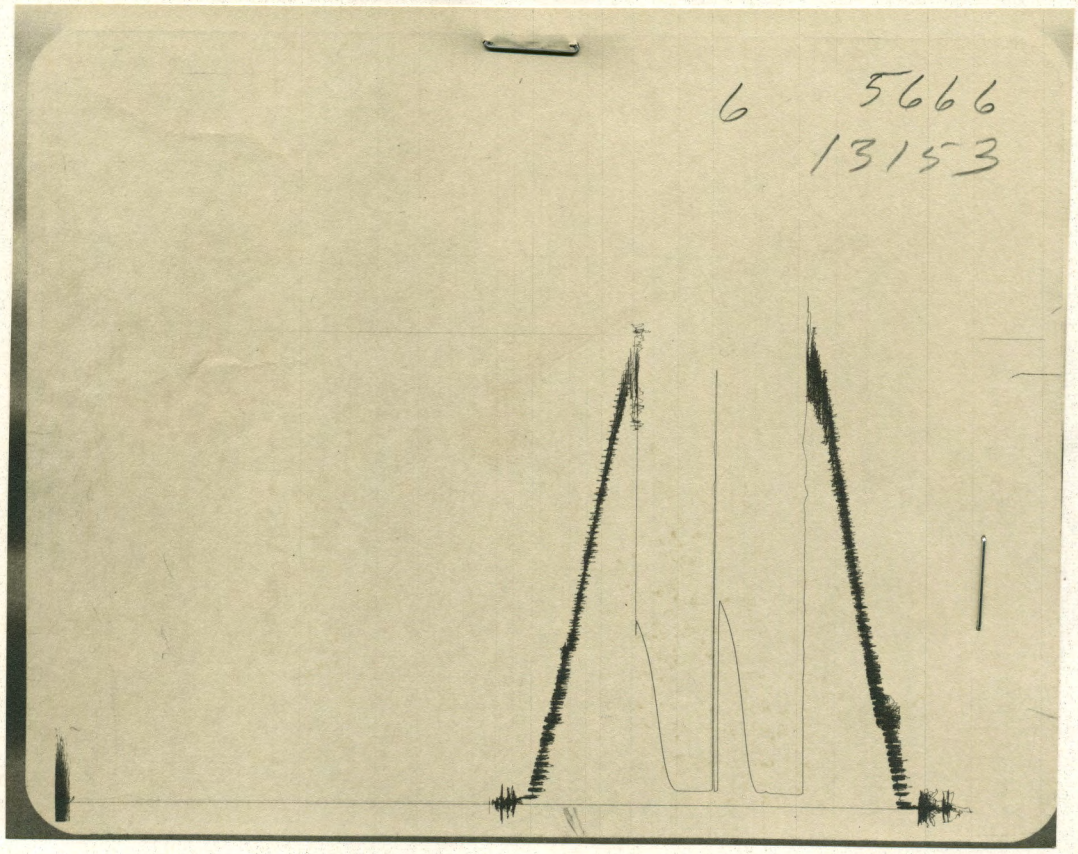
Length of Drill Collar I. D. Length Flexweight 840' I. D. 2.76

RECOVERY

WEAK BLOW. DEAD IN 18 MINUTES. FLUSHED TOOL
6 MINUTES AFTER SECOND OPENING.

20 FEET OF MUD.

Lease and Well No. ELTING #B-1 4 18S 24W C/NW/NE Formation Test No. 1



Tool Open: 1st Flow ___ hr. 30 mins: Shut-in Initial ___ hr. 30 min: 2nd Flow ___ hr. 30 min: Shut-in Final ___ hr. 30 m

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2534	2534
(B) Initial 1st Flow Pressure	72	68
(C) Final 1st Flow Pressure	82	74
(D) Initial Shut-in Pressure	1094	1092
(E) Initial 2nd Flow Pressure	82	78
(F) Final 2nd Flow Pressure	82	78
(G) Final Shut-in Pressure	974	982
(H) Final Hydrostatic Pressure	2514	2466

13153

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company PETROLEUM, INC.

Lease and Well No. ELTING #B-1

County NESS State KANSAS Date 10-30-74

Formation Test No. 2 Total Depth 4319 Elev.

Interval Tested 4280 To 4319 Anchor Length 39'

Size Hole 7 7/8 Size Drill Pipe 4 1/2 F.H. X.H. Size Packer 6 3/4

Mud Weight 9.5 Viscosity 51 Water Loss 10.0 c.c. Bottom Hole Temp. 112 °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 13154

Length of Drill Collar I. D. Length Flexweight 870' I. D. 2.76

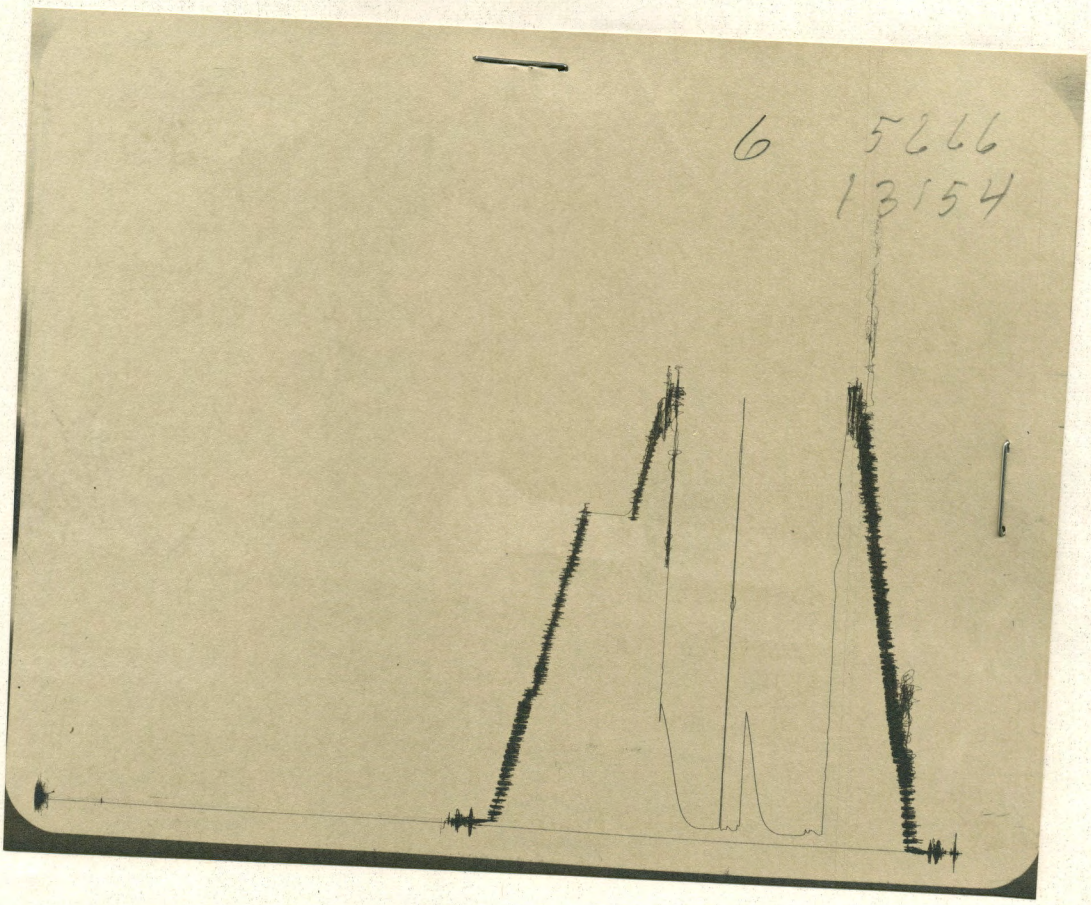
RECOVERY

FIRST OPENING. WEAK INTERMITTENT BLOW DECREASING.
SECOND OPENING. WEAK INTERMITTENT BLOW. DEAD IN 8 MINUTES. FLUSHED TOOL AFTER 14 MINUTES.

15 FEET OF OIL CUT MUD.

Lease and Well No. ELTING #B-1 4 18S 24W C/NW/NE

Formation Test No. 2



Tool Open: 1st Flow ___ hr. 30 mins: Shut-in Initial ___ hr. 30 min: 2nd Flow ___ hr. 30 min: Shut-in Final ___ hr. 30 m

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	2414	2440
(B) Initial 1st Flow Pressure	62	66
(C) Final 1st Flow Pressure	62	60
(D) Initial Shut-in Pressure	694	696
(E) Initial 2nd Flow Pressure	62	64
(F) Final 2nd Flow Pressure	62	64
(G) Final Shut-in Pressure	704	708
(H) Final Hydrostatic Pressure	2394	2378

13154